DATE IN 5/30/02	SUSPENSE 6/19/02	ENGINEER MS	LOGGED IN KN	TYPE NSL	APP NO. 215437586

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

RECEIVED MAY 30 2002 OIL CONSERVATION DIVISION

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Peggy Cole	Peggy Cole	Regulatory Supv.	5-29-02
Print or Type Name	Signature	Title	Date

pcole@br-inc.com
e-mail Address

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express May 29, 2002

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Albright #10
964'FNL, 1854'FWL Section 22, T-29-N, R-10-W, San Juan County
API #30-045-25689

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal pool. This location is considered off-pattern for the Fruitland Coal.

Burlington Resources recompleted the Blanco Mesaverde and the Basin Fruitland Coal in this existing Armenta Gallup wellbore to commingle the three formations under Order DHC-2973. Production from the Fruitland Coal is included in a 320 acre gas spacing unit comprising of the north half (N/2) of Section 22.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

C-102 plat showing location of the well;
Plat showing offset owners/operators;
Copy of Well Completion Log for original completion;
Affidavit of notification of offset owners/operators.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Peggy Cole
Regulatory Supervisor

WAIVER

_____hereby waives objection to Burlington Resource's application for non-standard location for the Albright #10 as proposed above.
By: _____ Date: _____

Xc: NMOCD – Aztec District Office
Bureau of Land Management – Farmington

3401 East 30th St., 87402, P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-326-9700, Fax 505-326-9833

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-25689	2290/72319/71629	Armenta Gallup/Blanco MV/Basin FC

[4] Property Code	[5] Property Name	[6] Well Number
6781	Albright	10

[7] OGRID No.	[8] Operator Name	[9] Elevation
14538	Burlington Resources Oil & Gas Company, LP	5674

[10] Surface Location

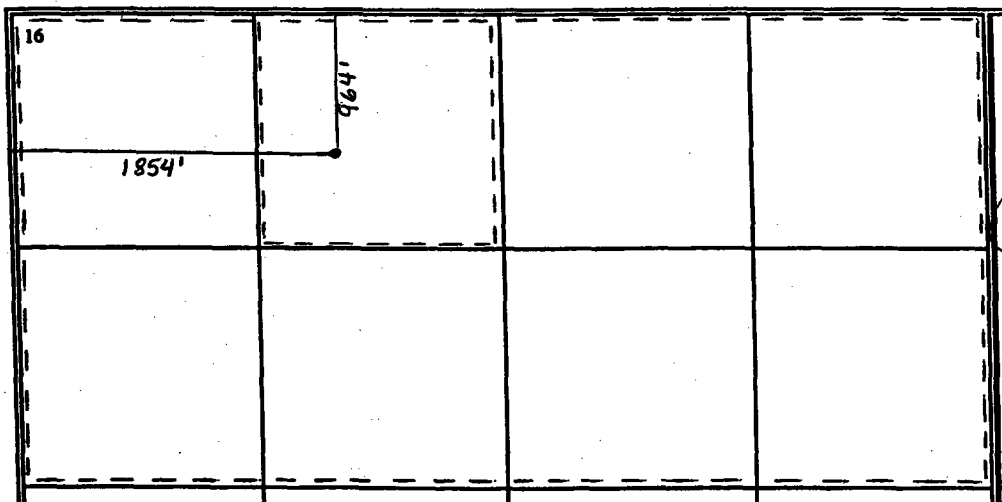
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	29N	10W		964	North	1854	West	San Juan

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
GAL-NENW/40 MV-N/320	FC-N/320		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Peggy Cole
Printed Name

Regulatory Supervisor
Title

10-19-01
Date

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyer:

