

Submit 3 Copies To Appropriate District Office  
District I,  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.
Reference Below
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
BP America Production Company Attn: Cherry Hlava

3. Address of Operator  
P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter B (see C-102) feet from the North line and \_\_\_\_\_ feet from the East line

Section 26 Township 29N Range 08W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Surface Commingling ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company request permission to surface commingle production the Blanco Mesaverde, and Basin Dakota Pools from our Hardie LS #1 and from the Wilch A #1. Surface commingling Blanco Mesaverde production will consist of the Hardie LS #1 30-045-07893 and Basin Dakota production will be from the Wilch A #1 30-045-07902. The production from each well will be metered prior to commingling then the commingled production will flow into & through the separator where the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter. Please reference the attached schematics reflecting the Proposed Surface Commingling Layout provided for your reference.

The working interest, royalty and overriding royalty interest owners in the subject wells are identical. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

BLM has also been notified of this proposal by copy of BLM Form 3160-5. SF 78416-A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 11/01/06

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY W. J. Jones TITLE Engineer DATE 11/17/06

Conditions of approval, if any: