

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau

1220 South St. Francis Drive, Santa Fe, NM 87505



AUG 31 PM 1:53

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
- NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
- DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
- WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name: Chuck Morgan Signature: Chuck Morgan Title: Engr. Date: 8/22/01

e-mail Address

SDX RESOURCES, INC.

P.O. BOX 5061
MIDLAND, TEXAS 79704
(915) 685-1761

NMOCD
1220 S. St. Francis Drive
Santa Fe, NM 87504

Aug. 22, 2001

Attention: Mr. Dave Catanach

RE: Down Hole commingling application
Tigner State # 1
Sec. 28 T17S R28E
Eddy County, New Mexico

Dear Mr. Catanach,

SDX Resources respectfully request permission to downhole commingle production from the Artesia Yeso Glorietta pool with production from the Artesia Qn Gb Sa pool in their Tigner # 1 well. Ownership is identical for both pools in the well. The oil from both pools is sour and is close to the same gravity. There should therefore be no difference in revenue to the interest owners including the State government. Downhole commingling will improve the economics of the well, extending its life, resulting in the recovery of additional reserves.

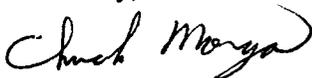
The following formula, based on actual production test, is proposed to account for the production from each pool:

San Andres zone:	28 BOPD	58%
	125 MCFGD	75 %
	103 BWPD	43%
Yeso/ Glorietta zone:	20 BOPD	42%
	42 MCFGD	25%
	135 BWPD	57%

The following data is submitted for your information:

Attachment 1: Lease Map
Attachment 2: Downhole Diagram
Attachment 3: Well Plat. and Completion Data
Attachment 4: Offset Operators Notified
Attachment 5: C-107

Sincerely,



Chuck Morgan

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

SDX Resources, Inc. P.O. Box 5061, Midland, TX 79704
Operator Address
Tigner State 1 Sec. 28, T-17-S, R-28-E (L) Eddy
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 020451 Property Code 26805 API No. 30-015-31387 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Artesia - QN - GB - SA		Artesia - GL - Yeso
Pool Code	03230		96830
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2323-2883		3426-52
Method of Production (Flowing or Artificial Lift)	Pumping		Pumping
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)	37		38
Producing, Shut-In or New Zone	Producing		Shut-in
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 7-20-01 Rates: 28 BOPD 125 MCFD	Date: Rates:	Date: 5-14-01 Rates: 20 BOPD 135 MCFD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 58% Gas 75%	Oil % Gas %	Oil 42% Gas 25%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
Are all produced fluids from all commingled zones compatible with each other? Yes No
Will commingling decrease the value of production? Yes No
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

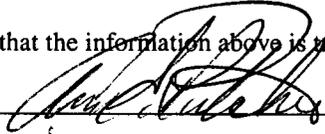
- Attachments:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - Production curve for each zone for at least one year. (If not available, attach explanation.)
 - For zones with no production history, estimated production rates and supporting data.
 - Data to support allocation method or formula.
 - Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
 - Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Agent DATE 9-11-01

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. (915) 684-6381

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South t. Francis Dr.
Santa Fe, NM 87505

Form C-107
Revised March 17, 1999

Filing Instructions
At Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

SDX Resources, Inc. PO Box 5061, Midland, TX 79704

Operator	Address		
Tigner State	1	L 28-17S-28E	Eddy
Lease	Well No.	Unit Ltr. - Sec - Twp - Rge	County

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Artesia QN-GB-SA San Andres		Artesia, GL-Yeso Yeso
b. Top and Bottom of Pay Section (Perforations)	2323-2883		3426-52
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Pumping		Pumping
e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	28 125 103		20 42 135

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature Chuck Morgan

Printed Name & Title Chuck Morgan, Engineer

Date 8/22/01 Telephone 915/685-1761

OIL CONSERVATION DIVISION

Approved by _____

Title _____

Date _____

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

District I
1625 N. French Dr., Hobbs, NM 88240
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811 South First, Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South t. Francis Dr.
Santa Fe, NM 87505

Form C-107
Revised March 17, 1999

Filing Instructions
At Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

SDX Resources, Inc. PO Box 5061, Midland, TX 79704

Operator		Address		
Tigner State	1	L	28-17S-28E	Eddy
Lease	Well No.	Unit Ltr. - Sec - Twp - Rge	County	

All applicants for multiple completion must complete Items 1 and 2 below.

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a. Name of Pool and Formation	Artesia QN-GB-SA San Andres		Artesia, GL-Yeso Yeso
b. Top and Bottom of Pay Section (Perforations)	2323-2883		3426-52
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Pumping		Pumping
e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	28 125 103		20 42 135

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 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature *Chuck Morgan*
Printed Name & Title Chuck Morgan, Engineer
Date 8/22/01 Telephone 915/685-1761

OIL CONSERVATION DIVISION

Approved by _____
Title _____
Date _____

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

RECEIVED
OCT 01 2000

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Well Code	Well Name
51300	Red Lake QN-GB-SA	
Property Code	Property Name	Well Number
TIGNER STATE		
OGRID No.	Operator Name	Elevation
020451	SDX RESOURCES, INC.	3648.