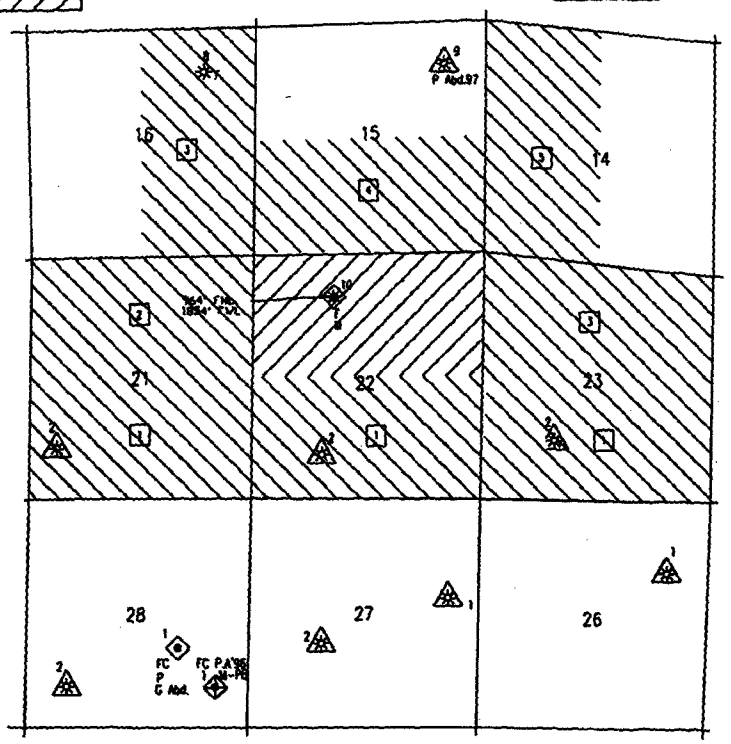
Certificate Number

BURLINGTON RESOURCES OIL AND GAS COMPANY
Albright #10
Section 22, T-29-N, R-10-W
OFFSET OPERATOR/OWNER PLAT

Nonstandard Location
Fruitland Coal Formation Well

Proposed Well

Offset Operator



[1] SG Interest I LTD – working interest owner/operator
1331 Lamar St. STE 501
Houston, TX 77010

[2] Burlington Resources Oil & Gas – working interset owner
Amoco Production Company – working interest owner
C/O BP Amoco
Attn: Bryan Anderson
P.O. Box 3092
Houston, TX 77253-3092

XTO Energy Inc. – working interest owner
Attn: Tim Welch
810 Houston St., STE 2000
Fort Worth, TX 76102-6298

[3] Burlington Resources Oil & Gas – working interest owner/operator
3401 E. 30th
P.O. Box 4289
Farmington, NM 87402

[4] Burlington Resources Oil & Gas – working interest owner
Merchant Resources #1 LP – working interest owner
Attn: Walter Parlange
16800 Greenspoint Park Dr. STE 380S
Houston, TX 77060

[5] Burlington Resources Oil & Gas – working interset owner
Robert Witten & Frederic S. Nathan Trustees– working interest owner
U/W Barbara Ann Witten
FBO Andrew Witten
535 East 86th Street
New York, NY 10028

Elizabeth J Turner Calloway – working interest owner
3609 Harvard
Dallas, TX 75205

John Lee Turner – working interest owner
317 S Sidney Baker STE 400 PMB 285
Kerrville, TX 78028

Judy G Zweiback – working interest owner
8914 Farnam Ct
Omaha, NE 68114

Sam Mizel – working interest owner
P.O. Box 3155
Bartlesville, OK 74006

Schultz Management L – working interest owner
500 N Akard
Suite 2940
Dallas, TX 75201

JPMorgan Chase Bank Trustee – working interest owner
Mary Frances Turner Jr Trust
C/O JPMorgan Chase Bank
P.O. Box 200890
Houston, TX 77216-0890

Daniel Henry & Myrna Gimp Raffkind Trustees – working interest owner
Raffkind Revocable Trust
DD 6-1-89
3800 Danbury
Amarillo, TX 79109

Frederick Eugene Turner – working interest owner
One Energy SQ STE 852
4925 Greenville Ave
Dallas, TX 75206-4079

J Glenn Turner Jr
Two Turtle Creek Village
3838 Oak Lawn STE 1600
Dallas, TX 75219-4517

Form 9-330
(Rev. 5-63)

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.: SF 077065

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ Other

7. UNIT AGREEMENT NAME:

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

8. FARM OR LEASE NAME: Albright

2. NAME OF OPERATOR: Union Texas Petroleum Corporation

9. WELL NO.: 10

3. ADDRESS OF OPERATOR: P.O. Box 1290, Farmington, New Mexico 87499

10. FIELD AND POOL, OR WILDCAT: Undesignated Gallup

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 964 ft/North 1854 ft/West
At top prod. interval reported below Same as above
At total depth Same as above

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 22, T-29N, R-10W NMP

RECEIVED
SEP 23 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		San Juan	New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
5-18-83	5-31-83	6-4-83	5686' RKB	5674' GR

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6414'	6369'		→	0-6414'	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5908'-6161' Gallup
5538'-5844' Gallup

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: IES, CNL-FDC, SNP-FDC, IFL-GR

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	*AMOUNT PULLED
9-5/8"	36.00	317'	13-3/4"	325 cu.ft.	
7"	23.00	5400'	8-3/4"	2381 cu.ft.(2stage)	
4-1/2"	11.60	5211'-6414'	6-1/4"	210 cu.ft. (See Attachment)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	5211'	6414'	210cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5949'	

31. PERFORATION RECORD (*Interval, size and number*)
5900'-6161' 15 shots
5538'-5844' 20 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5908'-6161'	See Attachment
5538'-5844'	See Attachment

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
8-31-83	Pumping	Pumping

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-5-83	24	7/8"		28	264	0	9429

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
40	301		28	264	0	40°

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Sold

TEST WITNESSED BY: Bennie Brown

35. LIST OF ATTACHMENTS: Cement and Stimulation Record

ACCEPTED FOR RECORD
SEP 23 1983
FARMINGTON RESOURCE AREA
BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.A. Edmister J.A. Edmister TITLE Engineering Analyst DATE 9-15-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

