

DATE IN 11/1/01	SUSPENSE N/R	ENGINEER RE	LOGGED IN KW	TYPE DHC	APP NO. PKRV 0130946/18
-----------------	--------------	-------------	--------------	----------	-------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

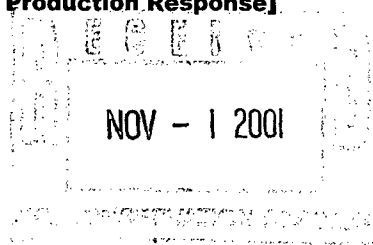
[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mary Corley

Print or Type Name

Mary Corley
Signature

Sr. Regulatory Analyst

Title

10/22/2001

Date

corleym@bp.com

e-mail Address



Amoco Production Company
A Part of the BP Amoco Group
501 WestLake Park Blvd.
Houston, TX 77079-3092

October 25, 2001

Ms. Lori Wrotenbery, Director
New Mexico Oil Conservation Division
P. O. Box 6429
Santa Fe, NM 87505

Application for Exception to Rule 303-A- Downhole Commingling
Florance #111
Unit G Section 19-T30N-R08W
Basin Dakota, Blanco Mesaverde and Blanco Pictured Cliffs Pools
San Juan County, New Mexico

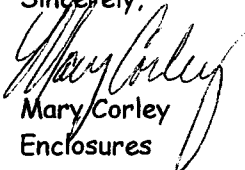
Enclosed please find an administrative application form (C-107-A) and attachments for downhole trimmingling for the captioned well. By copy of this application by certified mail, return receipt requested, Amoco is notifying all working and royalty interest owners in the formations captioned above.

The subject well is currently a dual producer in the Basin Dakota and Blanco Pictured Cliffs Pools. It is our intent to add a completion into the Blanco Mesaverde Pool within this well and trimingle production downhole. The production will be allocated based on the subtraction method using the projected future decline rate for production from both the Dakota and Pictured Cliffs Pool. That production shall serve as a base for production subtracted from the total production for the combined Pools. The balance of the production will be attributed to the Blanco Mesaverde.

The Division Director may approve the proposed downhole trimmingling in the absence of a valid objection from any offset operator or any interest owner in those instances where ownership is not common in the zones to be commingled within 20 days after the receipt of the application if, in her opinion, waste will not result thereby, and correlative rights will not be violated.

Should you have questions regarding this application, do not hesitate to call me at 281-366-4491.

Sincerely,


Mary Corley
Enclosures

bp



cc: Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

James Dean

Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87401

Well File

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15,

2000

District II
811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

Pools

District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well
☐ Establish Pre-Approved

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Amoco Production Company Address P. O. Box 3092 Houston, TX 77253
Lease Florance Well No. 111 Unit Letter-Section-Township-Range Unit 6 Section 19 T30N, R08W County San Juan
OGRID No. 000778 Property Code 000518 API No. 30-045-23362 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blanco Pictured Cliffs	Blanco Mesaverde	Basin Dakota
Pool Code	72359	72319	71599
Top & Bottom of Pay Section (Perforated or Open-Hole Interval)	2495' - 2530'	4034' - 4946'	6776' - 6992'
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
Bottomhole Pressure			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing	New zone	Producing
Date and Oil/Gas/Water Rates of Last Production.	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐
NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 10/22/2001
TYPE OR PRINT NAME Mary Corley TELEPHONE NO. (281) 366-4491

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-23362	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code 000518	⁵ Property Name Florance	⁶ Well Number 111
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5729'

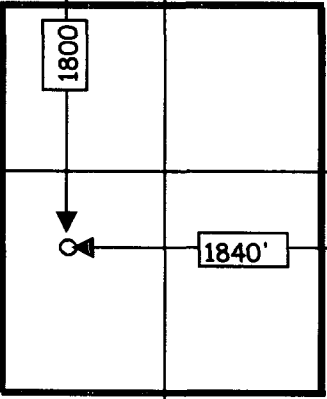
¹⁰ Surface Location

UL or lot no. Unit G	Section 19	Township 30N	Range 8W	Lot Idn	Feet from 1800'	North/South North	Feet from 1840'	East/West East	County San Juan
--------------------------------	----------------------	------------------------	--------------------	---------	---------------------------	-----------------------------	---------------------------	--------------------------	---------------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Mary Corley</i> Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 10/22/2001 Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 12/15/1980 Date of Survey Signature and Seal of Professional Surveyor: Fred B Kerr Jr. 3950 Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-23362	² Pool Code 71599	³ Pool Name Basin Dakota
⁴ Property Code 000518	⁵ Property Name Florance	⁶ Well Number 111
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5729'

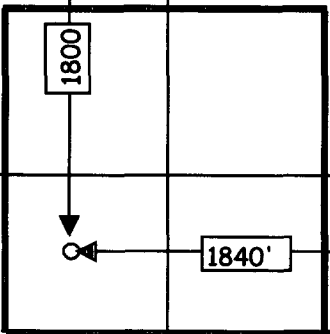
¹⁰ Surface Location

UL or lot no. Unit G	Section 19	Township 30N	Range 8W	Lot Idn	Feet from 1800'	North/South North	Feet from 1840'	East/West East	County San Juan
--------------------------------	----------------------	------------------------	--------------------	---------	---------------------------	-----------------------------	---------------------------	--------------------------	---------------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 10/22/2001 Date	
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 12/15/1980 Date of Survey Signature and Seal of Professional Surveyor: Fred B Kerr Jr. 3950 Certificate Number	