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	17-S	28-E		2310	SOUTH	990	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infit	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p>		
	<p>Signature: <i>Bonnie Atwater</i></p>		
	<p>Printed Name: Bonnie Atwater</p>		
	<p>Title: Regulatory Tech Date: 10/16/00</p>		
<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>			
<p>SEPTEMBER 14, 2000 Date of Survey</p>			
<p>Signature and Seal of Professional Geologist </p>			

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-31387
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Tigner State	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____		8. Well No. 1	
2. Name of Operator SDX Resources, Inc.		9. Pool name or Wildcat Artesia, QN-GB-SA	
3. Address of Operator PO Box 5061, Midland, TX 79704 915/685-1761			
4. Well Location Unit Letter <u>L</u> <u>2310</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3648' GR
14. Elev. Casinghead			
15. Total Depth 3550'	16. Plug Back T.D. RBP @ 3355'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2323' - 2883'			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2877'	

26. Perforation record (interval, size, and number) RBP @ 3355' 2323', 41, 46, 54, 70, 76, 86, 90, 2441, 91, 2556, 64, 74, 84, 99, 2613, 22, 39, 58, 74, 89, 2714, 38, 49, 80, 86, 94, 99, 2825, 42, 56, 74, 83 (34 holes, 4" select fire)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2323-2883	A: 71 bbls 15% NEFE F: 75,000 gal Viking 25 &
		144,120# 16/30 & 42,220# 12/20 Brady

28. PRODUCTION

Date First Production 05/25/01	Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 12' RWAC pmp				Well Status (Prod. or Shut-in) Prod		
Date of Test 05/30/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 53	Gas - MCF 182	Water - BbL. 363	Gas - Oil Ratio 3434
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 53	Gas - MCF 182	Water - BbL. 363	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Chuck Morgan
--	-----------------------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech Date 08/22/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

MAY 04 2001

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SDX Resources, Inc. PO Box 5061 Midland, TX 79704		² OGRID Number 020451
³ Reason for Filing Code NW 96830		
⁴ API Number 30 - 0 15-31387	⁵ Pool Name Artesia, OD <i>Glorieta - Yes</i>	⁶ Pool Code 1140
⁷ Property Code 26805	⁸ Property Name Tigner State OCD - ARTESIA	⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South Line	Feet from the	East/West line	County
L	28	17S	28E		2310	South	990	West	Eddy

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code Pmp		¹⁴ Gas Connection Date 03/07/01		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034019	Phillips Trucks 4001 Penbrook Odessa, TX 79762	2828346	O	L, Sec. 28, T17S, R28E
036785	Duke Energy 4001 Penbrook Odessa, TX 79762	2828347	G	

IV. Produced Water

²³ POD 2828348	²⁴ POD ULSTR Location and Description L, Sec. 28, T17S, R28E
------------------------------	--

V. Well Completion Data

²⁵ Spud Date 12/19/00	²⁶ Ready Date 03/17/01	²⁷ TD 3550	²⁸ PBDT 3514	²⁹ Perforations 3426-3452	³⁰ DHC, DC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8" 23#	³³ Depth Set 400	³⁴ Sacks Cement 350 sx C		
	7-7/8"	5-1/2" 14#	3540	500 sx 35/65 POZ + 350 sx C	
	2-7/8" Tbg		3408		

VI. Well Test Data

³⁵ Date New Oil 02/04/01	³⁶ Gas Delivery Date 03/07/01	³⁷ Test Date 03/17/01	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 48	⁴³ Water 220	⁴⁴ Gas 102	⁴⁵ AOF	⁴⁶ Test Method Pmp

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bonnie Atwater*

Printed name: Bonnie Atwater

Title: Regulatory Tech

Date: 03/27/01 Phone: 915/685-1761

OIL CONSERVATION DIVISION

Approved by: *[Signature]* ORIGINAL SIGNED BY TIM W. GUM DISTRICT IV SUPERVISOR

Title:

Approval Date: APR 03 2001

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

SDX Resources, Inc.
Tigner State #1
Sec. 28, T17S, R28E
Eddy County, New Mexico

Offset Operators:

Pure Energy Group, Inc.
700 N. St. Mary's St., Suite 1925
San Antonio, Texas 78205

Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, Texas 79705-4500

Marbob
324 W. Main
Artesian, New Mexico 88210

Smith & Marrs
P.O. Box 863
Kermit, Texas 79745

Ricks Exploration
210 Park Ave., 3000 Oklahoma Tower
Oklahoma City, Oklahoma 73102

Copies of the Downhole Commingling justification letter, OCD Form C-107 and plat were sent to the above stated parties by certified mail on this the 28th day of August, 2001.



Ann E. Ritchie, Regulatory Agent
SDX Resources, Inc.
P.O. Box 5061
Midland, TX 79704
(915) 684-6381