

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SAEED AFGHAHI
Print or Type Name

Signature

Title

Date

e-mail Address

AVRA OIL COMPANY



August 29, 2001

Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87504
Attention: David Catanach

RE: C-107-A, Williams No. 1

Dear Mr. Catanach,

Pursuant to our phone conversation on August 29, 2001, you inquired about determining the production rates from Queen and San Andres zones. As explained, Williams No. 1 is currently producing from the Queen since we had mechanical problems with Williams No. 2. We produced Williams No. 1 for several days by itself. It was determined that it is capable of producing 8 barrels and 8 MCF per day.

For San Andres production; we looked back at gauge sheets prior to abandoning the San Andres formation and determined that Williams No. 1 was capable of producing 16 barrels, 70 MCF and 250-275 barrels of water per day.

I hope the above explanation satisfies your questions. Thank you for your call and concern about our application.

Sincerely,

A handwritten signature in cursive script that reads "Saeed Afghahi".

Saeed Afghahi
President

Lt

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☒ Establish Pre-Approved Pools
EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

AVRA Oil Company, P.O. Box 3193, Midland, Texas 79702

Operator

Address

Williams

No. 1

G, Section 11, TWP 18S, R38E

Lea

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 001340 Property Code 001604 API No. 30-025-27416 Lease Type: ☐ Federal ☐ State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Bishop Canyon Queen		Bishop Canyon, SAN ANDRES EAST
Pool Code	05700		05770
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4,876' - 4,860'		4,101' - 4,110'
Method of Production (Flowing or Artificial Lift)	pumping unit		pumping unit
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	27		28
Producing, Shut-In or New Zone	Producing		Shut-In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 8-1-01 Rates: 8 bopd 8 mcfpd 0 bwpd	Date: Rates:	Date: 10-1-98 Rates: 15 bopd 75 mcfpd 275 bwpd
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes ☒ No ☐

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

N / A

Yes ☐ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Saeed Afghahi TITLE President

DATE 8-15-01

TYPE OR PRINT NAME Saeed Afghahi

TELEPHONE NO. (915) 682-4866

FAX 915 682-4874

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10:
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-27416		Pool Code 5700	Pool Name BISHOP CANYON Q92N
Property Code 001604	Property Name WILLIAMS		Well Number 1
OGRID No. 001340	Operator Name AVRA OIL COMPANY		Elevation

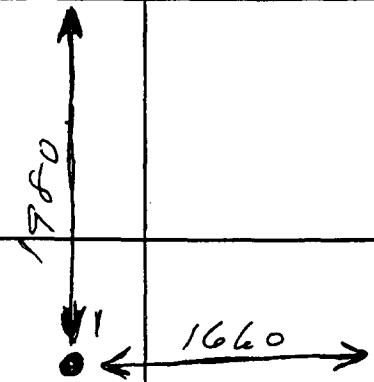
¹⁰ Surface Location

UL or lot no. 6	Section 11	Township 18S	Range 38E	Lot Idn	Feet from the 1980	North/South line NORTH	Feet from the 1660	East/West line EAST	County ISA
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature SAEED AFGHANI Printed Name PRESIDENT Title 11-2-98 Date	
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101
Supersedes C-128
Effective 10-65

All distances must be from the outer boundaries of the Section.