Re: Albright #10
964'FNL, 1854'FWL Section 22, T-29-N, R-10-W, San Juan County
API #30-045-25689

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well

SG Interest LTD
1331 Lamar Street, Suite 501
Houston, TX 77010

Amoco Production Company
C/o BP Amoco
Att: Bryan Anderson
Post Office Box 3092
Houston, TX 77253-3092

XTO Energy Inc.
Att: Tim Welch
810 Houston, Street, Suite 2000
Ft. Worth, TX 76102-6298

Merchant Resources LP
Att: Walter Parlange
16800 Greenspoint Park Dr., Suite 380S
Houston, TX 77060

Robert Witten & Frederic S. Nathan Trustees
U/W Barbara Ann Witten
FBO Andrew Witten
535 East 86th Street
New York, NY 10028

Elizabeth J. Turner Calloway
3609 Harvard
Dallas, TX 75205

John Lee Turner
317 S. Sidney Baker, Suite 400 PMB 285
Kerrville, TX 78028

Judy G. Zweiback
8914 Fornam Ct
Omaha, NE 68114

Sam Mizel
PO Box 3155
Bartlesville, OK 74006

Schultz Management
500 N. Akard, Suite 2940
Dallas, TX 75201

JPMorgan Chase Bank Trustee
Mary Frances Turner Jr. Trust
C/o JPMorgan Chase Bank
PO Box 200890
Houston, TX 77216-0890

Daniel Henry & Myrna Gimp Roffkind Trustees
Roffkind Revocable Trust
3800 Danbury
Amarillo, TX 79109

Frederick Eugene Turner
One Energy Square, Suite 852
4925 Greenville Ave.
Dallas, TX 75206-4079

J. Glenn Turner Jr
Two Turtle Creek Village
3838 Oak Lawn, Suite 1600
Dallas, TX 75219

Burlington Resources

Peggy Cole
Regulatory Supervisor

DATE IN 11/9/01	SUSPENSE N/R	ENGINEER RE	LOGGED IN KW	TYPE DHC	APP NO. 0B1357663

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

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Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
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[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

OIL CONSERVATION DIV.
01 NOV -9 AM 11:24

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Peggy Cole	Peggy Cole	Reg. Supv.	11-8-01
Print or Type Name	Signature	Title	Date

326-9727

pcole@br-inc.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 South First Street, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A
Revised May 15, 2000

APPLICATION TYPE
___Single Well
___Establish Pre-Approved Pools
EXISTING WELLBORE
__X_ Yes ___No

BURLINGTON RESOURCES OIL & GAS COMPANY, LP — PO BOX 4289, FARMINGTON, NM 87499
Operator — Address

ALBRIGHT | 10 | C-22-29N-10W | SAN JUAN
Lease | Well No. | Unit Letter-Section-Township-Range | County

OGRID No. 14538 Property Code 6781 API No. 30-045-25689 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL	BLANCO MESAVERDE	ARMENTA GALLUP
Pool Code	71629	72319	2290
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	WILL BE SUPPLIED UPON COMPLETION	WILL BE SUPPLIED UPON COMPLETION	5538'-6161'
Method of Production (Flowing or Artificial Lift)	FLOWING	FLOWING	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	270 PSI – CURRENT 722 PSI – ORIGINAL (see attachment)	484 PSI – CURRENT 1084 PSI – ORIGINAL (see attachment)	720 PSI – CURRENT 1667 PSI – ORIGINAL (see attachment)
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1147	1281	1249
Producing, Shut-In or New Zone	NEW ZONE	NEW ZONE	SHUT IN
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: New Zone Rates: (see attached)	Date: New Zone Rates: (see attached)	Date: 7/31/01 Rates: 0 mcfd
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil % Gas % WILL BE SUPPLIED UPON COMPLETION	Oil % Gas % WILL BE SUPPLIED UPON COMPLETION	Oil % Gas % WILL BE SUPPLIED UPON COMPLETION

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes_____ No__X___
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes__X___ No_____

Are all produced fluids from all commingled zones compatible with each other? Yes___X___ No_____

Will commingling decrease the value of production? Yes_____ No__X__

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes__X____ No_____

NMOCD Reference Case No. applicable to this well: _____

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sean E Corrigan TITLE Production Engineer DATE 10/31/2001
(tlw)
TYPE OR PRINT NAME Sean E. Corrigan TELEPHONE NO. (505) 326-9700

Albright #10

Bottom Hole Pressures

Flowing and Static BHP

Cullender and Smith Method

Version 1.0 3/13/94

Mesaverde

MV-Current

GAS GRAVITY	0.6
COND. OR MISC. (C/M)	C
%N2	0.47
%CO2	0.45
%H2S	0
DIAMETER (IN)	2.375
DEPTH (FT)	4764
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	437
BOTTOMHOLE PRESSURE (PSIA)	484.0

