

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



# **ADMINISTRATIVE APPLICATION CHECKLIST**

1	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	Ication Acronyms:
	[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
	[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A]         [A]       Location - Spacing Unit - Simultaneous Dedication         []       NSL         []       NSL         []       NSP         []       SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement X DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery U WFX PMX SWD IPI EOR PPR
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
x	[D] X Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYP OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ken M. Calvert	K.M. Caluert
Print or Type Name	Signature

Engineering Manager 2 Title Da

2/28/02 Date

#### **MEWBOURNE OIL COMPANY**

P.O. BOX 7698 TYLER, TEXAS 75711 903 - 561-2900 FAX 903 - 561-1870

February 28, 2002

#### UPS NEXT DAY AIR #1Z F69 8E8 22 1001 499 4

Mr. David Catanach New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Form C-107A Illinois Camp 17 State Com #3 Sec 17 T18S R28E Illinois Camp; Morrow, North and Wildcat (Atoka) Pools Eddy Co., NM

Dear Mr. Catanach:

Please find enclosed the following for the downhole commingling of production from the Atoka and Morrow zones in the referenced well:

Form C-107A Attachments information Form C-102 for both zones Administrative Application Checklist

A copy of Form C-107A is being mailed today to the New Mexico State Land Office in Santa Fe. If you need further information, please call me at (903) 561-2900.

Yours truly,

Janet Burns Reg. Tech.

cc: NMOCD - Artesia Hobbs Midland Allen Brinson Wayne Jones Don Russell Cheryl Little District I 1625 N. French Drive, Hobbs, NM 88240

District II

811 South First Street, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

**District IV** 

2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

#### **OIL CONSERVATION DIVISION**

2040 South Pacheco Santa Fe, New Mexico 87505 APPLICATION TYPE <u>x</u>Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>x</u>Yes No

APPLICATION FOR DOWNHOLE COMMINGLI	NG
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Mewbourne Oil Company	P. O. Box 7698	Tyler, TX 75711
Operator	Address	
Illinois Camp 17 State Com #3	M-Sec. 17, T18S, R28E	Eddy
Lease Well No.	Unit Letter-Section-Township-Range	County

OGRID No. 14744 Property Code 28898 API No. 30-015-32009 Lease Type: Federal X State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wildcat (Atoka)		Illinois Camp; Morrow, North
Pool Code			78890
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9,898 - 9,906'		10,436 - 10,498'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomholc Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	N/A		59.3
Producing, Shut-In or New Zonc	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Datc: Estimated rate: Ratcs: 200 MCFD, 0 BO, 0 BW	Date: Rates:	Date: 2/21/02 Rates: 250 MCFD, 1 BO, 1 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil         Gas           90 %         44 %	Oil Gas % %	Oil         Gas           10 %         56 %

#### **ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>}</u> Yes	<u>K</u>	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes	<u>K</u>	No
Will commingling decrease the value of production?	Yes		No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_2	<u>x</u>	No
NMOCD Reference Case No. applicable to this well:			

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

#### **PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that th	c information above is t	rue and complete to th	c best of my know	ledge and belief.
--------------------------	--------------------------	------------------------	-------------------	-------------------

SIGNATURE	mon		Reg.	Tech.	DATE	2/28/02	
TYPE OR PRINT NA	ME <u>Janet</u>	Burns	<u> </u>	ELEPHONE 1	NO.(903) 561.	-2900	

#### Attachments to C-107A

Mewbourne Oil Company Illinois Camp 17 State Com #3 Sec 17 T18S R28E Eddy County, New Mexico

#### C-102 for each zone to be commingled showing its spacing unit and acreage dedication

**Production curve is not attached** (new well)

#### Estimated production rates and supporting data

Test Data:

Morrow	2/21/02	250 MCFD, 1 BO, 1 BW: current production
Atoka		200 MCFD, 0 BO, 0 BW: estimated initial production. No
		offset Atoka production in area.

#### Data to support allocation method or formula

Test as shown above for both zones

# Notification list of working, royalty and overriding royalty interests for uncommon interest cases

No uncommon interests.

#### Any additional statements, data or documents required to support commingling

The well is completed with 5 1/2" OD casing. In order to dually complete the well to recover all economic reserves, the use of small diameter special clearance tubing would be required. Performing a dual completion as described could not be economically justified for a zone with limited deliverability. The addition of the Atoka as a commingled zone will prevent waste that would not otherwise be possible due to the increased cost to produce each individual zone. Commingling will prevent early abandonment of each production zone.

