

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

FEB 25 2002

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or **Does Not Apply**
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James W. Pringle _____ 02/20/2002
 Print or Type Name Signature Title Date

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Yates Petroleum Corporation Operator 105 South Fourth Street Address Artesia, New Mexico 88210

Lease Jasper 'ARJ' Federal 2 Well No. B 25 8 S 26E Unit Letter-Section-Township-Range Chaves County

OGRID No. 025575 Property Code API No. 30-005-63143- Lease Type: Federal State Fee

| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|---|---|-------------------|---|
| Pool Name | Pecos Slope Abo | | Palm Mesa S. (Penn) |
| Pool Code | | | |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 4666'-5046' | | 6180'-6256' |
| Method of Production (Flowing or Artificial Lift) | Flowing | | Flowing |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) | | | |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | 980 BTU | | 1030 BTU |
| Producing, Shut-In or New Zone | New Zone | | Producing |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) | Date: Rates 0 BO 2 BW 600 MCF | Date: Rates: | Date: 02/18/02 Rates 0 BW 0 BO 120 MCF |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) | Oil Gas 83.3% | Oil Gas % % | Oil Gas 16.7% |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James W. Pringle TITLE Operations Engineer DATE 02/20/2002

TYPE OR PRINT NAME James W. Pringle TELEPHONE NO. (505) 748-4182

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

February 20, 2002

David Catanach
State of New Mexico
OIL CONSERVATION DIVISION
2040 S. Pacheco Street
Santa Fe, NM 87505-5472

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Abo and the Palma Mesa S. (Penn) pools in our Jasper 'ARJ' Federal #2 located in Unit B of Section 25, Township 8 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182.
Thank you.

Sincerely,

A handwritten signature in cursive script that reads 'James W. Pringle'.

James W. Pringle
Operations Engineer

JWP/cm

Enclosures

MARTIN YATES, III
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DENNIS G. KINSEY
TREASURER

February 20, 2002

Tim Gum
State of New Mexico
OIL CONSERVATION DIVISION
811 S. First Street
Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Abo and the Palma Mesa S. (Penn) pools in our Jasper 'ARJ' Federal #2 located in Unit B of Section 25, Township 8 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182.
Thank you.

Sincerely,

A handwritten signature in cursive script that reads 'James W. Pringle'.

James W. Pringle
Operations Engineer

JWP/cm

Enclosures

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1912 - 1985
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1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

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SECRETARY
DENNIS G. KINSEY
TREASURER

February 20, 2002

Armando Lopez
Bureau of Land Management
2909 2nd Street
Roswell, New Mexico 88201

Dear Mr. Lopez

Yates Petroleum Corporation has made an application for administrative approval for downhole commingling for the Jasper "ARJ" Federal #2 located in Unit B of Section 25, Township 8 South, Range 26 East, Chaves County. Please find attached application.

Should you have any questions, or need additional information, please do not hesitate to contact me at (505) 748-4174

Sincerely,

A handwritten signature in cursive script that reads 'James W. Pringle'.

James W. Pringle
Operations Engineer

JWP/cm

Enclosure

There are no working, royalty and overriding royalty interests in this well other than Yates Petroleum Corporation.

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-9719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87419
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-101
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|----------------------------|--|-----------|------------------------------|
| API Number 30-005-63143 | | Pool Code | Pool Name PECOS SLOPE ABO |
| Property Code | Property Name Jasper ARJ Federal | | Well Number 2 |
| OGRID No. 025575 | Operator Name Yates Petroleum Corporation | | Elevation GL 3941' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 25 | 8S | 26E | | 760 | North | 2240 | East | Chaves |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | | |
|----|---|--|--|--|--|
| 16 | 2240' | | | | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p style="text-align: center;"><i>Cherry Matchus</i></p> <p>Signature Cherry Matchus</p> <p>Printed Name Operations Technician</p> <p>Title 02-05-02</p> <p>Date</p> |
| | <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>REFER TO ORIGINAL PLAT</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> | | | | |
| | Certificate Number | | | | |

There are no production curves are not available for the Pecos Slope Abo

District I
 PO Box 1980, Hobbs, NM 88241-1980
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 District III
 1000 Rio Brazos Rd., Aztec, NM 87419
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 PO Box 2088, Santa Fe, NM 87504-2088

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 PO Box 2088
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Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|----------------------------|--|-----------|------------------------------------|
| API Number 30-005-63143 | | Pool Code | Pool Name Palma Mesa Strn(Penn) |
| Property Code | Property Name JASPER ARJ FEDERAL | | Well Number 2 |
| OGRID No. 025575 | Operator Name Yates Petroleum Corporation | | Elevation GL 3941' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 25 | 8S | 26E | | 760 | North | 2240 | East | Chaves |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | |
|----|--|--|--|---|
| 16 | | | | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Cherry Matchus</i></p> <p>Signature Cherry Matchus</p> <p>Printed Name Operations Technician</p> <p>Title 02-05-02</p> <p>Date</p> |
| | <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>REFER TO ORIGINAL PLAT</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyer:</p> | | | |
| | Certificate Number | | | |

The Palma Mesa S. (Penn) is a new zone and production curves are not available.