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-23362	² Pool Code 72359	³ Pool Name Blanco Pictured Cliffs
⁴ Property Code 000518	⁵ Property Name Florance	⁶ Well Number 111
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5729'

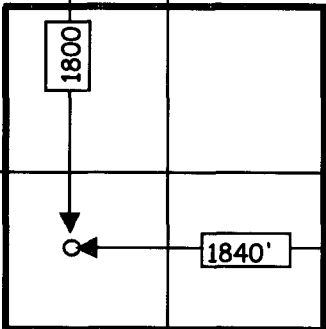
¹⁰ Surface Location

UL or lot no. Unit 6	Section 19	Township 30N	Range 8W	Lot Idn	Feet from 1800'	North/South North	Feet from 1840'	East/West East	County San Juan
--------------------------------	----------------------	------------------------	--------------------	---------	---------------------------	-----------------------------	---------------------------	--------------------------	---------------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Mary Corley</i> Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 10/22/2001 Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 12/15/1980 Date of Survey Signature and Seal of Professional Surveyor: Fred B Kerr Jr. 3950 Certificate Number

Florance #111 Recompletion Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH with 2-3/8" long string production tubing currently set at 6932'.
6. TOH with 1-1/4" short string production tubing set at 2495'.
7. TIH with packer plucker and retrieve 7" Baker Model 'D' packer set at 2650'.
8. TIH with bit and scraper for 4-1/2" casing to 5100'.
9. RU WL unit. RIH with 4-1/2" wireline-set CIBP. Set CIBP at 5100'. Load hole with 2% KCL.
10. Run CBL over MV interval (3900' - 5100') to ensure zonal isolation across the MV.
11. RIH with 3-1/8" casing guns. Perforate Point Lookout/Lower Menefee formation.
4493', 4521', 4555', 4560', 4578', 4596', 4617', 4646', 4657', 4668', 4674', 4684', 4690',
4700', 4707', 4722', 4731', 4742', 4748', 4766', 4776', 4794', 4812', 4820', 4862', 4882',
4891', 4910', 4930', 4946'
12. RIH with 3-1/2" X 2-3/8" tapered frac string and 4-1/2" packer. Set packer at 3100'.
13. RU frac equipment. Use 2% KCL-N2 foam in fracture stimulation.
14. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
15. Flowback frac immediately.
16. TOH with frac string and packer.
17. RU WL unit. RIH with 4-1/2" CIBP. Set CIBP between Point Lookout and Menefee at 4420'.
18. RIH with 3-1/8" casing guns. Perforate Lower Lewis/Cliffhouse/Menefee formation.
4034', 4064', 4100', 4104', 4124', 4150', 4157', 4171', 4179', 4186', 4193', 4200', 4208', 4216',
4220', 4228', 4239', 4244', 4248', 4254', 4259', 4330', 4355', 4388', 4396', 4402'
19. RIH with 3-1/2" X 2-3/8" tapered frac string and 4-1/2" packer. Set packer at 3100'.
20. RU frac equipment. Use 2% KCL/N2 foam in fracture stimulation.
21. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
22. Flowback frac immediately.
23. TIH with tubing and bit. Cleanout fill and drill bridge plugs set at 4420' and 5100'. Cleanout fill to PBTD at 7051'. Blow well dry at PBTD.
24. Rabbit tubing and RIH with 2-3/8" production tubing. Land tubing at 6775'.
25. ND BOP's. NU WH. Test well for air. Return well to production and downhole trimingle MV, DK, and PC production.

Florance #111

Sec 19, T30N R8W

API: 30-045-23362

GL: 7051'

History:

6-1/4" OH drilled with air
without problems
Completed in 4/82
Packer seal assembly was
replaced in 3/90 due to leaks

Tubing: 1-1/4" 2.4# J55 @2495'

Pictured Cliffs Completion

2495' - 2506' 2 spf
2520' - 2530' 2 spf

Dakota Completion

6776' - 6785' 1 spf
6862' - 6876' 1 spf
6930' - 6946' 1 spf
6968' - 6972' 1 spf
6980' - 6992' 1 spf

est. TOC @ surface (circ)

9-5/8" 36#, K55 ST&C @ 314'

300 sxs cmt (circulated)

est. TOC @ surface (circ)

Baker Model 'D' Packer @ 2650' (also shown at 4645')

4-1/2" liner hanger @ 2844'

7" 23#, K55 ST&C @ 3000'

415 sacks cmt (circulated)

TOC unknown

Tubing: 2-3/8" 4.7#, J55 @6932'

4-1/2" liner, 10.5#, K55 ST&C (94 jts) 2844' - 6966'

4-1/2" liner, 11.6#, K55 ST&C (2 jts) 6966' - 7051'

475 sacks cmt

PBTD: 7051'

Notes:

- 10 bbls preflush were reversed off liner top. No cmt was reversed out.
- Model D packer is mostly likely at 2650' but wellfile also indicates the packer is at 4645'

updated: 8/1/00 jad

Florance #1111 **Future Production Decline Estimate Dakota** **(Monthly Factor .296%)**