MV-Original

GAS GRAVITY	0.6
COND. OR MISC. (C/M)	C
%N2	0.47
%CO2	0.45
%H2S	0
DIAMETER (IN)	2.375
DEPTH (FT)	4764
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	971
BOTTOMHOLE PRESSURE (PSIA)	1083.5

Gallup

GP-Current

GAS GRAVITY	0.723
COND. OR MISC. (C/M)	C
%N2	0.36
%CO2	0.73
%H2S	0
DIAMETER (IN)	2.375
DEPTH (FT)	7715
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	583
BOTTOMHOLE PRESSURE (PSIA)	719.7

GP-Original

GAS GRAVITY	0.723
COND. OR MISC. (C/M)	C
%N2	0.36
%CO2	0.73
%H2S	0
DIAMETER (IN)	2.375
DEPTH (FT)	7715
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	1309
BOTTOMHOLE PRESSURE (PSIA)	1667.2

Albright #10

Bottom Hole Pressures

Flowing and Static BHP

Cullender and Smith Method

Version 1.0 3/13/94

Fruitland Coal

FTC-Current

GAS GRAVITY	0.655
COND. OR MISC. (C/M)	C
%N2	0.17
%CO2	0.81
%H2S	0
DIAMETER (IN)	1.25
DEPTH (FT)	2257
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	256
BOTTOMHOLE PRESSURE (PSIA)	269.6

FTC-Original

GAS GRAVITY	0.655
COND. OR MISC. (C/M)	C
%N2	0.17
%CO2	0.81
%H2S	0
DIAMETER (IN)	1.25
DEPTH (FT)	2257
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	683
BOTTOMHOLE PRESSURE (PSIA)	721.8

Albright #10
Existing Gallup

	Date	Pressure
Albright 10	8/5/83	1,309
Albright 10	06/01/85	664
Albright 10	04/09/87	607
Albright 10	06/09/89	583