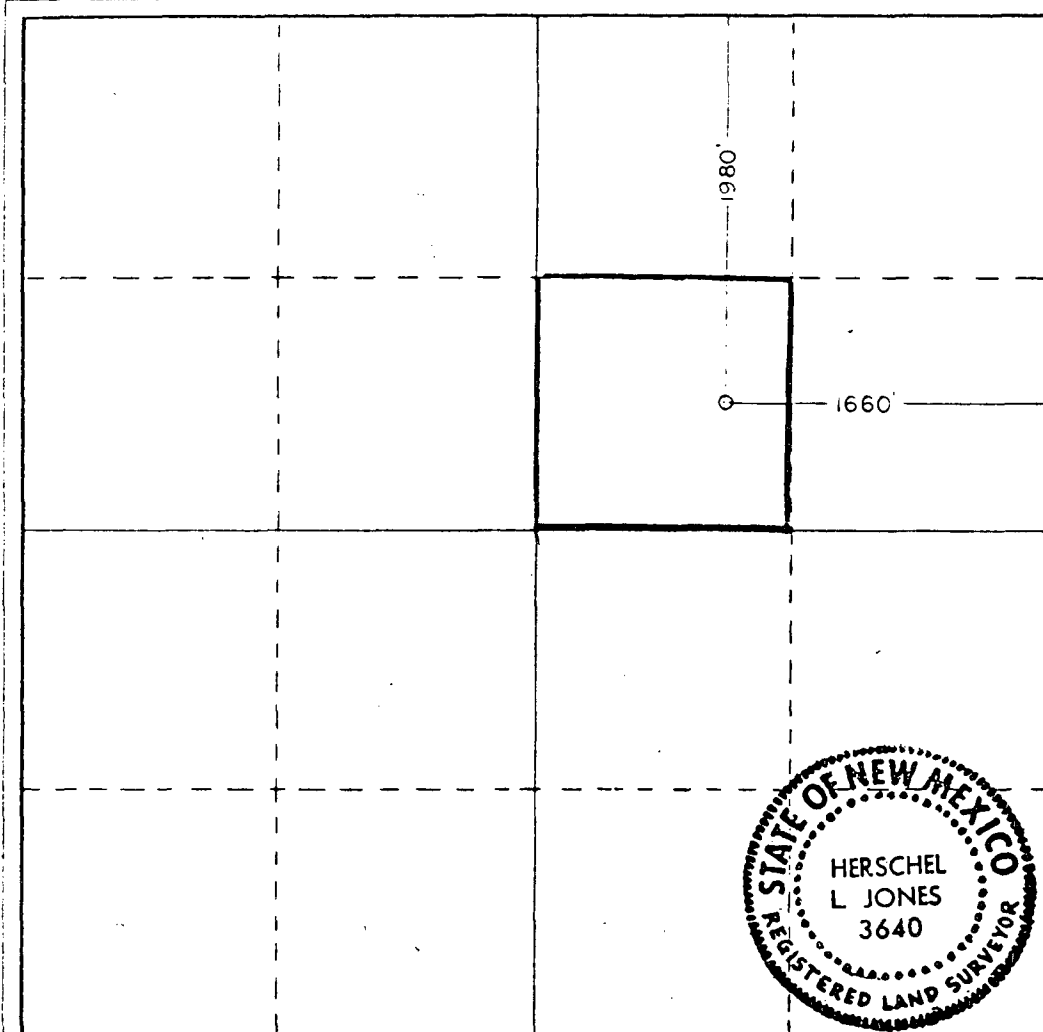
Operator QUANAH PETROLEUM INC.		Lease Williams		Well No. 1
Tract Letter 'G'	Section 11	Township 18 South	Range 38 East	County Lea
Actual Footage Location of Well: 1980 feet from the North line and 1660 feet from the East line				
Ground Level Elev. 3642.2	Producing Formation San Andres	Pool Bishop Canyon	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Name

Position

Land Manager

Company

Quanah Petroleum, Inc.

Date

5-7-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

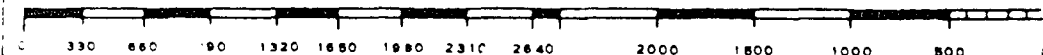
April 16, 1981

Registered Professional Engineer and/or Land Surveyor

Herschel L Jones

Certificate No

3640



State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
P. O. Box 6429
Santa Fe, NM 87505
OPERATOR'S MONTHLY REPORT

District I
P. O. Box 1980, Hobbs, NM 88241-1980
District II
P. O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos, Aztec, NM 84710

1 ☐ Amended Report

2 Operator Avra Oil Co.		3 OGRID: 001340		4 Month/Year 06/01		6 Page 1 of 4									
INJECTION				PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER							
8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
C O D E	Volume	Pressure	C O D E	Barrels of oil/conden- sate produced	Barrels of water produced	MCF Gas Produced	Days Prod- uced	C O D E	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume (Bbls/mcf)	Transporter Ogrid	C O D E	Oil on hand at end of month
<p>Z POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.</p>															
36480 South Knowles(Devonian)				500		271	30		492210	44	97	345	015694		252
001602 Amerada Hardin									492230	1594		10	009171		
30-025-07312															
<p><i>Incorrect Pool Code. We have contacted the division on several occasions to be corrected.</i></p>															
05770 Bishop Canyon Queen															
001604 Williams															
30-025-27416															
30-025-27643				98		133	30		492310	32	112	167	034019		42
014972 Charlica A Taylor									492330	1130	111	133	009171		42
30-025-07329									492310	32		167	034019		
									492330	1130		133	009171		
05766 Bishop Canyon Queen				100			30		946410	28	152	166	020445		86
15267 Taylor															
30-025-21276															
78850 Hume Atoka															
026596 State 8				5		25	30		1944010		27	0			32
30-025-30832												25			