Month	Gas Volume
Jan-2001	25
Feb-2001	26
Mar-2001	25
Apr-2001	26
May-2001	27
Jun-2001	34
Jul-2001	30
Aug-2001	27
Sep-2001	22
Oct-2001	22
Nov-2001	22
Dec-2001	22
Jan-2002	22
Feb-2002	22
Mar-2002	22
Apr-2002	22
May-2002	22
Jun-2002	22
Jul-2002	22
Aug-2002	22
Sep-2002	22
Oct-2002	22
Nov-2002	22
Dec-2002	22
Jan-2003	22
Feb-2003	22
Mar-2003	22
Apr-2003	21
May-2003	21
Jun-2003	21
Jul-2003	21
Aug-2003	21
Sep-2003	21
Oct-2003	21
Nov-2003	21
Dec-2003	21

$\ln(Q_f/Q_i) = -dt$
 $Q_i = 26 \text{ MCFD (04/2001)}$
 $Q_f = 22 \text{ MCFD (09/2001)}$
 $t = 5 \text{ months (.41666 yrs)}$
 $d = 0.32 \text{ annual decline}$
 $0.027 \text{ monthly decline (0.32/12)}$

Corrected Volumes
 $22/26 = 0.84615$
 $.85 * .41666 = .35493$
 0.0295775

Month	Gas Volume
Jan-2004	21
Feb-2004	21
Mar-2004	21
Apr-2004	21
May-2004	21
Jun-2004	21
Jul-2004	21
Aug-2004	21
Sep-2004	21
Oct-2004	20
Nov-2004	20
Dec-2004	20
Jan-2005	20
Feb-2005	20
Mar-2005	20
Apr-2005	20
May-2005	20
Jun-2005	20
Jul-2005	20
Aug-2005	20
Sep-2005	20
Oct-2005	20
Nov-2005	20
Dec-2005	20
Jan-2006	20
Feb-2006	20
Mar-2006	20
Apr-2006	20
May-2006	19
Jun-2006	19
Jul-2006	19
Aug-2006	19
Sep-2006	19
Oct-2006	19
Nov-2006	19
Dec-2006	19

Month	Gas Volume
Jan-2007	19
Feb-2007	19
Mar-2007	19
Apr-2007	19
May-2007	19
Jun-2007	19
Jul-2007	19
Aug-2007	19
Sep-2007	19
Oct-2007	18
Nov-2007	18
Dec-2007	18
Jan-2008	18
Feb-2008	18
Mar-2008	18
Apr-2008	18
May-2008	18
Jun-2008	18
Jul-2008	18
Aug-2008	18
Sep-2008	18
Oct-2008	18
Nov-2008	18
Dec-2008	18
Jan-2009	18
Feb-2009	17
Mar-2009	17
Apr-2009	17
May-2009	17
Jun-2009	17
Jul-2009	17
Aug-2009	17
Sep-2009	17
Oct-2009	17
Nov-2009	17
Dec-2009	17

Florance #1111
Future Production Decline Estimate Dakota
(Monthly Factor .296%)

Month	Gas Volume
Jan-2010	17
Feb-2010	17
Mar-2010	17
Apr-2010	17
May-2010	17
Jun-2010	17
Jul-2010	16
Aug-2010	16
Sep-2010	16
Oct-2010	16
Nov-2010	16
Dec-2010	16
Jan-2011	16
Feb-2011	16
Mar-2011	16
Apr-2011	16
May-2011	16
Jun-2011	16
Jul-2011	16
Aug-2011	16
Sep-2011	16
Oct-2011	16
Nov-2011	16
Dec-2011	16
Jan-2012	15
Feb-2012	15
Mar-2012	15
Apr-2012	15
May-2012	15
Jun-2012	15
Jul-2012	15
Aug-2012	15
Sep-2012	15
Oct-2012	15
Nov-2012	15
Dec-2012	15

Month	Gas Volume
Jan-2013	15
Feb-2013	15
Mar-2013	15
Apr-2013	15
May-2013	15
Jun-2013	15
Jul-2013	15
Aug-2013	15
Sep-2013	15
Oct-2013	14
Nov-2013	14
Dec-2013	14
Jan-2014	14
Feb-2014	14
Mar-2014	14
Apr-2014	14
May-2014	14
Jun-2014	14
Jul-2014	14
Aug-2014	14
Sep-2014	14
Oct-2014	14
Nov-2014	14
Dec-2014	14
Jan-2015	14
Feb-2015	14
Mar-2015	14
Apr-2015	14
May-2015	14
Jun-2015	14
Jul-2015	14
Aug-2015	14
Sep-2015	13
Oct-2015	13
Nov-2015	13
Dec-2015	13

Month	Gas Volume
Jan-2016	13
Feb-2016	13
Mar-2016	13
Apr-2016	13
May-2016	13
Jun-2016	13
Jul-2016	13
Aug-2016	13
Sep-2016	13
Oct-2016	13
Nov-2016	13
Dec-2016	13
Jan-2017	13
Feb-2017	13
Mar-2017	13
Apr-2017	13
May-2017	13
Jun-2017	13
Jul-2017	13
Aug-2017	13
Sep-2017	13
Oct-2017	13
Nov-2017	12
Dec-2017	12
Jan-2018	12
Feb-2018	12
Mar-2018	12
Apr-2018	12
May-2018	12
Jun-2018	12
Jul-2018	12
Aug-2018	12
Sep-2018	12
Oct-2018	12
Nov-2018	12
Dec-2018	12