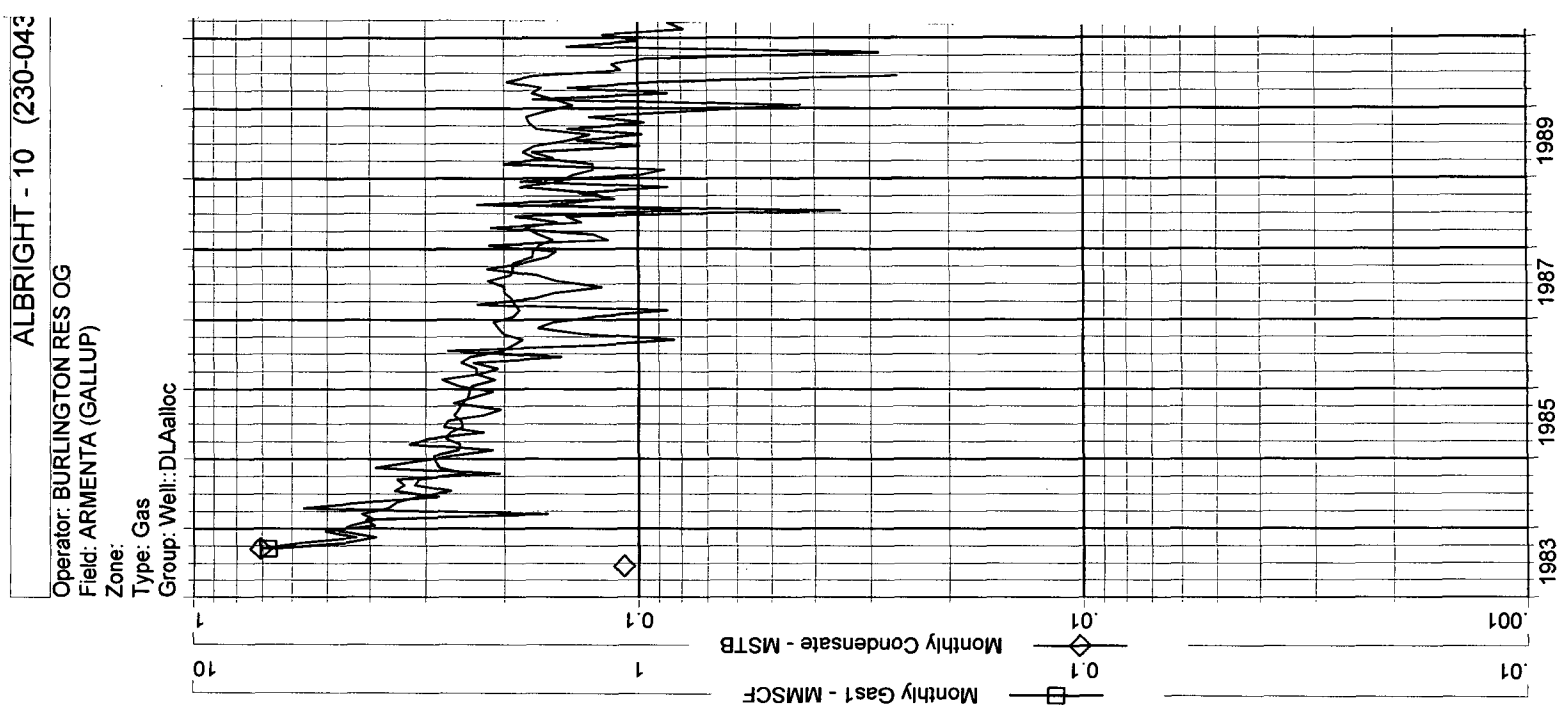
Albright #10
Offset Mesaverde

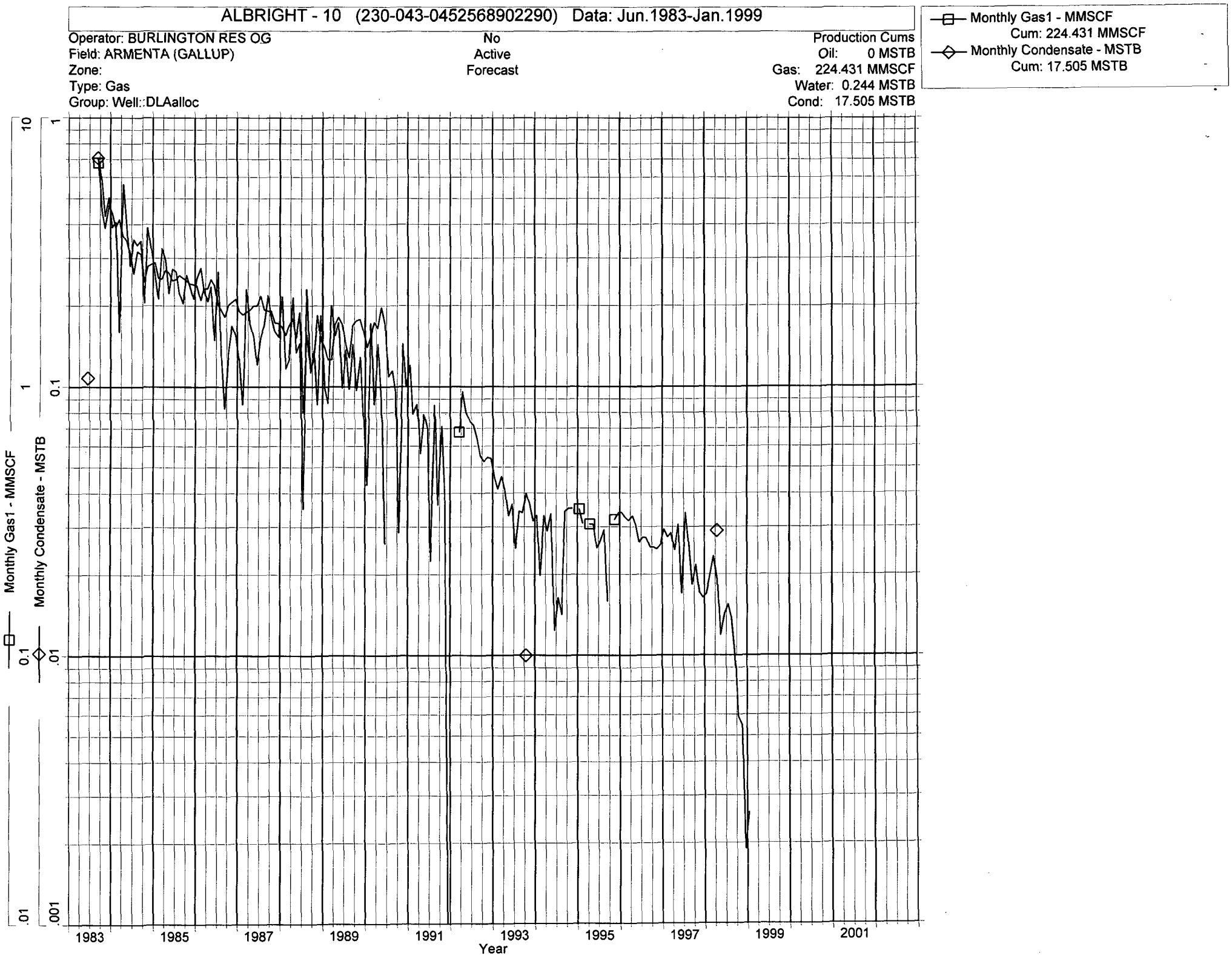
	Date	Pressure
Hare 18	10/3/71	971
Hare 18	01/18/72	706
Hare 18	09/26/73	563
Hare 18	08/02/74	436
Hare 18	08/02/75	493
Hare 18	08/02/76	514
Hare 18	06/03/78	483
Hare 18	10/03/78	483
Hare 18	08/16/80	433
Hare 18	05/24/82	447
Hare 18	04/04/84	476
Hare 18	03/12/86	520
Hare 18	05/10/89	463
Hare 18	05/29/91	437