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Luanne Thornton, Accountant

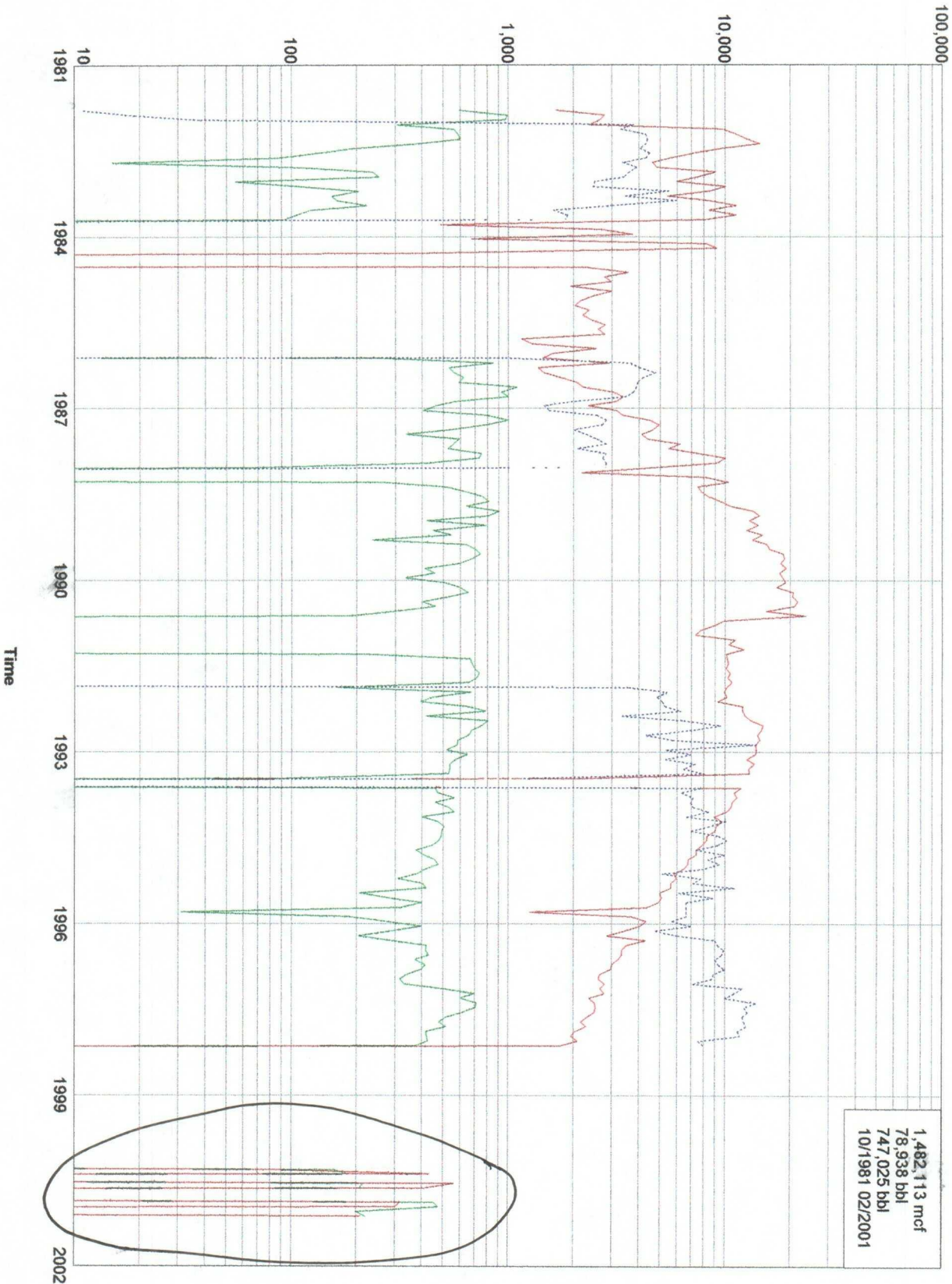
Date (915) 682-4866 Phone Number

Signature

Printed Name & Title

Lease Name: WILLIAMS
 County, State: LEA, NM
 Operator: AVRA OIL COMPANY
 Field: BISHOP CANYON EAST
 Reservoir: SAN ANDRES
 Location: 11 18S 38E

