

6/20/01	7/10/01	DC	KV	DHC
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117156028

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -

**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

2935

**RECEIVED**  
 JUN 20 2001

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling  
 NSL    NSP    DD    SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC    CTB    PLC    PC    OLS    OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offsets: Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands - State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statements must be completed by an individual with supervisory capacity

Gay B. Brink  
Print or Type Name

[Signature]  
Signature

Supervisor  
Title

6/15/01  
Date

**ENERGEN**  
**R E S O U R C E S**

June 15, 2001

Ms. Lori Wrotenbery  
NMOCD  
1220 South ST. Francis Drive  
Santa Fe, New Mexico 87504

RE: Administrative Approval to Downhole Commingle  
Energen Resources Corporation  
Carson 6  
150' FSL, 835' FWL, Sec. 29, T30N, R4W, N.M.P.M.  
Rio Arriba County, New Mexico  
API # 30-039-26145

Dear Ms. Wrotenbery:

Energen Resources Corporation requests Administrative Approval to add the E Blanco Pictured Cliffs and downhole commingle it with the Blanco Mesa Verde in the subject well. The well is currently producing as a single Mesa Verde completion. Open hole log results show additional potential in the Pictured Cliffs formation similar to offset producing wells. Since the Pictured Cliffs is marginal in this area, it is felt commingling is the most economical way to produce the Pictured Cliffs reserves in this proration unit.

To comply with New Mexico Oil Conservation Rules, Energen Resources Corporation, is submitting the following data for your approval of the proposed commingling:

1. Form C107A – Application for Downhole Commingle
2. C102 – Location plat showing each spacing unit and dedicated acreage
3. Production curves for both the Pictured Cliffs and Mesa Verde
4. Offset operator plat
5. Supporting pressure data
6. Proposed allocation method

In accordance with New Mexico Oil Conservation Division Rule 303D, all offset operators are being notified of this application by certified mail. As an offset operator, working, royalty or overriding royalty owner, and you have no objection to this application, you do not have to respond to this notification.

If additional information is needed, please contact me.

Sincerely,



Gary W. Brink  
Production Superintendent

GWB/vd

cc: NMOCD – Aztec, BLM – Farmington, Offset Operators

District I  
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised May 15, 2000

District II  
811 South First Street, Artesia, NM 88210

Oil Conservation Division

APPLICATION TYPE

District III  
Well  
1000 Rio Brazos Road, Aztec, NM 87410

1220 South St. Francis Dr.

Single

Santa Fe, New Mexico 87505

Establish Pre-Approved Pools

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE

Yes  No

Energren Resources Corporation

2198 Bloomfield Highway, Farmington, New Mexico 87401

Operator Carson Address 6 M Sec 29 T30N R4W Rio Arriba

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 162928 Property Code 21185 API No. 3003926145 Lease Type:  Federal  State  Fee

Table with 4 columns: DATA ELEMENT, UPPER ZONE, INTERMEDIATE ZONE, LOWER ZONE. Rows include Pool Name, Pool Code, Top and Bottom of Pay Section, Method of Production, Bottomhole Pressure, Oil Gravity or Gas BTU, Producing, Shut-In or New Zone, Date and Oil/Gas/Water Rates of Last Production, and Fixed Allocation Percentage.

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE District Superintendent DATE 6/15/01

TYPE OR PRINT NAME GARY BRINK TELEPHONE NO. (505) 325-6800

District I  
 191 Box 1980, Hobbs, NM 88241-1980  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-102  
 Revised October 18, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-26145		1 Pool Code 72400/72319		1 Pool Name E Blanco PC/ Blanco Mesa Verde	
4 Property Code 21185		2 Property Name CARSON			6 Well Number 6
7 OGRID No. 162928		8 Operator Name ENERGEN RESOURCES, INC.			9 Elevation 7437'