Following this page you will find the supporting data for the estimated production for this well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO BUREAU OF LAND MANAGEMENT
OPERATOR'S COPY
Use Other Instructions on reverse side

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR. Other _____

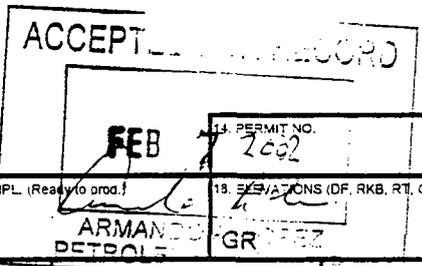
2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.
105 South Fourth St. - Artesia, NM 88210 505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1880' FNL and 660' FWL

At top prod. Interval reported below

At total depth



14. PERMIT NO. **2002** DATE ISSUED _____

15. DATE SPUNDED: RH - 9/9/01 RT - 9/10/01
 16. DATE T.D. REACHED: **9/28/01**
 17. DATE COMPL. (Ready to prod.): **1/7/02**
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): **ARMANDO GONZALEZ DETROIT**

20. TOTAL DEPTH, MD & TVD: **6540'**
 21. PLUG BACK T.D., MD & TVD: **6498'**
 22. INTERVALS CRILLED BY: **40-6540'**

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
4646-4911' Abo

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDC, Laterolog, Sonic

28 CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 16" | | 40' | 20" | cement to surface | |
| 8-5/8" | 24# | 1001' | 12-1/4" | 700 sxs circ | |
| 5-1/2" | 15.5# | 6540' | 7-7/8" | 560 sxs | |

29 LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | 4652' | |

31. PERFORATION RECORD (Interval, size and number)

| INTERVAL | HOLES | SIZE | INTERVAL | HOLES | SIZE |
|------------|----------|------|------------|----------|------|
| 4646-4649' | 4 holes | .41" | 4703-4705 | 3 holes | .41" |
| 4749-4758' | 10 holes | .41" | 4762-4766' | 5 holes | .41" |
| 4771-4773' | 3 holes | .41" | 4876-4886' | 11 holes | .42" |
| 4894-4911' | 18 holes | .42" | | | |

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 4876-4911' | 1000 gals 7.5% IC HCL |
| 4646-4911' | 500 gals 7.5% IC HCL |
| 4646-4911' | 110,600 gals 25Q CO2 foam and 250,000# 16/30 Brady sand |

33 PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|---|------------------------------------|
| 1/15/02 | Flowing | Producing |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PRODN. FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
|------------------|--------------|-----------------------|------------------------|---------|---------|-----------|-------------------------|
| 1/18/02 | 24 | 14/64" | → | 0 | 653 | 12 | |
| FLOW. TBG PRESS. | CASING PRESS | CALCULATED 24-HR RATE | | OIL-BBL | GAS-MCF | WATER-BBL | OIL GRAVITY-API (CORR.) |
| 480# | | → | | 0 | 653 | 12 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Mike Montgomery

35. LIST OF ATTACHMENTS
Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

ENTERED FEB 19 2002

SIGNED [Signature] TITLE **Engineering Technician** DATE 1/18/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| 38. GEOLOGIC MARKERS | TOP | | DESCRIPTION, CONTENTS, ETC. | BOTTOM | TRUE | |
|----------------------|-------------|-------------|-----------------------------|--------|-------------|-------------|
| | MEAS. DEPTH | VERT. DEPTH | | | MEAS. DEPTH | VERT. DEPTH |
| Yates | 246' | | | | | |
| Seven Rivers | 344' | | | | | |
| Queen | 740' | | | | | |
| San Andres | 1214' | | | | | |
| Glorieta | 2314' | | | | | |
| Yeso | 2424' | | | | | |
| Tubb | 3875' | | | | | |
| Abo | 4594' | | | | | |
| Wolfcamp | 5290' | | | | | |
| Cisco | 5880' | | | | | |
| Strawn | 6060' | | | | | |
| Miss | 6240' | | | | | |
| Siluro-Devonian | 6374' | | | | | |