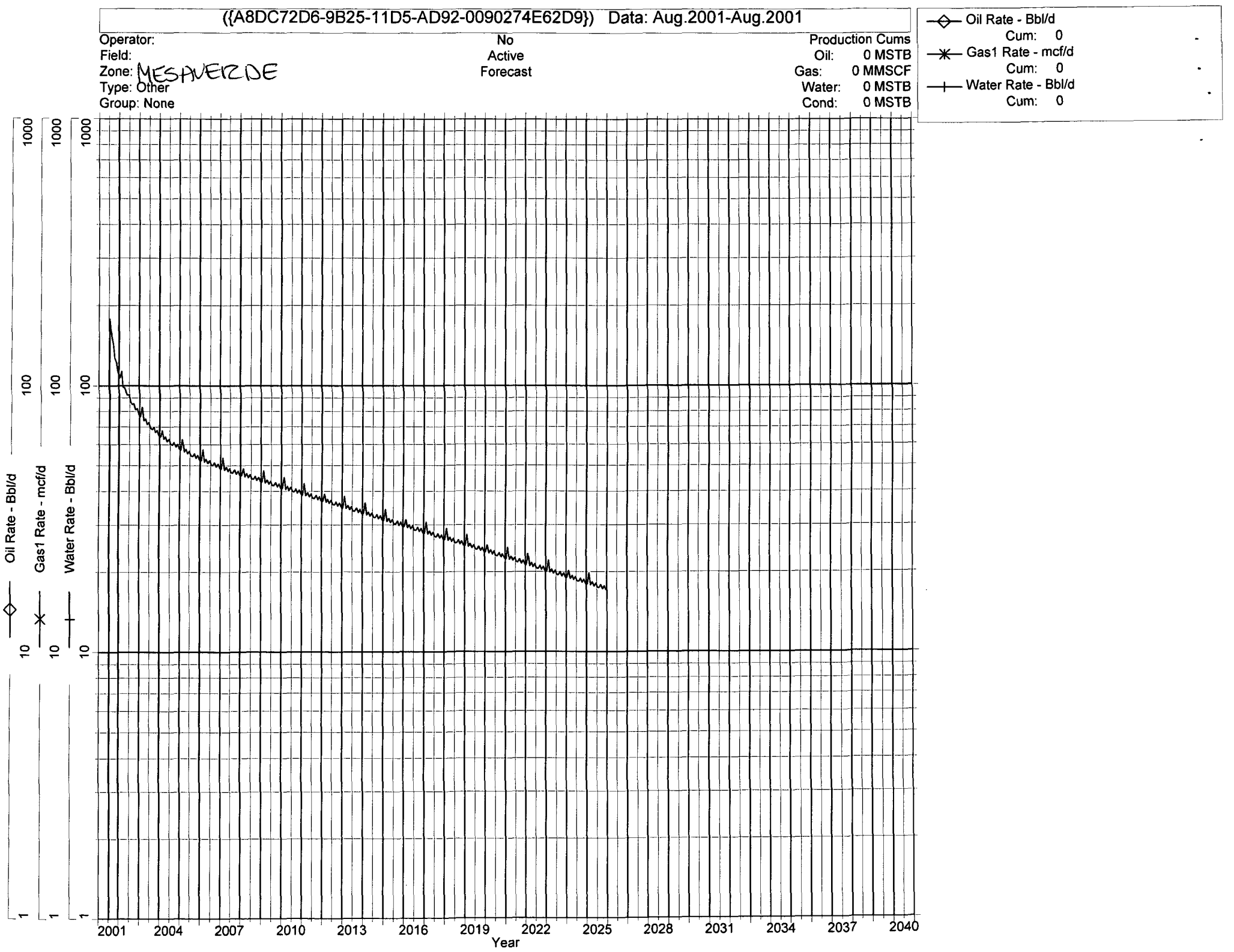
Albright #10

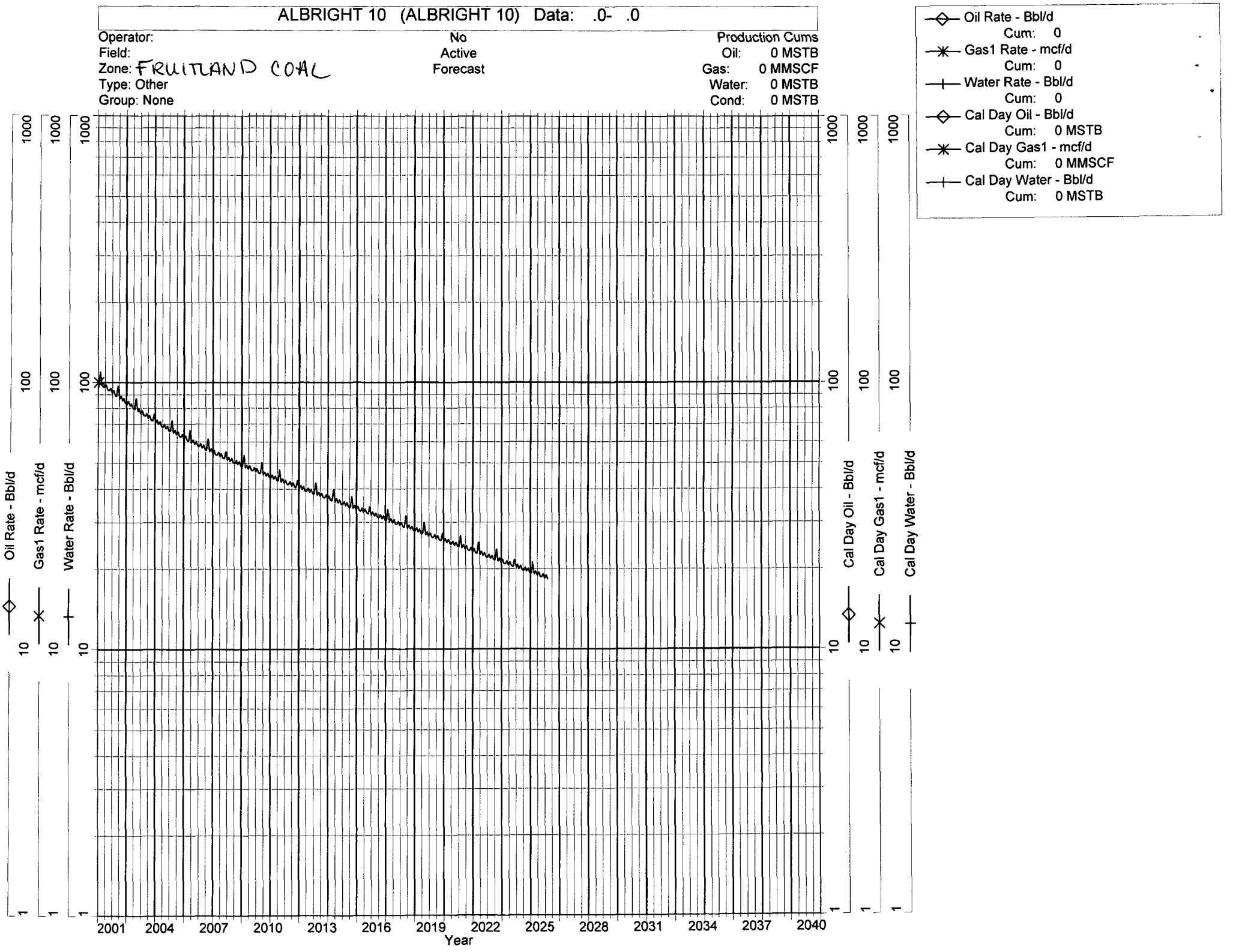
Offset Fruitland Coal

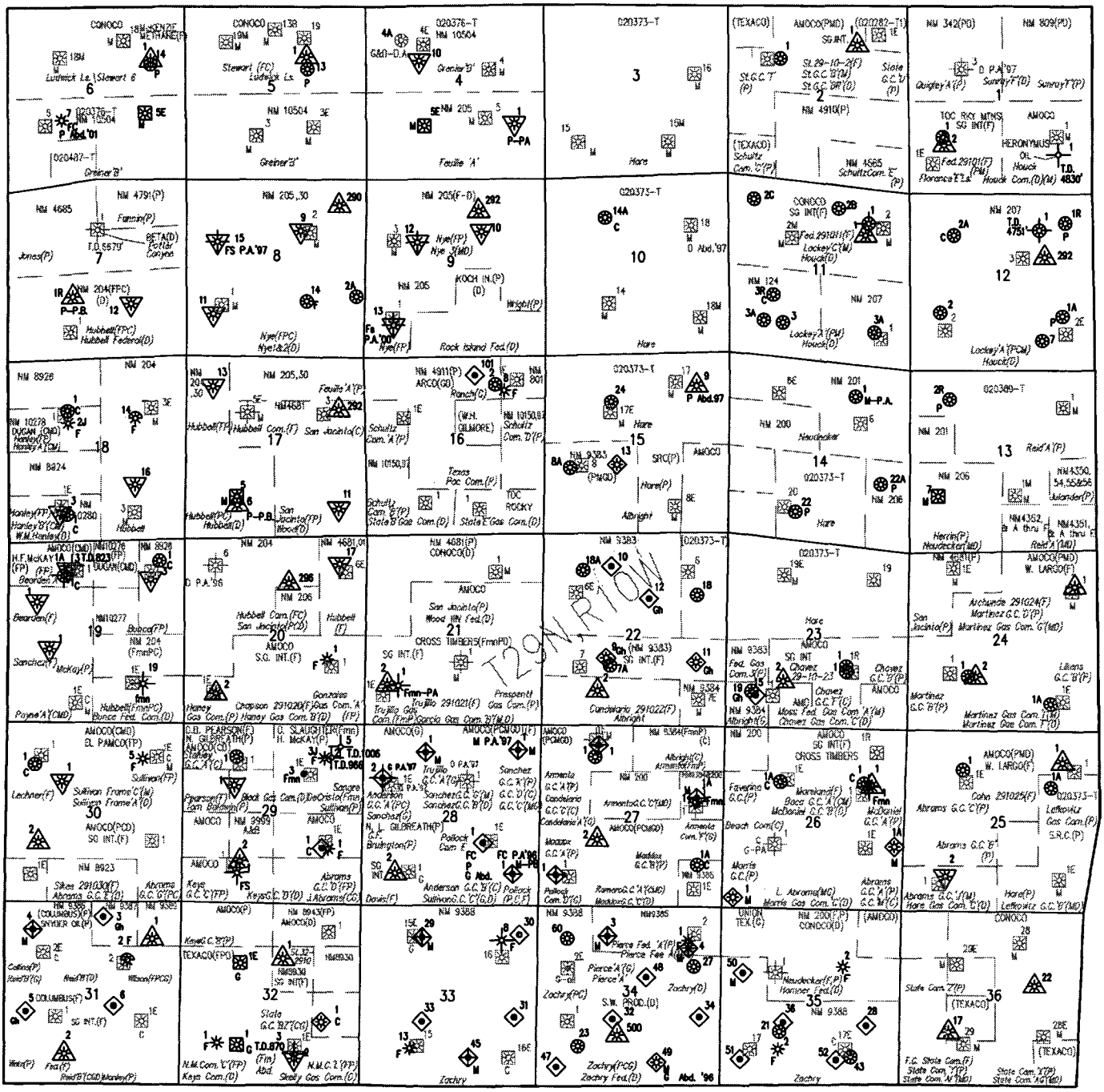
	Date	Pressure
Nye 10	4/9/73	683
Nye 10	08/10/73	449
Nye 10	06/10/74	348
Nye 10	05/12/75	319
Nye 10	05/09/77	284
Nye 10	07/10/79	231
Nye 10	05/18/81	264
Nye 10	11/02/83	300
Nye 10	07/02/85	256