WILLIAMS 1



INCORRECTLY REPORTED
 LAST PRODUCTION 9/1998

Detailed Production Report

Lease Name:	WILLIAMS	Well Number:	1
Lease Number:	1604	Cum Oil:	78,938
Operator Name:	AVRA OIL COMPANY	Cum Gas:	1,482,113
State:	NEW MEXICO	Cum Water:	747,025
County:	LEA	First Production Date:	OCT 1981
Field:	BISHOP CANYON EAST	Last Production Date:	FEB 2001
Sec Twn Rng:	11 18S 38E	Spot:	
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	1604	Completion Date:	
API:	30025274160000	Total Depth:	
Production ID:	1300210252741605770	Upper Perforation:	4860
Reservoir Name:	SAN ANDRES	Lower Perforation:	4876
Prod Zone:	SAN ANDRES	Gas Gravity:	
Prod Zone Code:	453SADR	Oil Gravity:	
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	0.0
Liquid Gatherer:	PHIPT	GOR:	
Status:	ACTIVE		CRUDE OIL

Annual Production	(20 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Cum:			
1981	2,558	7,115	68
1982	3,462	99,093	47,337
1983	1,229	84,068	28,233
1984		34,953	
1985		26,755	
1986	7,464	26,690	36,182
1987	7,449	67,492	29,780
1988	5,822	109,569	2,800
1989	6,582	197,129	
1990	3,635	192,689	
1991	5,201	126,215	9,000
1992	7,272	154,995	77,167
1993	5,405	123,497	70,440
1994	5,568	99,511	104,439
1995	3,607	58,103	86,049
1996	4,280	39,280	101,338
1997	6,496	28,820	138,684
1998	798	3,825	15,508
2000	1,691	2,105	
2001	419	209	
Totals:	78,938	1,482,113	747,025

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
OCT 1981	596	1,669	11	2801	1.81	1	7
NOV 1981	992	2,779	19	2802	1.88	1	30
DEC 1981	970	2,667	38	2750	3.77	1	31
Totals: 1981	2,558	7,115	68				
JAN 1982	306	2,356	3,780	7700	92.51	1	31
FEB 1982	562	9,720	3,313	17296	85.50	1	25
MAR 1982	586	11,211	4,309	19132	88.03	1	31
APR 1982	601	12,600	4,393	20966	87.97	1	30
MAY 1982	378	14,427	4,320	38167	91.95	1	31
JUN 1982	192	9,820	4,060	51146	95.48	1	28
JUL 1982	135	7,326	4,492	54267	97.08	1	31
AUG 1982	86	5,645	4,331	65640	98.05	1	31
SEP 1982	15	4,632	3,390	308801	99.56	1	27
OCT 1982	111	4,833	3,919	43541	97.25	1	31
NOV 1982	237	9,051	3,615	38190	93.85	1	30
DEC 1982	253	7,472	3,415	29534	93.10	1	25
Totals: 1982	3,462	99,093	47,337				
JAN 1983	55	5,963	2,494	108419	97.84	1	31
FEB 1983	112	10,064	2,450	89858	95.63	1	28
MAR 1983	204	8,462	5,505	41481	96.43	1	31
APR 1983	154	5,426	3,464	35234	95.74	1	29
MAY 1983	162	8,307	5,974	51278	97.36	1	27
JUN 1983	223	11,238	3,025	50395	93.13	1	30
JUL 1983	122	8,434	1,614	69132	92.97	1	19
AUG 1983	105	11,201	1,874	106677	94.69	1	31
SEP 1983	92	8,077	1,833	87794	95.22	1	29
OCT 1983	0	488	0			1	0
NOV 1983	0	2,665	0			1	0
DEC 1983	0	3,743	0			1	0
Totals: 1983	1,229	84,068	28,233				
JAN 1984		675				1	
FEB 1984		8,204				1	
MAR 1984		9,161				1	
APR 1984		374				1	
MAY 1984		0				0	
JUN 1984		0				0	
JUL 1984		2,274				1	
AUG 1984		3,576				1	
SEP 1984		2,786				1	
OCT 1984		2,986				1	
NOV 1984		1,923				1	
DEC 1984		2,994				1	
Totals: 1984		34,953					