Month	Gas Volume
Jan-2019	12
Feb-2019	12
Mar-2019	12
Apr-2019	12
May-2019	12
Jun-2019	12
Jul-2019	12
Aug-2019	12
Sep-2019	11
Oct-2019	11
Nov-2019	11
Dec-2019	11
Jan-2020	11
Feb-2020	11
Mar-2020	11
Apr-2020	11
May-2020	11
Jun-2020	11
Jul-2020	11
Aug-2020	11
Sep-2020	11
Oct-2020	11
Nov-2020	11
Dec-2020	11
Jan-2021	11
Feb-2021	11
Mar-2021	10
Apr-2021	10
May-2021	10
Jun-2021	10
Jul-2021	10
Aug-2021	10
Sep-2021	10
Oct-2021	10
Nov-2021	10
Dec-2021	10

Florance #111
Future Production Decline Estimate Dakota
(Monthly Factor .296%)

Month	Gas Volume
Jan-2022	10
Feb-2022	10
Mar-2022	10
Apr-2022	10
May-2022	10
Jun-2022	10
Jul-2022	10
Aug-2022	10
Sep-2022	10
Oct-2022	10
Nov-2022	9
Dec-2022	9
Jan-2023	9
Feb-2023	9
Mar-2023	9
Apr-2023	9
May-2023	9
Jun-2023	9
Jul-2023	9
Aug-2023	9
Sep-2023	9
Oct-2023	9
Nov-2023	9
Dec-2023	9
Jan-2024	9
Feb-2024	9
Mar-2024	9
Apr-2024	9
May-2024	9
Jun-2024	9
Jul-2024	9
Aug-2024	9
Sep-2024	8
Oct-2024	8
Nov-2024	8
Dec-2024	8

Month	Gas Volume
Jan-2025	8
Feb-2025	8
Mar-2025	8
Apr-2025	8
May-2025	8
Jun-2025	8
Jul-2025	8
Aug-2025	8
Sep-2025	8
Oct-2025	8
Nov-2025	8
Dec-2025	8
Jan-2026	8
Feb-2026	8
Mar-2026	8
Apr-2026	8
May-2026	8
Jun-2026	8
Jul-2026	8
Aug-2026	8
Sep-2026	8
Oct-2026	7
Nov-2026	7
Dec-2026	7
Jan-2027	7
Feb-2027	7
Mar-2027	7
Apr-2027	7
May-2027	7
Jun-2027	7
Jul-2027	7
Aug-2027	7
Sep-2027	7
Oct-2027	7
Nov-2027	7
Dec-2027	7

Month	Gas Volume
Jan-2028	7
Feb-2028	7
Mar-2028	7
Apr-2028	7
May-2028	7
Jun-2028	7
Jul-2028	7
Aug-2028	7
Sep-2028	7
Oct-2028	7
Nov-2028	7
Dec-2028	7
Jan-2029	7
Feb-2029	7
Mar-2029	6
Apr-2029	6
May-2029	6
Jun-2029	6
Jul-2029	6
Aug-2029	6
Sep-2029	6
Oct-2029	6
Nov-2029	6
Dec-2029	6
Jan-2030	6
Feb-2030	6
Mar-2030	6
Apr-2030	6
May-2030	6
Jun-2030	6
Jul-2030	6
Aug-2030	6
Sep-2030	6
Oct-2030	6
Nov-2030	6
Dec-2030	6

Month	Gas Volume
Jan-2031	6
Feb-2031	6
Mar-2031	6
Apr-2031	6
May-2031	6
Jun-2031	6
Jul-2031	6
Aug-2031	6
Sep-2031	6
Oct-2031	6
Nov-2031	5
Dec-2031	5
Jan-2032	5
Feb-2032	5
Mar-2032	5
Apr-2032	5
May-2032	5
Jun-2032	5
Jul-2032	5
Aug-2032	5
Sep-2032	5
Oct-2032	5
Nov-2032	5
Dec-2032	5
Jan-2033	5
Feb-2033	5
Mar-2033	5
Apr-2033	5
May-2033	5
Jun-2033	5
Jul-2033	5
Aug-2033	5
Sep-2033	5
Oct-2033	5
Nov-2033	5
Dec-2033	5

Florance #111 **Future Production Decline Estimate Pictured Cliffs** **(Monthly Factor .275%)**

$\ln(Q_f/Q_i) = -dt$
 $Q_i = 29 \text{ MCFD (01/2001)}$
 $Q_f = 23 \text{ MCFD (06/2001)}$
 $t = 5 \text{ months (.41666 yrs)}$
 $d = 0.32 \text{ annual decline}$
 $0.027 \text{ monthly decline (0.32/12)}$

Corrected Volumes
 $22/26 = 0.79310$
 $.85 * .41666 = .33045$
 0.0275375

Month	Gas Volume
Jan-2001	29
Feb-2001	25
Mar-2001	22
Apr-2001	11
May-2001	6
Jun-2001	23
Jul-2001	15
Aug-2001	12
Sep-2001	13
Oct-2001	13
Nov-2001	13
Dec-2001	13
Jan-2002	13
Feb-2002	13
Mar-2002	13
Apr-2002	13
May-2002	13
Jun-2002	13
Jul-2002	13
Aug-2002	13
Sep-2002	13
Oct-2002	13
Nov-2002	13
Dec-2002	13
Jan-2003	13
Feb-2003	13
Mar-2003	13
Apr-2003	13
May-2003	13
Jun-2003	13
Jul-2003	13
Aug-2003	13
Sep-2003	13
Oct-2003	12
Nov-2003	12
Dec-2003	12

