ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



DHC 2958

ADMINISTRATIVE APPLICATION CHECKLIST

	HIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS F	OR EXCEPTIONS TO DIVISION	RULES AND REGULATIONS
		WHICH REQUIRE PROCESSING AT THE DIVIS		
Аррис	[DHC-Down [PC-Po	ndard Location] [NSP-Non-Standard Proration nhole Commingling] [CTB-Lease Comming ol Commingling] [OLS - Off-Lease Storage [WFX-Waterflood Expansion] [PMX-Pressu [SWD-Salt Water Disposal] [IPI-Inject lified Enhanced Oil Recovery Certification]	ling] [PLC-Pool/Leas] [OLM-Off-Lease Me ire Maintenance Expan ion Pressure Increase]	e Commingling] pasurement] psion]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for Location - Spacing Unit - Simultaneous Dec NSL NSP SD	or [A] dication	SEP 1 0 2001
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC	c ols ol	M
	[C]	Injection - Disposal - Pressure Increase - En WFX PMX SWD I		R
	[D]	Other: Specify		
[2]	NOTIFICAT	ION REQUIRED TO: - Check Those Which Working, Royalty or Overriding Royal		Apply
	[B]	Offset Operators, Leaseholders or Surf	ace Owner	
	[C]	Application is One Which Requires Pu	blished Legal Notice	
	[D]	Notification and/or Concurrent Approv U.S. Bureau of Land Management - Commissioner of Public		
	[E]	For all of the above, Proof of Notificat	on or Publication is Att	ached, and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFORMAT ATION INDICATED ABOVE.	ION REQUIRED TO	PROCESS THE TYPE
	val is accurate a	TION: I hereby certify that the information so and complete to the best of my knowledge. I a quired information and notifications are subm	llso understand that no a	
	Note:	Statement must be completed by any individual with	managerial and/or supervisc	ory capacity.
	STATHEM or Type Name	Signature Signature	PRODUCTION ANALYS	T <u>9-6-01</u> Date
			TSTATHEM@CON e-mail Address	CHORESOURCES.COM

To: Richard Ezeanyim, OCD Santa Fe

From:

Terri Stathem, Concho Oil & Gas Corp.

Re:

C107A - SunPearl Fed #4

Date:

September 20, 2001

Please find to follow the amended C107A you requested.

I apologize for not including the information when I first submitted the application.

Because the interest owners were common in the two pools we did not notify them of the commingling.

A copy of the sundry notice sent to the BLM is also included verifying our notification.

Please call me if you have questions at (915) 683-7443.

Thanks.