10 Surface Location

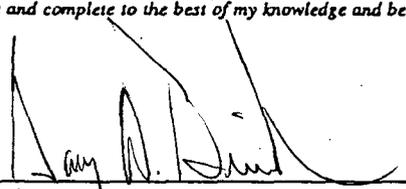
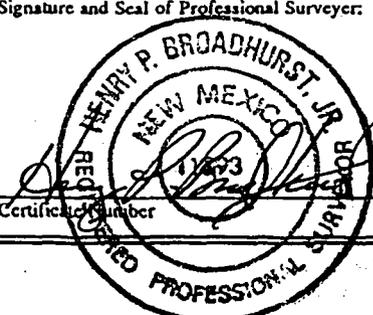
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	30N	4W		150'	SOUTH	835'	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 160/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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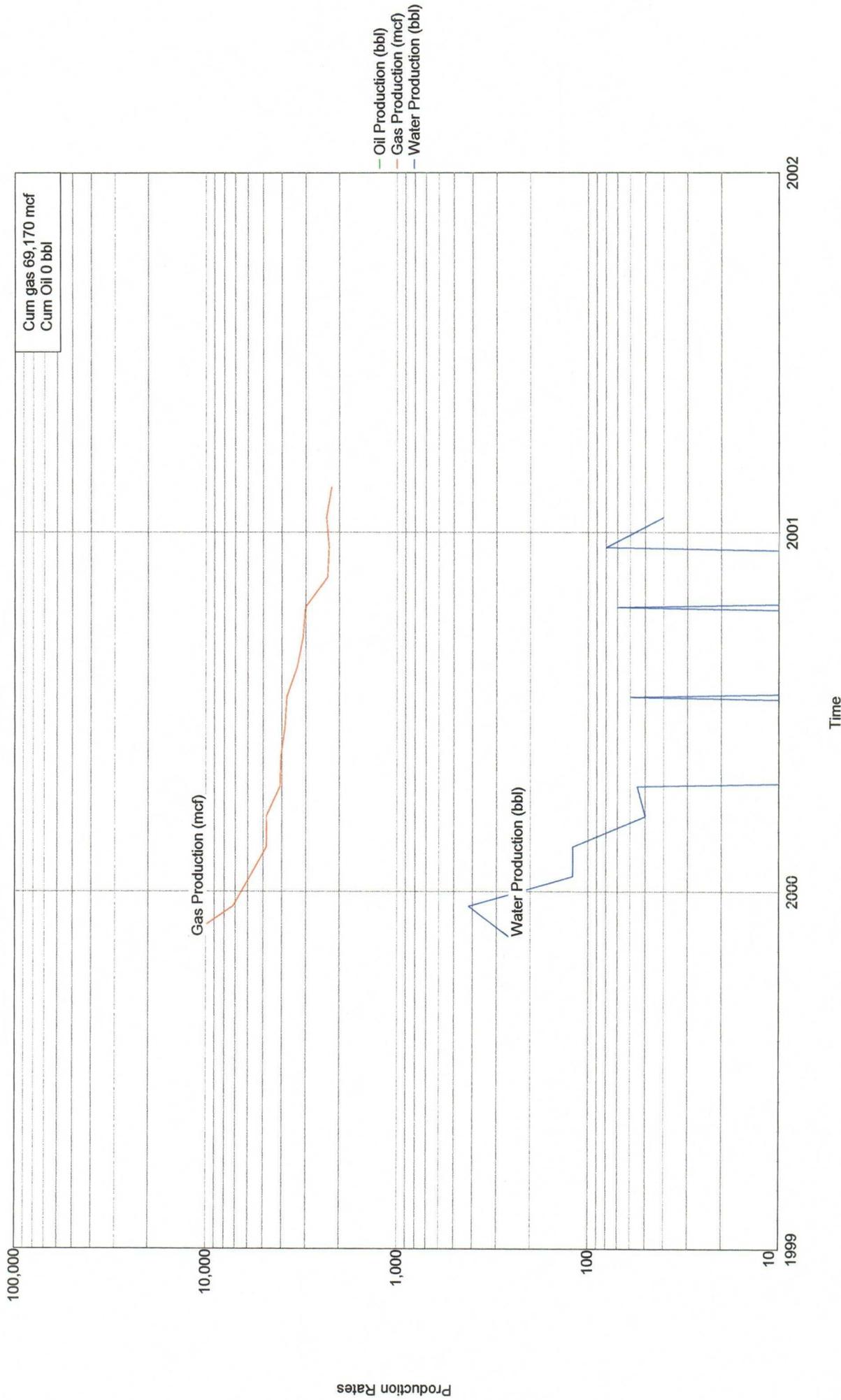
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 WEST 5280.00'	Section 29	5277.36'	17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>  Signature Gary W. Brink Printed Name Production Superintendent Title 6/13/01 Date
			18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 12/04/98 Date of Survey Signature and Seal of Professional Surveyor:  Certified Number
835'	150'	5280.00'	