Month	Gas Volume
Jan-2004	12
Feb-2004	12
Mar-2004	12
Apr-2004	12
May-2004	12
Jun-2004	12
Jul-2004	12
Aug-2004	12
Sep-2004	12
Oct-2004	12
Nov-2004	12
Dec-2004	12
Jan-2005	12
Feb-2005	12
Mar-2005	12
Apr-2005	12
May-2005	12
Jun-2005	12
Jul-2005	12
Aug-2005	12
Sep-2005	12
Oct-2005	12
Nov-2005	12
Dec-2005	12
Jan-2006	12
Feb-2006	12
Mar-2006	12
Apr-2006	12
May-2006	12
Jun-2006	11
Jul-2006	11
Aug-2006	11
Sep-2006	11
Oct-2006	11
Nov-2006	11
Dec-2006	11

Month	Gas Volume
Jan-2007	11
Feb-2007	11
Mar-2007	11
Apr-2007	11
May-2007	11
Jun-2007	11
Jul-2007	11
Aug-2007	11
Sep-2007	11
Oct-2007	11
Nov-2007	11
Dec-2007	11
Jan-2008	11
Feb-2008	11
Mar-2008	11
Apr-2008	11
May-2008	11
Jun-2008	11
Jul-2008	11
Aug-2008	11
Sep-2008	11
Oct-2008	10
Nov-2008	10
Dec-2008	10
Jan-2009	10
Feb-2009	10
Mar-2009	10
Apr-2009	10
May-2009	10
Jun-2009	10
Jul-2009	10
Aug-2009	10
Sep-2009	10
Oct-2009	10
Nov-2009	10
Dec-2009	10

Florence #111

Future Production Decline Estimate Pictured Cliffs (Monthly Factor .275%)

Month	Gas Volume
Jan-2010	10
Feb-2010	10
Mar-2010	10
Apr-2010	10
May-2010	10
Jun-2010	10
Jul-2010	10
Aug-2010	10
Sep-2010	10
Oct-2010	10
Nov-2010	10
Dec-2010	10
Jan-2011	10
Feb-2011	10
Mar-2011	9
Apr-2011	9
May-2011	9
Jun-2011	9
Jul-2011	9
Aug-2011	9
Sep-2011	9
Oct-2011	9
Nov-2011	9
Dec-2011	9
Jan-2012	9
Feb-2012	9
Mar-2012	9
Apr-2012	9
May-2012	9
Jun-2012	9
Jul-2012	9
Aug-2012	9
Sep-2012	9
Oct-2012	9
Nov-2012	9
Dec-2012	9

Month	Gas Volume
Jan-2013	9
Feb-2013	9
Mar-2013	9
Apr-2013	9
May-2013	9
Jun-2013	9
Jul-2013	9
Aug-2013	9
Sep-2013	9
Oct-2013	9
Nov-2013	9
Dec-2013	8
Jan-2014	8
Feb-2014	8
Mar-2014	8
Apr-2014	8
May-2014	8
Jun-2014	8
Jul-2014	8
Aug-2014	8
Sep-2014	8
Oct-2014	8
Nov-2014	8
Dec-2014	8
Jan-2015	8
Feb-2015	8
Mar-2015	8
Apr-2015	8
May-2015	8
Jun-2015	8
Jul-2015	8
Aug-2015	8
Sep-2015	8
Oct-2015	8
Nov-2015	8
Dec-2015	8

Month	Gas Volume
Jan-2016	8
Feb-2016	8
Mar-2016	8
Apr-2016	8
May-2016	8
Jun-2016	8
Jul-2016	8
Aug-2016	8
Sep-2016	8
Oct-2016	8
Nov-2016	8
Dec-2016	8
Jan-2017	8
Feb-2017	8
Mar-2017	8
Apr-2017	8
May-2017	8
Jun-2017	7
Jul-2017	7
Aug-2017	7
Sep-2017	7
Oct-2017	7
Nov-2017	7
Dec-2017	7
Jan-2018	7
Feb-2018	7
Mar-2018	7
Apr-2018	7
May-2018	7
Jun-2018	7
Jul-2018	7
Aug-2018	7
Sep-2018	7
Oct-2018	7
Nov-2018	7
Dec-2018	7

Month	Gas Volume
Jan-2019	7
Feb-2019	7
Mar-2019	7
Apr-2019	7
May-2019	7
Jun-2019	7
Jul-2019	7
Aug-2019	7
Sep-2019	7
Oct-2019	7
Nov-2019	7
Dec-2019	7
Jan-2020	7
Feb-2020	7
Mar-2020	7
Apr-2020	7
May-2020	7
Jun-2020	6
Jul-2020	6
Aug-2020	6
Sep-2020	6
Oct-2020	6
Nov-2020	6
Dec-2020	6
Jan-2021	6
Feb-2021	6
Mar-2021	6
Apr-2021	6
May-2021	6
Jun-2021	6
Jul-2021	6
Aug-2021	6
Sep-2021	6
Oct-2021	6
Nov-2021	6
Dec-2021	6