Terri Slathem

Therese let me Rome of I need to Send Original. C1011A House

1

SUNDITY NOTICES AND REPORTS ON WELLS On only use this form for proposals to define to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA-Agreement, Nace and/or No. 1. Type of Well On Well Concho Oll S Gas Well Other Concho Oll S Gas Corp. 1. Address 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M. or Nurrey Description) 1. Location of Well (Founge, No. 1, R. M.	Epri 3160-5 (Ang 1990)		UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No.							
Type of Well Solve Other Sur Near Other Sur Near No. 4		Do not use to	his form for proposals i	o Crill or	to re-enter	an Is.					
Same of Operator Same of Ope		SUBMIT IN TE	RIPLICATE - Other insi	ructions	on reverse	sla	le la	7. If Un	it or CA	VAgreement, Name and/u	r No.
30025 31047	On We	oli 🔲 Gas Well [LEE TO SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND ADMINISTRAL AND SERVICE AND ADMINISTRAL AND SERVICE AND ADMINISTRAL AND SERVICE	الله الله الله الله الله الله الله الله	· _ , her sage		Sun	Pea	rl Federal No.	4
TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Short Off	3). Address 110 W. Lo 4. Location o	uisiana Ste FWell (Foulage, Sec	= 410; Midland Tx a. T. R., M., or Survey Descripti	7∳703 m)				S. Quai	and Po	ol, or Exploratory Area adge_Sates/Pea	
TYPE OF SUBMISSION Acidize Drepen Production (Start/Resume) Water Start Off Notice of batch Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other down hole Casing Pepair New Construction Recomplete Other down hole Casing Pepair New Construction Recomplete Other down hole Casing Plans Plug and Abanden Temporarily Attendion Convent to Injection Plug Back Water Disposal Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report Other Report	an AMPhilipper and the control of th	10 797F CV A C	DDABDIATE BOY/EC	OINDIC	A TYPE NI A TYPE	05.0	NOTICE D	EPORT O		the state of the s	it in terms in Mark
Addize Despite Production (Start/Resump) Water Short Off Aber Casing Practure Treat Recomplete Classing Practure Treat Recomplete Casing Repair New Construction Recomplete Consequent Report Report Report Report Recomplete Recomplete Recomplete Recomplete Recomplete Recomplete Report Recomplete Re	TYPEOF		 	O DADA	**************************************			EFURI, C		HER DATA	-
Described a pseud or Completed Operation (clearly state all pertinent details, including estimated stating date of any proposed work and approximate duration thereof, by the proposed in to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bit of and ander which the performed or provide the Bond No, on their BLMDLA. Required subsequent reports shall be filled minimal and approximate duration at the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once sating has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operation has determined that the size is ready for final inspection.) Concho Oil & Cas respectfully requests approval to downhole communingly production from the rates and Queen pools in the Sun Pearl Federal No. 4 well. The Sun Pearl Federal No. 4 well was originally drilled and completed by Nanzano Oil Corp in December 1990. The original completion was in the Queen pool and production communicated in December 1990. Manzano recompleted the well in August of 1994 to the Vates pool and did not report this recompletion to the BLM. In Navember of 1994 thanzano commingled the two zones without prior approval from the BLM as follows: 11/15/94 TH & POOH w/ RBP. Producing from Queen & Yates pools. Concho Oil & Gas Corp. wishes to file the paperwork in order to receive proper zonaturaling approval for this well.	Nonce of	lutent	Alter Casing Casing Repair	☐ Fracti	ire Tittal Construction	UC	Reclamation Recomplete			Well inlegally Other down hol	
the proposal to deepen directionally of recomplete horizonally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the deal ander which the work will be performed to provide the Bood No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Point 3160-4 shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation has determined that the air is ready for final inspection.) Concho Oil & Cas respectfully requests approval to downhole commetingle production from the littles and Queen pools in the Sun Pearl Federal No. 4 well. The Sun Pearl Federal No. 4 well was originally drilled and completed by Manzano Oil Corp in December 1990. The original completion was in the Queen pool and production domained in December 1990. Manzano recompleted the well in August of 1994 to the Yates pool and did not report this recompletion to the BLM. In November of 1994 Manzano committingled the two zones without prior approval from the BLM as follows: 11/15/94 TIH & POOH w/ RBP. Producing from Queen & Yates pools. Concho Oil & Gas Corp, wishes to file the paperwork in order to receive proper semantically pearly that the foregoing is one and concur	() to s	s tonment Notice	Convert to Injection	-		ā	Water Disposal	ng ay i na sanga kalangan ng ay	er in Manager	Proceedings of the Control of t	-
Concho Oil & Gas Corp. wishes to file the paperwork in order to receive proper accounting liny approval for this well. 4 Thereby certify that the foregoing is true and correct state of trinted Types;	the propagation the following to string had determined Contains the Fra The Su Comp is comment Yales	all n to deepen direction ander which it completion of the involvement of the involvement of the involvement of the site is ready. Oil & Castes and Quet n Pearl Fed n December and direct of the pool and direct of the pool and direct of the pool and directions of the pool and direction of the pool and directions of the	ctionally or recomplete horizonthe work will be performed or proved operations. If the operational Abandonment Notices shall for final inspection.) respectfully required pools in the Start No. 4 well at 1990. The original pools in the capable of 1990. Managing and not report this	nly, give subovide the Boom results in a be filed only see Sun Pes vas ori al company and recompand recomp	surface location and No. on the first an unlitted comparation of approval approval ginally appletion to completed pletion	to al living the	d measured and in SILM/BIAL Required and in the Que well in the BLM.	complete com	pths of nt report read, a second seco	all perineur makers and all perineur makers and before which it from \$160-4 shall be file completed, and the operator of the production from \$1994 to the rof 1994.	zones. 10 days d once to: has
Semmittigling emproval for this well. 4 Thereby certify that the foregoing is true and correct Name (Printed/Types)					•		-				
	2 Commets A Thereby cer Name (Prin	gling epped My that the foregold wdf Typed)	oval for this well	lile th					ive		M.L.Penker