ALBRIGHT - 10 (230-043-0452568902290) Data: Jun.1983-Jan.1999
Operator: BURLINGTON RES OG
Field: ARMENTA (GALLUP)
Zone:
Type: Gas
Group: Well::DLAalloc
No
Active
Forecast
Production Cums
Oil: 0 MSTB
Gas: 224.431 MMSCF
Water: 0.244 MSTB
Cond: 17.505 MSTB
Monthly Gas1 - MMSCF
Cum: 224.431 MMSCF
Monthly Condensate - MSTB
Cum: 17.505 MSTB
Monthly Gas1 - MMSCF
Monthly Condensate - MSTB
10
1
0.1
1
0.1
.01
.01
.001
1983
1985
1987
1989
1991
1993
1995
1997
1999
2001
Year


({A8DC72D6-9B25-11D5-AD92-0090274E62D9}) Data: Aug.2001-Aug.2001
Operator:
Field:
Zone: MESAVERDE
Type: Other
Group: None
No
Active
Forecast
Production Cums
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB
Oil Rate - Bbl/d
Cum: 0
Gas1 Rate - mcf/d
Cum: 0
Water Rate - Bbl/d
Cum: 0
Oil Rate - Bbl/d
Gas1 Rate - mcf/d
Water Rate - Bbl/d
1000
100
10
1
2001
2004
2007
2010
2013
2016
2019
2022
2025
2028
2031
2034
2037
2040
Year


ALBRIGHT 10 (ALBRIGHT 10) Data: .0- .0
Operator:
Field:
Zone: FRUITLAND COAL
Type: Other
Group: None
No
Active
Forecast
Production Cums
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB
Oil Rate - Bbl/d
Cum: 0
Gas1 Rate - mcf/d
Cum: 0
Water Rate - Bbl/d
Cum: 0
Cal Day Oil - Bbl/d
Cum: 0 MSTB
Cal Day Gas1 - mcf/d
Cum: 0 MMSCF
Cal Day Water - Bbl/d
Cum: 0 MSTB
1000
100
10
1
2001
2004
2007
2010
2013
2016
2019
2022
2025
2028
2031
2034
2037
2040
Year



INTEREST OWNERS

Albright #10 & #12 Well

BARBARA N KOONS TRUSTEE BARBARA N KOONS TRUST

BENJAMIN JOSEPH MANSFIELD

BUREAU OF LAND MANAGEMENT

GORDON L GOTTSTEIN

HARE PRODUCTION COMPANY LTD

JANE BARBARA BAER TRUST

JAY GOTTSTEIN TRUSTEE JAY GOTTSTEIN TRUST

LAURA Z ALBRIGHT TRUSTEE ALBRIGHT LIVING TRUST

LINDA STROBEL

RONALD S DAVIS M D

RUTH DEMEREE

WELLS FARGO BANK NEW MEXICO NA MIRIAM N WASHBURN