Florance #111

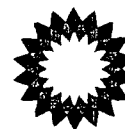
Future Production Decline Estimate Pictured Cliffs (Monthly Factor .275%)

Month	Gas Volume
Jan-2022	6
Feb-2022	6
Mar-2022	6
Apr-2022	6
May-2022	6
Jun-2022	6
Jul-2022	6
Aug-2022	6
Sep-2022	6
Oct-2022	6
Nov-2022	6
Dec-2022	6
Jan-2023	6
Feb-2023	6
Mar-2023	5
Apr-2023	5
May-2023	5
Jun-2023	5
Jul-2023	5
Aug-2023	5
Sep-2023	5
Oct-2023	5
Nov-2023	5
Dec-2023	5
Jan-2024	5
Feb-2024	5
Mar-2024	5
Apr-2024	5
May-2024	5
Jun-2024	5
Jul-2024	5
Aug-2024	5
Sep-2024	5
Oct-2024	5
Nov-2024	5
Dec-2024	5

Month	Gas Volume
Jan-2025	5
Feb-2025	5
Mar-2025	5
Apr-2025	5
May-2025	5
Jun-2025	5
Jul-2025	5
Aug-2025	5
Sep-2025	5
Oct-2025	5
Nov-2025	5
Dec-2025	5
Jan-2026	5
Feb-2026	5
Mar-2026	5
Apr-2026	5
May-2026	5
Jun-2026	5
Jul-2026	4
Aug-2026	4
Sep-2026	4
Oct-2026	4
Nov-2026	4
Dec-2026	4
Jan-2027	4
Feb-2027	4
Mar-2027	4
Apr-2027	4
May-2027	4
Jun-2027	4
Jul-2027	4
Aug-2027	4
Sep-2027	4
Oct-2027	4
Nov-2027	4
Dec-2027	4

Month	Gas Volume
Jan-2028	4
Feb-2028	4
Mar-2028	4
Apr-2028	4
May-2028	4
Jun-2028	4
Jul-2028	4
Aug-2028	4
Sep-2028	4
Oct-2028	4
Nov-2028	4
Dec-2028	4
Jan-2029	4
Feb-2029	4
Mar-2029	4
Apr-2029	4
May-2029	4
Jun-2029	4
Jul-2029	4
Aug-2029	4
Sep-2029	4
Oct-2029	4
Nov-2029	4
Dec-2029	4
Jan-2030	4
Feb-2030	4
Mar-2030	4
Apr-2030	4
May-2030	4
Jun-2030	4
Jul-2030	4
Aug-2030	4
Sep-2030	3
Oct-2030	3
Nov-2030	3
Dec-2030	3

Month	Gas Volume
Jan-2031	3
Feb-2031	3
Mar-2031	3
Apr-2031	3
May-2031	3
Jun-2031	3
Jul-2031	3
Aug-2031	3
Sep-2031	3
Oct-2031	3
Nov-2031	3
Dec-2031	3
Jan-2032	3
Feb-2032	3
Mar-2032	3
Apr-2032	3
May-2032	3
Jun-2032	3
Jul-2032	3
Aug-2032	3
Sep-2032	3
Oct-2032	3
Nov-2032	3
Dec-2032	3
Jan-2033	3
Feb-2033	3
Mar-2033	3
Apr-2033	3
May-2033	3
Jun-2033	3
Jul-2033	3
Aug-2033	3
Sep-2033	3
Oct-2033	3
Nov-2033	3
Dec-2033	3



Certified Mail

Amoco Production Company

A Part of the BP Amoco Group
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-4491

October 25, 2001

Royalty and Working Interest Owners

Downhole Trimming Notice

Florance Well No. 111

Basin Dakota Pool

Blanco Mesaverde Pool

Blanco Pictured Cliffs Pool

Section 19, T30N, R08W

San Juan County, New Mexico

This letter serves to advise you, as a royalty and/or working interest owner in Basin Dakota Blanco Mesaverde, and/or Blanco Pictured Cliffs Pools, that Amoco Production Company is applying for New Mexico Oil Conservation Division approval to trimingle production downhole in the Florance Well No. 111.

The subject well is currently a dual producer in the Basin Dakota and Blanco Pictured Cliffs Pools. It is our intent to add a completion into the Blanco Mesaverde Pool within this well and trimingle production downhole. The production will be allocated based on the subtraction method using the projected future decline rate for production from both the Dakota and Pictured Cliffs Pool. That production shall serve as a base for production subtracted from the total production for the combined Pools. The balance of the production will be attributed to the Blanco Mesaverde. Attached for your information a copy of the application submitted to the above named Regulatory Agency.

By copy of this application submitted by certified mail, return receipt requested, Amoco Production Company is notifying all interest owners. The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any affected party, if in their opinion, waste will not result by this action. As a interest owner, if you do not have any objection to this application, you do not have to respond to this notification.