Speciosed 1)
Conclusions of approval, if any, are anached. Approval of this notice does not warrant or territy that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Specien 1981 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fel-1. Sections or translation or representation, as to any matter within its jurisdiction.

Date

Title

Production Analyst

8/31/01

FORM APPROVED Form 3160-5 UNITED STATES OMB No. 1004-0135 (August 1999) DEPARTMENT OF THE INTERIOR Expires Nevember 30, 2000 BUREAU OF LAND MANAGEMENT 5. Lease Senal No. SUNDRY NOTICES AND REPORTS ON WELLS NM_56263 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well 8. Well Name and No. Oil Well Gas Well Gother Sun Pearl Federal No. 2. Name of Operator 9. API Well No. Concho Oil & Gas Corp. 30025 31047 3b. Phone No. (include area code) 10. Field and Pool, or Expressing Area 79703 110 W. Louisiana, Ste 410; Midland, Tx 9156837443 Quail Ridge Yares S. 4 Location of Well (Footnge, Sec., T., R., M., or Survey Description) 2310' FNL & 660' FEL 11. County or Parish, State Sec. 28 198 34E Les. NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Acidize Deepen Water Shut-Off 1. Matter of Intent Alter Casing Fractute Treat Reclamation Well Integrity New Construction Other Casing Repair Recomplete 🖫 бабия даюч Яджия Change Plans Plug and Abandon Temporarily Abandon i i popul agandenment Notice Convento Injection Plug Back Water Disposal 13. Describe in proof of Completed Operation (clearly state off perfinent details, including estimated starting date of any proposed work and approximate duration thereof. Here pupers we deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Annuel the line is a case which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once using his over completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has description that the rate is ready for final inspection.) 8/10/94 RTH & perf Yates @ 3892-3902 w/ 2 SPF (22 holes). RTH & set RBP @ 3995*. Test to 1000%. Acidize w/ 1000 gals 10% NEFS+cley stay & 35 balls. 0/311'94 Frac w/ 20k gals of 35# Borage Gel. 49k # 16/30 Brady sand. 5/12/94 Begin cwabbing. 8/13/94 RBF set @ 3995'. RIH w/ production equipment. Return well to production. in the joby or may that the fore going is true and correct Name (remod/Typed) Stathem Freduction Analyst Title 8/31/01 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Confillings of approval if any, are attached. Approval of this notice that not warrant or artily that the applicant boths legal or equipable life to those rights in the subject lease Office which would could be applicant to conduct operations thereon.

Title 18 U.S.C. Section 101) and Title 43 U.S.C. Section 1713, make it a count for any person knowingly and willfully to make to any department or agreedy of the United States any false, fromous or 6 and less statements or representations as in any matter within its jurisdiction.