JAN 1985		2,449				1	0
FEB 1985		2,152				1	0
MAR 1985		2,030				1	0
APR 1985		2,345				1	30
MAY 1985		2,204				1	31
JUN 1985		2,400				1	30
JUL 1985		2,803				1	31
AUG 1985		2,602				1	31
SEP 1985		2,786				1	0
OCT 1985		1,151				1	31
NOV 1985		1,293				1	30
DEC 1985		2,540				1	31
Totals:							
1985		26,755					
JAN 1986	0	1,600	0			1	0
FEB 1986	253	1,449	970	5728	79.31	1	0
MAR 1986	848	2,926	3,669	3451	81.23	1	0
APR 1986	532	1,376	4,012	2587	88.29	1	0
MAY 1986	561	1,458	4,763	2599	89.46	1	31
JUN 1986	619	1,731	4,189	2797	87.13	1	25
JUL 1986	593	2,066	3,957	3484	86.97	1	22
AUG 1986	1,100	2,197	3,900	1998	78.00	1	31
SEP 1986	922	3,040	3,774	3298	80.37	1	30
OCT 1986	1,004	3,364	3,505	3351	77.73	1	31
NOV 1986	567	3,146	1,980	5549	77.74	1	23
DEC 1986	465	2,337	1,463	5026	75.88	1	17
Totals:							
1986	7,464	26,690	36,182				
JAN 1987	406	3,165	1,549	7796	79.23	1	17
FEB 1987	793	3,361	2,551	4239	76.29	1	28
MAR 1987	1,000	4,468	2,824	4469	73.85	1	31
APR 1987	787	4,949	2,733	6289	77.64	1	30
MAY 1987	542	4,640	2,004	8561	78.71	1	22
JUN 1987	337	4,136	2,277	12273	87.11	1	25
JUL 1987	593	4,375	2,550	7378	81.13	1	28
AUG 1987	556	6,199	2,823	11150	83.55	1	31
SEP 1987	529	5,484	2,094	10367	79.83	1	23
OCT 1987	748	7,546	2,822	10089	79.05	1	31
NOV 1987	732	10,003	2,731	13666	78.86	1	30
DEC 1987	426	9,166	2,822	21517	86.88	1	31
Totals:							
1987	7,449	67,492	29,780				
JAN 1988	65	4,654	2,800	71601	97.73	1	31
FEB 1988	0	2,182	0			1	0
MAR 1988	0	8,094	0			1	0
APR 1988	264	10,307	0	39042		1	30
MAY 1988	518	7,472	0	14425		1	25
JUN 1988	637	7,788	0	12227		1	30
JUL 1988	757	8,352	0	11034		1	30
AUG 1988	808	9,516	0	11778		1	31
SEP 1988	641	10,519	0	16411		1	30
OCT 1988	900	13,441	0	14935		1	31
NOV 1988	811	14,374	0	17724		1	30
DEC 1988	421	12,870	0	30571		1	26
Totals:							