Yours very truly,

Mary Corley
Sr. Regulatory Analyst

FLORANCE WELL NO. 111

ANDREW, JERRY J
408 LONGWOODS
HOUSTON, TX, 77024-5617

ARCHER, W R
1236 LONGWORTH BLDG
WASHINGTON, DC, 20515

ARCHULETA, CIPRIANO AND MARY F
3715 THAXTON AVE SE APT D
ALBUQUERQUE, NM, 87108-4366

ATWILL, DOUGLAS E
602B CANYON RD
SANTA FE, NM, 87501-2722

ATWILL, EDWARD R
PO BOX 1551
TUBAC, AZ, 85646-1551

ATWILL, JAMES H
PO BOX 1810
PORT ARANSAS, TX, 78373-1810

BALDWIN, PAMELA GRAY
PO BOX 200336
HOUSTON, TX, 77216-0336

BEAMON, R E, III
2603 AUGUSTA STE 1050
HOUSTON, TX, 77057-5640

BOLACK MINERALS COMPANY
3901 BLOOMFIELD HWY
FARMINGTON, NM, 87401-2831

BRACKEN, ASHLEY AND SUSAN
PO BOX 7550
TYLER, TX, 75711-7550

BRYANT, BETSY
2201 BROOKHOLLOW
ABILENE, TX, 79605-5507

BUCHENAU, HARRIET M, LIVING TRUST
PO BOX 867585
PLANO, TX, 75086-7585

BURLINGTON RESOURCES OIL AND GAS CO
PO BOX 840656
DALLAS, TX, 75284-0656

CALLOWAY, ELIZABETH TURNER
PO BOX 191767
DALLAS, TX, 75219-1767

CREPS FAMILY TRUST
1001 CARPENTERS WAY # D 303
LAKELAND, FL, 33809-3931

CURRIE, SANDRA T
12603 RADENZ
HOUSTON, TX, 77066-3418

DAVANT FAMILY TRUST C
ACCOUNT NUMBER 30011053442647
P O BOX 840738
DALLAS, TX, 75284-0738

DAVIS, JEREMY S
7539 BROMPTON BLVD
HOUSTON, TX, 77025-2267

DAVIS, WATERS S, III
TRUST MINERALS SECTION 1049308
PO BOX 200336
HOUSTON, TX, 77216-0336

DINGES, BARBARA REESE
6510 SHADOW CREST
HOUSTON, TX, 77074-6818

DIOCESE, BISHOP OF, OF GALLUP
PO BOX 1338
GALLUP, NM, 87305-1338

EASLEY, MITZI
3900 DOMINION COVE
AUSTIN, TX, 78759-7300

FEUILLE, R H
1021 BROADMOOR
EL PASO, TX, 79912-2003

FLORANCE LIMITED COMPANY
C/O NORTHERN TRUST BANK OF TX
ACCOUNT #23113000
P O BOX 226270
DALLAS, TX, 75222-6270

GILMER, CLAUDIA MARCIA LUNDELL
30 GOLDEN PL
THE WOODLANDS, TX, 77381-4334

GRAMBLING, EMILY D
916 CHERRY HILL LN
EL PASO, TX, 79912-3327

GRAMBLING, JOHN A
916 CHERRY HILL LN
EL PASO, TX, 79912-3327

GRAY, DAVID H
PO BOX 200336
HOUSTON, TX, 77216-0336

GRAY, JOHN L
TRUST MINERALS SECTION 1049310
PO BOX 200336
HOUSTON, TX, 77216-0336

GREER, MADGE SPENCER
14209 VALLEY FORGE LANE
EDMOND, OK, 73013-6412

GROVER FAMILY L P
PO BOX 3666
MIDLAND, TX, 79702-3666

HARDIE, EMILIE M, ROYALTY TRUST
1065 LOS JARDINES
EL PASO, TX, 79912-1942

HARDIE, MARY ELIZABETH, ROYALTY TR
1700 PACIFIC AVE STE 3300
DALLAS, TX, 75201-4656

HARDIE, WILLIAM B, SR ROYALTY TRUST
1065 LOS JARDINES
EL PASO, TX, 79912-1942

HARVEY, PATRICIA G
PO BOX 328
CAVE CREEK, AZ, 85331-0328

HENDERSON, DAVID
2691 CAPELLA WAY
THOUSAND OAKS, CA, 91362-4954

HICKS, BETTY SPENCER
18070 LANGLOIS ROAD 247
DESERT HOT SPRINGS, CA, 92241-8332

HOWARD, MARY ANNE AND ROBERT L
438 FOX BRIAR
SUGARLAND, TX, 77478-3717

HOWELL, MARK F
310 N MESA STE 800
EL PASO, TX, 79901-1364

INGRAM, MARY DOLL, MANAGEMENT TRUST
483 NORTH POST OAK LANE
HOUSTON, TX, 77024

JENNINGS PARTNERS LTD
PO BOX 117
ABILENE, TX, 79604-0117

JOHNSTON, BETTY T, MARITAL TRUST
2425 FOUNTAINVIEW #310
HOUSTON, TX, 77057-4811

JOHNSTON, EULA MAY, TST
TRUST DEPT #01 0066100
P O DRAWER 840738
DALLAS, TX, 75284-0738

JOHNSTON, V A, FAMILY TRUST
PO BOX 925
RALLS, TX, 79357-0925

KEARNS, MARGARET A, TRUST
1440 OSPREY AVE
NAPLES, FL, 34102-3464

KENNEDY, W D
550 WEST TEXAS #1225