District I

District II

811 South First Street, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

of Last Production.

estimates and supporting data.)

explanation will be required.)

lote: For new zones with no prod applicant shall be required to attach production

Fixed Allocation Percentage than current or past production, supporting data or

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francisco

Form C-107A Revised May 15, 2000

Santa Fe, New Mexico 87505 24 PM 1:47

APPLICATION TYPE _Single Well Establish Pre-Approved Pools

Date: May 1993

Oil

79%

Rates: 11.8 BO, 4.9 MCF

Gas

68%

EXISTING WELLBORE

1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DO	WNHOLE COMMINGLING	YesNo						
Concho Oil & Gas Corp.		siana, Ste 410 dress	Midland, Tx 79701						
Sun Pearl Federal Lease		4 UL:H, Sec. 28, T-19S, R-34E Well No. Unit Letter-Section-Township-Range							
OGRID No. 193407 Property	/ Code <u>27361</u> API No. <u>300</u>	02531047 Lease Type: X	Federal State Fee						
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE						
Pool Name	Quail Ridge Yates S.		Pearl Queen						
Pool Code	50466		49780						
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3892-3902		4785-4837						
Method of Production (Flowing or Artificial Lift)	Pumping		Pumping						
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1050		1200						
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.7		37.4						
Producing, Shut-In or New Zone	Producing		Producing						
Date and Oil/Gas/Water Rates									

ADDITIONAL DATA

Date:

Rates:

0 %

Gas

0 %

Oil

Are all working, royalty and overriding royalty interests identical in all commingled zones?	Yes_X	No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes	No
Are all produced fluids from all commingled zones compatible with each other?	Yes X	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_X	_ No
NMOCD Reference Case No. applicable to this well:	_	
Attachments:		
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.		
Production curve for each zone for at least one year. (If not available, attach explanation.)	•	
For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula.		
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.		
Any additional statements, data or documents required to support commingling.		

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

Date: October 1994

Oil

21%

Rates: 3.2 BO, 2.3 MCF

Gas

32%

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify	nat the information above is true and complete to the best of my know	ledge and belief.
/ ,	nat the information above is true and complete to the best of my know.	ivage and contr.
OF COLLA TITE ID D		

__TITLE___Production Analyst_

TYPE OR PRINT NAME Terri Stathen TELEPHONE NO. (915) 683-7443

CONCHO OIL & GAS CORP.

Suite 410 110 W. Louisiana Midland, Texas 79701

(915) 683-7443 Fax 683-7441

September 6, 2001

Mr. David Catanach New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504

Mr. Catanach:

Re:

Application for Downhole Commingle

Sun Pearl Federal No. 4 Lea County, New Mexico

Concho Oil & Gas Corp. respectfully requests approval to downhole commingle production from the Queen and Yates pools in the Sun Pearl Federal No. 4 well.

The Sun Pearl Federal No. 4 well was originally drilled and completed by Manzano Oil Corporation in December 1990. The original completion was in the Queen pool and production commenced in December 1990. Manzano recompleted the well in the Yates pool in August 1994 and did not report the recompletion to the state. In November of 1994 Manzano commingled the two zones without prior approval from the BLM or the NMOCD. Concho Oil & Gas Corp. wishes to file the paperwork in order to receive proper commingling approval for this well. The production allocation is based on monthly production of each zone while they were produced separately. Queen production data is from the months of January 1990 thru July 1994 and Yates production data was from the months of September and October 1994.

Ownership and working interest for the two zones are common. A C-107A, C-102s, and a production plot are attached for your review.

Please feel free to contact me if you have any questions or need any additional information.

Sincerely.

Grea Wilkes ⁽

Senior Operations Engineer

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Azzec, NM 8741

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-107.	A.
Revised May 15, 200	0