, 1988		5,822	109,569	2,800			
JAN 1989	790	14,166		17932		1	31
FEB 1989	450	12,577		27949		1	21
MAR 1989	545	14,776		27112		1	28
APR 1989	235	13,298		56588		1	23
MAY 1989	639	15,563		24356		1	31
JUN 1989	706	16,030		22706		1	30
JUL 1989	742	18,489		24918		1	31
AUG 1989	677	18,727		27662		1	30
SEP 1989	594	18,024		30344		1	21
OCT 1989	412	19,120		46408		1	30
NOV 1989	458	17,884		39049		1	22
DEC 1989	334	18,475		55315		1	
Totals:							
1989	6,582	197,129					
JAN 1990	507	19,023		37521		1	29
FEB 1990	597	17,264		28918		1	28
MAR 1990	651	20,585		31621		1	31
APR 1990	528	20,485		38798		1	30
MAY 1990	404	21,583		53424		1	30
JUN 1990	461	20,895		45326		1	30
JUL 1990	300	15,484		51614		1	23
AUG 1990	187	23,519		125771		1	31
SEP 1990	0	9,889				1	30
OCT 1990	0	8,925				1	28
NOV 1990	0	7,718				1	27
DEC 1990	0	7,319				1	24
Totals:							
1990	3,635	192,689					
JAN 1991	0	11,134	0			1	24
FEB 1991	0	10,395	0			1	28
MAR 1991	0	12,209	0			1	31
APR 1991	217	10,129	0	46678		1	18
MAY 1991	666	10,206	0	15325		1	31
JUN 1991	680	10,379	0	15264		1	30
JUL 1991	697	10,104	0	14497		1	31
AUG 1991	732	10,544	0	14405		1	31
SEP 1991	713	10,325	0	14482		1	30
OCT 1991	656	10,723	0	16347		1	28
NOV 1991	163	10,173	3,600	62412	95.67	1	20
DEC 1991	677	9,894	5,400	14615	88.86	1	30
Totals:							
1991	5,201	126,215	9,000				
JAN 1992	453	10,242	4,860	22610	91.47	1	27
FEB 1992	394	9,258	5,122	23498	92.86	1	26
MAR 1992	651	12,049	5,270	18509	89.01	1	30
APR 1992	784	12,049	6,269	15369	88.88	1	30
MAY 1992	419	12,376	3,354	29537	88.89	1	0
JUN 1992	803	13,189	6,426	16425	88.89	1	16
JUL 1992	751	14,956	9,537	19915	92.70	1	26
AUG 1992	677	14,681	7,044	21686	91.23	1	0
SEP 1992	655	14,073	4,333	21486	86.87	1	0
OCT 1992	584	14,408	5,732	24672	90.75	1	0
NOV 1992	581	13,779	13,898	23717	95.99	1	0
DEC 1992	520	13,935	5,322	26799	91.10	1	31
4 of 8							
JUL 1996	430	3,334	9,650	7754	95.13	1	31
AUG 1996	370	3,209	8,983	8673	96.04	1	31
SEP 1996	414	3,012	9,330	7276	95.75	1	30
OCT 1996	398	2,981	9,946	7490	96.15	1	31
NOV 1996	340	2,642	8,822	7771	96.29	1	30

DEC 1996	315	2,608	8,680	8280	96.50	1	0
Totals:							
1996	4,280	39,280	101,338				
JAN 1997	331	2,791	7,140	8433	95.57	1	31
FEB 1997	496	2,657	12,000	5357	96.03	1	28
MAR 1997	693	2,778	10,961	4009	94.05	1	31
APR 1997	600	2,362	10,022	3937	94.35	1	30
MAY 1997	712	2,494	13,762	3503	95.08	1	31
JUN 1997	702	2,520	12,222	3590	94.57	1	30
JUL 1997	612	2,487	12,664	4064	95.39	1	31
AUG 1997	516	2,309	12,041	4475	95.89	1	31
SEP 1997	479	2,165	12,256	4520	96.24	1	30
OCT 1997	514	2,281	12,466	4438	96.04	1	31
NOV 1997	419	2,035	11,437	4857	96.47	1	30
DEC 1997	422	1,941	11,713	4600	96.52	1	31
Totals:							
1997	6,496	28,820	138,684				
JAN 1998	426	2,083	7,535	4890	94.65	1	31
FEB 1998	372	1,742	7,973	4683	95.54	1	28
Totals:							
1998	798	3,825	15,508				
JAN 2000	0	0				0	0
FEB 2000	0	0				0	0
MAR 2000	0	0				0	0
APR 2000	158	83		526		1	30
MAY 2000	181	434		2398		1	31
JUN 2000	0	0				0	0
JUL 2000	215	563		2619		1	31
AUG 2000	206	408		1981		1	30
SEP 2000	0	0				0	0
OCT 2000	0	0				0	0
NOV 2000	454	315		694		1	30
DEC 2000	477	302		634		1	31
Totals:							
2000	1,691	2,105					
JAN 2001	199	0				1	28
FEB 2001	220	209		951		1	28
Totals:							
2001	419	209					

Monthly Injection

Date	Liquid	Gas	GOR	# of	Days
MO/YR	BBLS	MCF	SCF/BBLS	Wells	on
JAN 1993					0
FEB 1993					0
MAR 1993					0
APR 1993					0
MAY 1993					0
JUN 1993					0
JUL 1993					0
AUG 1993					0