WEST

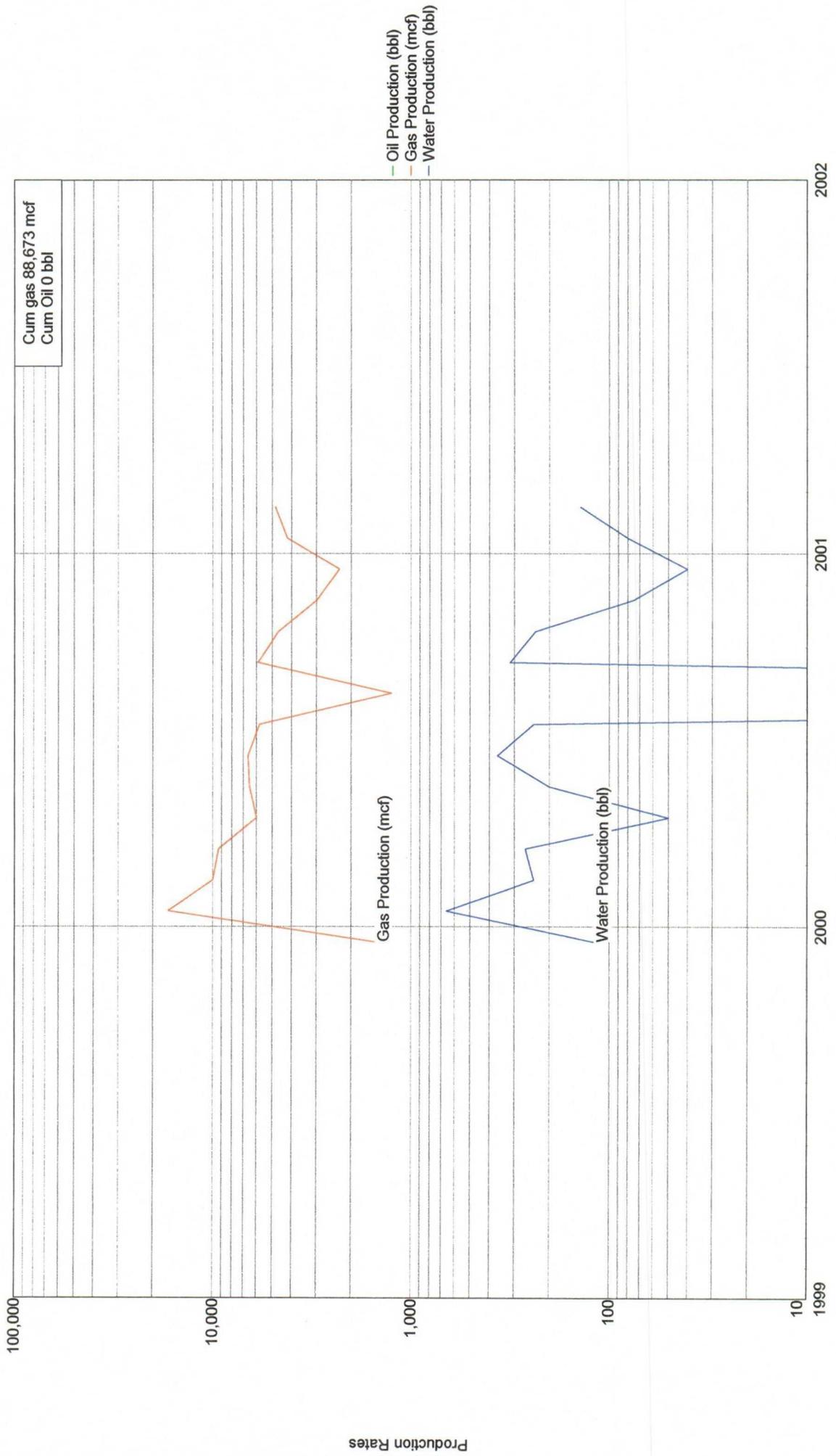
Lease Name: CARSON  
 County, State: RIO ARBA, NM  
 Operator: TAURUS EXPLORATION USA INCORPORATED  
 Field: BLANCO  
 Reservoir: MESAVERDE  
 Location: 29 30N 4W SE SW SW

Carson 6



Lease Name: CARSON  
 County, State: RIO ARBA, NM  
 Operator: TAURUS EXPLORATION USA INCORPORATED  
 Field: BLANCO EAST  
 Reservoir: PICTURED CLIFFS  
 Location: 29 30N 4W SE NE NW

PC Type Curve



Production Rates

Time

# Energen Resources Corp.

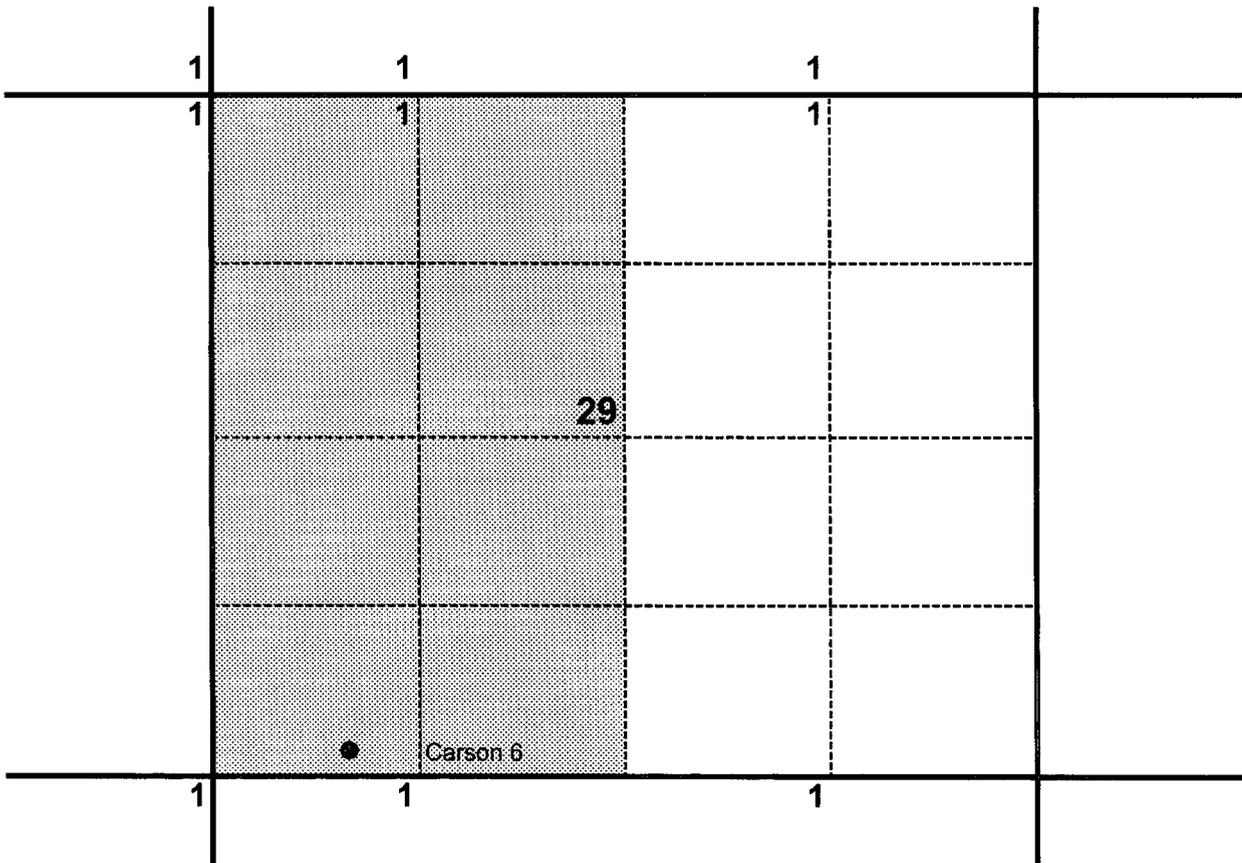
## Carson 6

### Offset Operator / Ownership Plat

E. Blanco Pictured Cliffs/ Blanco Mesa Verde

Downhole Commingling

Township 30 N, Range 4 W



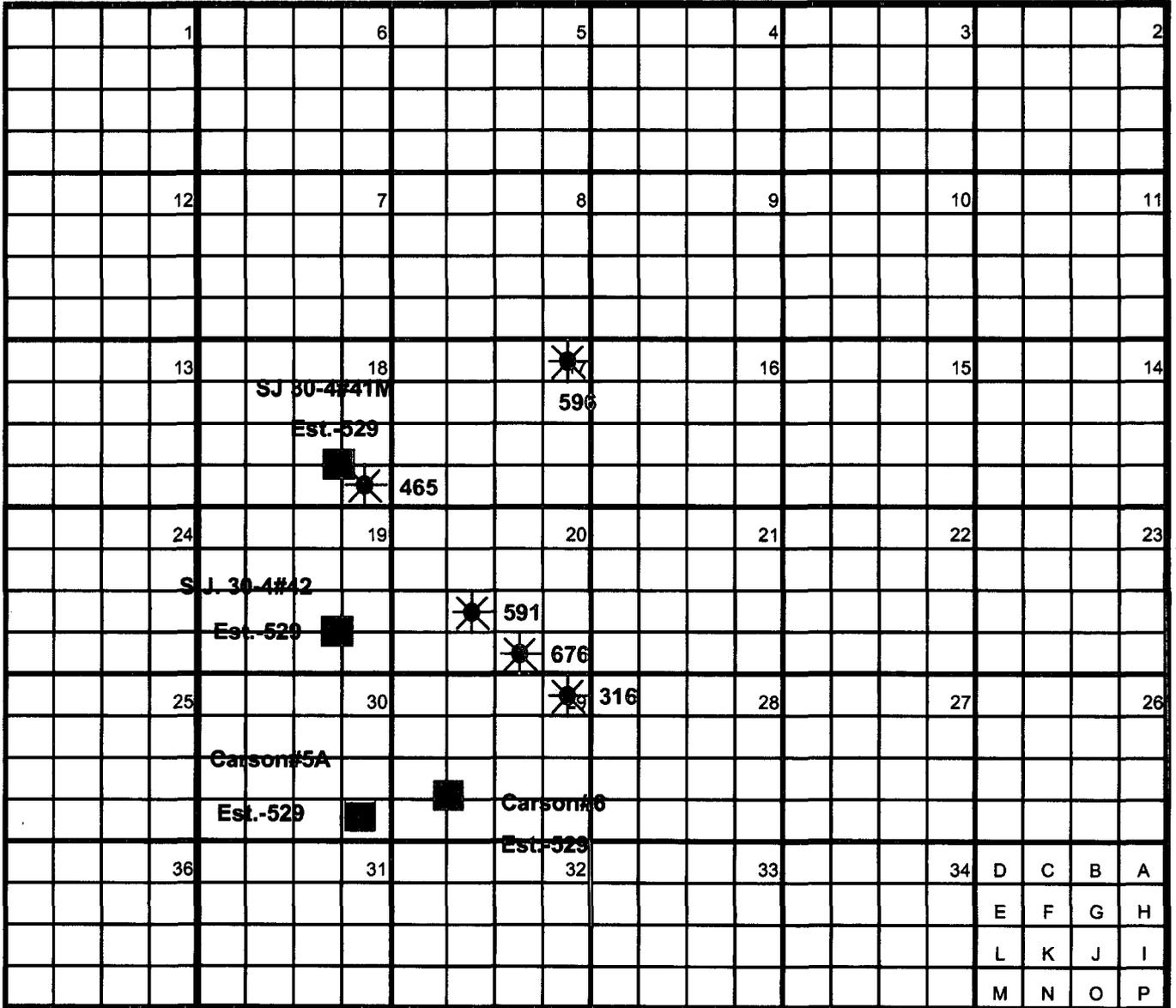
1) Energen Resources

# Pictured Cliffs Current Shut-In Bottom Hole Pressure

R5W

R4W

T30N



■ PC Payadds

☀ PC Well

Current BHP, psia

## Carson #6

### Proposed Allocation Method

Produce total well stream for 60 days following Pictured Cliffs pay add  
Pay add projected to add 100 MCFD from Pictured Cliffs

Total Stream = X

Mesaverde flow rate = 81 MCFD

MV Allocation =  $81/X$  as a percentage

PC allocation =  $(X-81)/X$  as a percentage

Rates will be reported to NMOCD- Aztec for final allocation percentage determination