MIDLAND, TX, 79701-4257

KENYON, DAVID G
7200 REDWOOD BLVD #404
NOVATO, CA, 94945

KENYON, DEAN C
3638 E AVE R12
PALMDALE, CA, 93550

KENYON, MARK L
1550 CENTER RD #39
NOVATO, CA, 94947

KUBIK, GLORIA SPENCER
R R 2 BOX 111
MEDFORD, OK, 73759-9508

LANKFORD, GLORIA WYNNE
3501 ELM CREEK CT
FORT WORTH, TX, 76109-3110

LEETON, JAMES R, JR
PO BOX 10561
MIDLAND, TX, 79702-7561

LINDSEY, LINDA JEANNE LUNDELL
PO BOX 631565
NACOGDOCHES, TX, 75963-1565

LOVE, ELEANOR T
3404 ST JOHNS DR
DALLAS, TX, 75205-2906

LUND, ELIZABETH H, ROYALTY TRUST
6128 SIERRA VALLE LN
EL PASO, TX, 79912-1934

LUNDELL, ROBERT WALTER
2450 FONDREN #304
HOUSTON, TX, 77063-2306

MAHAFFEY, SALLY ANN
P O BOX 171051
SAN ANTONIO, TX, 78217-8051

MILANI, CYNTHIA GRAY
PO BOX 200336
HOUSTON, TX, 77216-0336

MIMS, SARAH S, TRUST
PO BOX 111846
CARROLLTON, TX, 75011-1846

MINERALS MANAGEMENT SERVICE
ROYALTY MANAGEMENT PROGRAM
PO BOX 5810 TA
DENVER, CO, 80217-5810

MONEY, LLOYD J AND RUTH R, 1990 TR
904 21ST ST
HERMOSA BEACH, CA, 90254-3105

NEWKIRK, LILLIE SPENCER
218 WEST HILLCREST AVENUE
INDIANOLA, IA, 50125-3708

NORDAN TRUST
112 E PECAN STE 500
SAN ANTONIO, TX, 78205-1516

NORDAN, PEARL NEUGENT, ESTATE
112 E PECAN STE 500
SAN ANTONIO, TX, 78205-1516

PORTER, HARRY D, REVOCABLE TRUST
C/O TRUST OIL AND GAS
PO BOX 840738
DALLAS, TX, 75284-0738

REESE, DAVID ELBERT
2203 N BELMONT
RICHMOND, TX, 77469-5501

REESE, ELIZABETH GOODWIN
7800 NAIRN
HOUSTON, TX, 77074-5321

REMENICK, CATHARINE GRAY
PO BOX 200336
HOUSTON, TX, 77216-0336

RITTER, SUSAN
PO BOX 162606
AUSTIN, TX, 78716-2606

ROGERS GIBBARD TRUST
3630 RIVER OAKS CT
TYLER, TX, 75707-1658

RUGELEY, JOANNE THOMPSON
3813 TOLMAS
METAIRIE, LA, 70002-1846

SMITH, LORENE RAYBOURN, TSTMNTARY
207 WILSHIRE LN
NEWARK, DE, 19711-2757

SOWERS, MABELLE H, ROYALTY TRUST
5026 AUGUSTA CIR
COLLEGE STATION, TX, 77845-8983

SPENCER, FRED ELDON
10717 CRYSTAL CREEK DR
MUSTANG, OK, 73064-9382

SPENCER, NANCY JANE
726 NORTH TANGLEWOOD DRIVE
SUTHERLIN, OR, 97479-9015

STEDMAN, BETTY WEST
ATTN LOCK BOX
PO BOX 1349
HOUSTON, TX, 77251-1349

STONE, E HUNTER, II TRUST
PO BOX 61419
DENVER, CO, 80206-8419

THOMPSON FAMILY LLC
2709 NUBALDO COURT
SANTA FE, NM, 87505

THOMPSON, GEORGE E, II
P O BOX 174
ROUND TOP, TX, 78954-0174

THOMPSON, M ROBERT, REVOCABLE TRUST
316 DAHLIA ST
DENVER, CO, 80220-5714

TUCKER, DORTHY M, ESTATE
PO BOX 2822
HOUSTON, TX, 77252-2822

TURNER, FRED E
4925 GREENVILLE AVENUE
ONE ENERGY SQUARE SUITE 852
DALLAS, TX, 75206-4079

TURNER, J GLENN, JR
3838 OAK LAWN STE 1600
DALLAS, TX, 75219

TURNER, JOHN L
HC73 BOX 122 STE 277
PARK HILL, OK, 74451-9708

VELASQUEZ, JUANITA M
PO BOX 6369
NAVAJO DAM, NM, 87419-0069

WARD, REBECCA ANN REESE
280 W RENNER #5011
RICHARDSON, TX, 75080-1362

WATERFALL, NEAL S, FAMILY TRUST
14438 NE 16TH PL
BELLEVUE, WA, 98007-3904

WATFORD, GLADYS, TRUST
5455 LA SIERRA DRIVE APT 216
DALLAS, TX, 75231-4145

WEST, JAMES WENDELL
PO BOX 492382
LOS ANGELES, CA, 90049-8382

WEST, WESLEY, MINERALS LTD
FROST NATIONAL BANK
LOCK BOX DEPARTMENT
P O BOX 1141
HOUSTON, TX, 77251-1141

WILLIAMS, L DORIS, TRUST
PO BOX 8306
HOUSTON, TX, 77288-8306

WINTERER, EDWARD AND JACQUELINE
289 OCEAN VIEW
DEL MAR, CA, 92014-3321