SEP 1993	0
OCT 1993	0
NOV 1993	0
DEC 1993	0
Totals:	
JAN 1994	0
FEB 1994	0
MAR 1994	0
APR 1994	0
MAY 1994	0
JUN 1994	0
JUL 1994	0
AUG 1994	0
SEP 1994	0
OCT 1994	0
NOV 1994	0
DEC 1994	0
Totals:	
JAN 1995	0
FEB 1995	0
MAR 1995	0
APR 1995	0
MAY 1995	0
JUN 1995	0
JUL 1995	0
AUG 1995	0
SEP 1995	0
OCT 1995	0
NOV 1995	0
DEC 1995	0
Totals:	
JAN 1996	0
FEB 1996	0
MAR 1996	0
APR 1996	0
MAY 1996	0
JUN 1996	0
JUL 1996	0
AUG 1996	0
SEP 1996	0
OCT 1996	0
NOV 1996	0
DEC 1996	0
Totals:	
JAN 1997	0
FEB 1997	0
MAR 1997	0
APR 1997	0
MAY 1997	0
JUN 1997	0
JUL 1997	0

AUG 1997	0
SEP 1997	0
OCT 1997	0
NOV 1997	0
DEC 1997	0
Totals:	

JAN 1998	0
FEB 1998	0
MAR 1998	0
APR 1998	0
MAY 1998	0
JUN 1998	0
JUL 1998	0
AUG 1998	0
SEP 1998	0
OCT 1998	0
NOV 1998	0
DEC 1998	0
Totals:	

Avra Oil Company
P.O. Box 5153
Midland, TX
Phone: 915-682-4605
Fax: 915-682-4674

Avra Oil Company

Fax

To: David Catanach

From: Saeed Afghahi

Fax: 505-476-3471

Date: 8/29/01

Phone: 505-476-3466

Pages: (including cover page) 3

Re:

CC:

☐ Urgent ☒ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

•Comments:

DATE	SUBMITTER	ENGINEER	LOGGED IN	TYPE	APP NO
------	-----------	----------	-----------	------	--------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands - State Lands Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SAEED AFGHANI

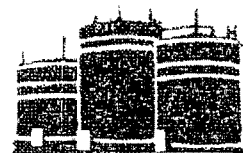
Print or Type Name

Signature

Title

Date

e-mail Address



AVRA OIL COMPANY

August 29, 2001

Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87504
Attention: David Catanach

RE: C-107-A, Williams No. 1


Dear Mr. Catanach,

Pursuant to our phone conversation on August 29, 2001, you inquired about determining the production rates from Queen and San Andres zones. As explained, Williams No. 1 is currently producing from the Queen since we had mechanical problems with Williams No. 2. We produced Williams No. 1 for several days by itself. It was determined that it is capable of producing 8 barrels and 8 MCF per day.

For San Andres production, we looked back at gauge sheets prior to abandoning the San Andres formation and determined that Williams No. 1 was capable of producing 16 barrels, 70 MCF and 250-275 barrels of water per day.

I hope the above explanation satisfies your questions. Thank you for your call and concern about our application.

Sincerely,


Saeed Afghani
President

LI

2984

OIL CONSERVATION DIVISION

TELEPHONE LOG

COMPANY NAME: Aura Oil Company

PROPERTY NAME: Williams No. 1

RESPONSIBLE OFFICIAL: Saeed Alghahi

APPLICATION NUMBER: 123340085

NAME OF ENGINEER: Catanad

DATE CALLED: 8/29/01

TIME CALLED: 9:30 a.m.

NOTES:

Will fax data this a.m.

New Mexico Oil Conservation Division---Engineering Bureau
Administrative Application Process Documentation

Date Application Received:

8-17-01

Date of Preliminary Review:

(Note: Must be within 10-days of received date)

8-22-01

Results:

 Application Complete

X

Application Incomplete

Date Incomplete Letter Sent:

8-22-01

Deadline to Submit Requested Information:

8-29-01

Phone Call Date:

(Note: Only applies if requested data is not submitted within the 7-day deadline)

Phone Log Completed?

 Yes

 No

Date Application Processed:

Date Application Returned:

(Note: Only as a last resort & only after repeated attempts by the Division to obtain the necessary information to process the application)