APPLICATION TYPE

___Single Well

APPLICATION FOR DOWNHOLE COMMINGLING

Establish Pre-Approved Pools
EXISTING WELLBORE
Yes ____No

Concho Oil & Gas Corp.		iana, Ste 410	Midland, Tx 79701							
Sun Pearl Federal	4 UL:H,	Sec. 28, T-19S, R-34E	Lea, NM							
Lease OGRID No. 193407 Property		Section-Township-Range 02531047 Lease Type: X	County Federal State Fee							
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE							
Pool Name	Quail Ridge Yates S.		Pearl Queen							
Pool Code	2000 2000									
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3892-3902		4785-4837							
Method of Production (Flowing or Artificial Lift)	Pumping		Pumping							
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)										
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1									
Producing, Shut-In or New Zone	Producing		Producing							
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: October 1994	Date:	Date: May 1993							
applicant shall be required to attach production estimates and supporting data.)	Rates: 3.2 BO, 2.3 MCF	Rates:	Rates: 11.8 BO, 4.9 MCF							
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas							
than current or past production, supporting data or explanation will be required.)	21% 32%	0 % 0 %	79% 68%							
	ADDITION	NAL DATA								
	ing royalty interests identical in all cor overriding royalty interest owners bee		Yes X No							
Are all produced fluids from all com	mingled zones compatible with each of	other?	Yes X No							
Will commingling decrease the value	e of production?		Yes NoX							
	vith, state or federal lands, has either the Management been notified in writing		YesXNo							
NMOCD Reference Case No. applic	able to this well:		_							
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.										
	PRE-APPRO	VED POOLS								
If application	is to establish Pre-Approved Pools, th	ne following additional information wil	l be required:							
List of all operators within the propo	List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.									
I hereby certify that the informat	on above is true and complete to t	he best of my knowledge and belie	f.							
SIGNATURE	HOUW TITLE	Production AnalystD	OATE9/6/01							

TELEPHONE NO. (915) 683-7443

Terri Stather

TYPE OR PRINT NAME_

Time

SUN PEARL FEDERAL - PEARL 4

Lease Name: SUN PEARL FEDERAL County, State: LEA, NM Operator: CONCHO OIL & GAS CORPORATION Field: PEARL Reservoir: QUEEN Location: 28 19S 34E SE NE strict Office ste Lease - diopies se Lease - D opies

State of Flew Mexico. Energy, Minerals and Natural Resources Department

Resland 1-1-89

ISTRICT_I U. Box 1980, Hobba, NM 88240,

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT II U. Drawer DD, Artesia, NM 88210

Manzano Di	il Corporati	on		Laike		Sun Po	earl F	edera	1	WEII No.	4
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sund level Elev.	Producin	g Formation		Pool						Dedicated Act	erge:
<u> 3716.8</u>	the ocreage dedicate	ueen		1,,,		est Pe	- -			40	Acres
3. If more unlüzet [] If answer this form in No allows	than one lease is december of difficent force-pooling, et Yes Is "no" list the owner of meccessary, while will be assigned.	lferent ownership is oc.? No If ansis and tract description to the well until all i	dedicated to the wer is "yea" tyone which have nicrests have t	e well, have pe of conscientially been consol	e the i didate een co	nterest of all on creolidated. (by constnu	Owners t	rse side	colidated by ec	annubitization,	
	noo-standard unit, eli								•		A-44 - 1- A-41 - 11- 11- 11- 11- 11- 11- 11- 11- 11
andra (annia diales essentiales			NM-562 Sun Ex		Ltd	3716.3	37	13. 60'	I here contained he best of my he Signature Printed Nam George Position Agent f Company Manzano Dute Oct. 23	R. Smith or: Oil Corp.	the information complete to the
		and the second s			d Patr	 			I hereby ea on this pla octual swe supervison, correct to belief. Date Surve Septer	riffy that the well was plotted fro eys made by m and that the zo the best of my yed nber A, 199	l location showing field notes of sender miles true on small and s
; 	. !								Signature A Prodessiona P.R. I Certificate	attor si	TON IN THE PERSON NAMED IN COLUMN TO PERSON

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Oranica .		·		····					11.00	EA.				-					all No		
Operator Concho Oil & Gas Corp.									Sun Pearl Feder							eral Well No. 4					
Unit Letter	Section	n .		Town	nship				Rar	ige							Cour	ity			
н		28			19	Sou	th				East					NMI	- 1	Lea)		
Actual Footage Lo	cation of	Well:					•														
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