DISIRICI I 1625 M. Franch Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III 1000 Elo Brazos Ed., Aztoc, NM 87410 DISTRICTE IV

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

## STATE OF NEW WEXTCO

Energy, Minerals and Natural Resources Department

Rovised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Foe Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Fool Code				Pool Name				
	Illinois Camp Morrow, Nort Property Name					h Well Number				
Property Co	966	}		# 1 K	-	-			3	moer
OGRID No.		ILLINOIS CAMP "17" STATE COM. Operator Name							Elevation	
14744				MEWB	OURNE (				3607	
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1325 N. Franch Dr., Hobbs, NK 86240 DISTRICT II Bil South First, Artonia, NM 86210 DISTRICT III 1000 Rio Brazos Ed., Axtor, NM 57410 DISTRICT IV 2040 South Pacheco, Santa Fe, NN 67505

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Energy, Minerals and Natural Resources Department

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#### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30-015-32009 Wildcat (Atoka) Well Number **Property Code** Property Name 3 ILLINOIS CAMP "17" STATE COM. 28898 OGRID No. **Operator** Name Elevation 14744 3607 MEWBOURNE OIL COMPANY Surface Location UL or lot No. Section Township Range Lot Mn Feet from the North/South line Feet from the East/West line County EDDY 28E 870 SOUTH 660 WEST M 17 185 Bottom Hole Location If Different From Surface East/Vest line UL or lot No. North/South line | Feet from the Section Township Range Lot Idn Feet from the County Consolidation Code Dedicated Acres Joint or Infill Order Na. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information d hervin is true and complete to the a basenledge and belief. Signature Janet Burns Printed Name Req. Tech. Title 2/26/02 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my bolley. 8/28/2001 Date Surveyed MBELO Sig E-1821 N MEXI RRÍ 870 s RLS 3640 ĥQÇ, TLUNGIS . 7 (Action 10 COMPANY

COMMISSIONER'S OFFICE Phone (505) 827-5760 Fax (505) 827-5766

ADMINISTRATION Phone (505) 827-5700 Fax (505) 827-5853

GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766

March 6, 2002

Mewbourne Oil Company P.O. Box 7698 Tyler, Texas 75711

Attn: Ms. Janet Burns

Re: Downhole Commingling Application Illinois Camp 17 State Com Well No. 3 Unit Letter M, Section 17-18S-28E Wildcat (Atoka) and Illinois Camp; Morrow, North Pools Eddy County, New Mexico

Dear Ms. Burns:

This office is in receipt of your application of January 28, 2002, requesting our approval to downhole commingle the production from the above subject well from the Wildcat (Atoka) and Illinois Camp; Morrow, North Pools in Eddy County, New Mexico.

It is our understanding that production from the subject well will be allocated as follows:

POOL	ALLOC.	<u>ATION</u>
Wildcat (Atoka)	<u>Oil %</u> 33 %	<u>Gas %</u> 33 %
Illinois Camp; Morrow, North	67 %	67 %
	100	100

Since it appears that there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request for downhole commingling the production from the above-mentioned well is hereby approved. Any deviation from the substance of your request will be sufficient grounds for rescinding our approval. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

310 Old Santa Fe Trail, P. O. Box 1148 Santa Fe, New Mexico 87504-1148

<u>ORK FOR EDUCATION"</u>

Your filing fee in the amount of \$30.00 has been received.



# New Mexico State Land Office Commissioner of Public Lands Ray Powell, M.S., D.V.M.

COMMERCIAL RESOURCES Phone (505) 827-5724 Fax (505) 827-6157

MINERAL RESOURCES Phone (505) 827-5744 Fax (505) 827-4739

ROYALTY MANAGEMENT Phone (505) 827-5772 Fax (505) 827-4739

SURFACE RESOURCES Phone (505) 827-5793 Fax (505) 827-5711 Mewbourne Oil Company March 6, 2002 Page 2

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Please submit a communitization agreement for the Atoka formation covering the W/2 of Section 17-18S-28E.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

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JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

RP/JB/cpm Enclosure xc: Reader File

OCD--Santa Fe--Attention: David Catanach