RECEIVED

2002 JAN 25 AM 10: 54

SALE FILED FEB 4 @ 5005
 BUREAU OF LAND MGMT.
 HOWELL OFFICE

Well : 033643 001 JERVIS AYB FEDERAL #1 YPC
 Opening : .00
 Closing : .00

| Day | TP | CP | Choke | Meter | Orifice | Water | Oil | Gas | Remarks |
|---------|----|----|------------------|-------|---------|-------|-----|------|------------------|
| 1 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 2 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 3 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 4 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 5 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 6 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 7 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 8 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 9 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 10 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| Totals: | | | Produced . . . : | | | .00 | .00 | 6566 | Produced 10 days |
| | | | Sold : | | | | | | |

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
 F15=Print F17=Prior Month F18=Next Month

Well : 033643 001 JERVIS AYB FEDERAL #1 YPC
 Opening : .00
 Closing : .00

| Day | TP | CP | Choke | Meter | Orifice | Water | Oil | Gas | Remarks |
|---------|----|----|----------------|-------|---------|-------|-----|------|------------------|
| 11 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 12 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 13 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 14 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 15 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 16 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 17 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 18 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 19 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 20 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| Totals: | | | Produced . . : | | | .00 | .00 | 6566 | Produced 10 days |
| | | | Sold : | | | | | | |

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
 F15=Print F17=Prior Month F18=Next Month

Well : 033643 001 JERVIS AYB FEDERAL #1 YPC
 Opening : .00
 Closing : .00

| Day | TP | CP | Choke | Meter | Orifice | Water | Oil | Gas | Remarks |
|---------|-----|----|------------------|-------|---------|-------|-----|------|------------------|
| 21 | 430 | 0 | 14 | 64 | 2.000 | 1.000 | .00 | .00 | 656 |
| 22 | 430 | 0 | 14 | 64 | 2.000 | 1.000 | .00 | .00 | 658 |
| 23 | 430 | 0 | 14 | 64 | 2.000 | 1.000 | .00 | .00 | 657 |
| 24 | 420 | 0 | 14 | 64 | 2.000 | 1.000 | .00 | .00 | 657 |
| 25 | 420 | 0 | 14 | 64 | 2.000 | 1.000 | .00 | .00 | 650 |
| 26 | 420 | 0 | 14 | 64 | 2.000 | 1.000 | .00 | .00 | 640 |
| 27 | 415 | 0 | 14 | 64 | 2.000 | 1.000 | .00 | .00 | 647 |
| 28 | 0 | 0 | 0 | 0 | .000 | .000 | .00 | .00 | 0 |
| 29 | 430 | 0 | 14 | 64 | 2.000 | 1.000 | .00 | .00 | 675 |
| 30 | 420 | 0 | 14 | 64 | 2.000 | 1.000 | .00 | .00 | 658 |
| Totals: | | | Produced . . . : | | | .00 | .00 | 6566 | Produced 10 days |
| | | | Sold : | | | | | | |

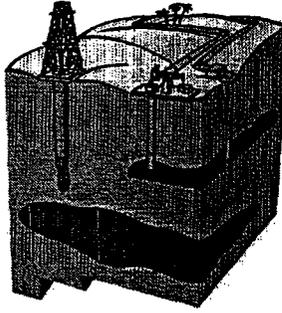
F3=Exit F5=Display Owners F11=Display Sales F12=Previous
 F15=Print F17=Prior Month F18=Next Month

| | | | |
|-------------------|---|----------------------------------|-----|
| Well | : | 033643 001 JERVIS AYB FEDERAL #1 | YPC |
| Opening | : | .00 | |
| Closing | : | .00 | |

| Day | TP | CP | Choke | Meter | Orifice | Water | Oil | Gas | Remarks |
|-----|-----|----|-------|-------|---------|-------|-----|-----|---------|
| 31 | 420 | 0 | 14 64 | 2.000 | 1.000 | .00 | .00 | 668 | |

| | | | | | |
|---------|----------------|-----|-----|------|------------------|
| Totals: | Produced . . . | .00 | .00 | 6566 | Produced 10 days |
| | Sold | | | | |

| | | | |
|-----------|-------------------|-------------------|--------------|
| F3=Exit | F5=Display Owners | F11=Display Sales | F12=Previous |
| F15=Print | F17=Prior Month | F18=Next Month | |



TRANSMITTAL COVER SHEET

**OIL CONSERVATION DIVISION
1220 S. Saint Francis Drive
Santa Fe, NM 87505
(505) 476-3440 (OFFICE)
(505) 476-3471 (FAX)**

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