

XERIC Oil & Gas Corporation

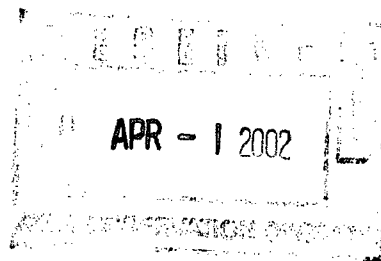
1801 W. Texas, P. O. Box 352
Midland, Texas 79702

March 27, 2002

(914) 683-3171

Fax: (915) 683-3152

Richard Azanium
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division
1220 S. Saint Francis Dr.
Santa Fe, NM 87505



RE: Downhole Commingling
Paige #1, API #30-025-34570
Lea County, New Mexico

Dear Mr. Azanium:

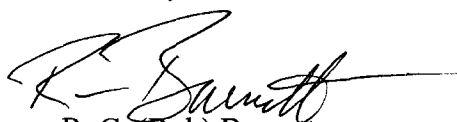
Xeric Oil & Gas Corporation respectfully requests an exception for the above captioned well to NM Statewide Rule 303. The final single completion was in the Blinebry Oil & Gas (06660). The well previously produced from the House Drinkard (33250) and tested (non-commercial) in the DK Abo (15200). Xeric proposes the following production allocation for the three zones based on production rates & test from each zone as follows:

	<u>OIL</u>	<u>GAS</u>
Blinebry Oil & Gas	34%	46%
House; Drinkard	48%	48%
D-K; Abo	18%	6%

Please find attached our application with supporting documentation for the Downhole Commingling of the captioned well for you review and approval.

Thank you for your attention to this matter. Should you have any questions or need additional information, please call Angie Crawford at the number above.

Sincerely,


R. C. (Rob) Barnett
AC

Cc: Hobbs District Office

XERIC OIL & GAS CORPORATION
 PAIGE #1
 ALLOCATION OF PRODUCTION

	BBLS/DAY	BBLS/DAY	MCF/DAY	MCF/DAY	SOURCE
Blinebry Oil & Gas	15	34%	23	46%	12 Mo. Avg from C-115 11/99 to 10/00
House Drinkard	21	48%	24	48%	05/99 Gauge Sheets 12 day Avg of Totals
DK;Abo	8	18%	3	6%	Test of 4/11/99 On C-103 of 4/30/99
<hr/>					
TOTAL	44	100%	50	100%	

Xeric Oil & Gas Corporation

P. O. Box 352

Midland, TX 79702

Operator

Address

Lea

Paige #1

P, Sec. 13, T20S, R38E

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 025482

Property Code 24181

API No. 30-025-34570

Lease Type: ☐ Federal ☐ State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blinebry Oil & Gas	House; Drinkard	D-K; Abo
Pool Code	06660	33250	15200
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6040'-6106'	6810'-6946'	7446'-7560'
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A	N/A	N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)	37.7	37.9	37.8
Producing, Shut-In or New Zone	Producing	SI	SI
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 10/27/00 Rates: 15 BO, 23 MCF 12 BW	Date: 5/17/99 Rates: 21 BO, 24 MCF 54 BW	Date: 4/11/99 Rates: 8 BO, 3 MCF 2 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 34 % 46 %	Oil Gas 48 % 48 %	Oil Gas 18 % 6 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes ☒ No ☐

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☐ No ☒ N/A

NMOCD Reference Case No. applicable to this well: _____

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

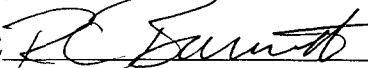
List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE President

DATE 3/20/02

TYPE OR PRINT NAME R. C. Barnett

TELEPHONE NO. (915) 683-3171

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34570	Pool Code 6660	Pool Name Blinebry Oil & Gas
Property Code 24181	Property Name PAIGE	Well Number 1
OGRID No. 025482	Operator Name XERIC OIL & GAS CORPORATION	Elevation 3554

Surface Location

UL or lot No. P	Section 13	Township 20 S	Range 38 E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 330	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature <u>Angie Crawford</u> Printed Name Production Analyst Title <u>2/26/02</u> Date
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> JANUARY 14, 1999 Date Surveyed Signature & Seal of Professional Surveyor <u>Ronald J. Eidson</u> 1-15-99 99-11-0007 Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641 MACON McDONALD 12185

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34570	Pool Code 33250	Pool Name House; Drinkard
Property Code 24181	Property Name PAIGE	Well Number 1
OGRID No. 025482	Operator Name XERIC OIL & GAS CORPORATION	Elevation 3554

Surface Location

UL or lot No. P	Section 13	Township 20 S	Range 38 E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 330	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
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	OPERATOR CERTIFICATION <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature Angie Crawford Printed Name Production Analyst Title 2/26/02 Date
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> JANUARY 14, 1999 Date Surveyed Signature & Seal of Professional Surveyor 99-11-0007 Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641 MACON McDONALD 12185

330'
660'

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-34570	15200	D-K;ABO
Property Code	Property Name	Well Number
24181	PAIGE	1
OGRID No.	Operator Name	Elevation
025482	XERIC OIL & GAS CORPORATION	3554

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	20 S	38 E		660	SOUTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

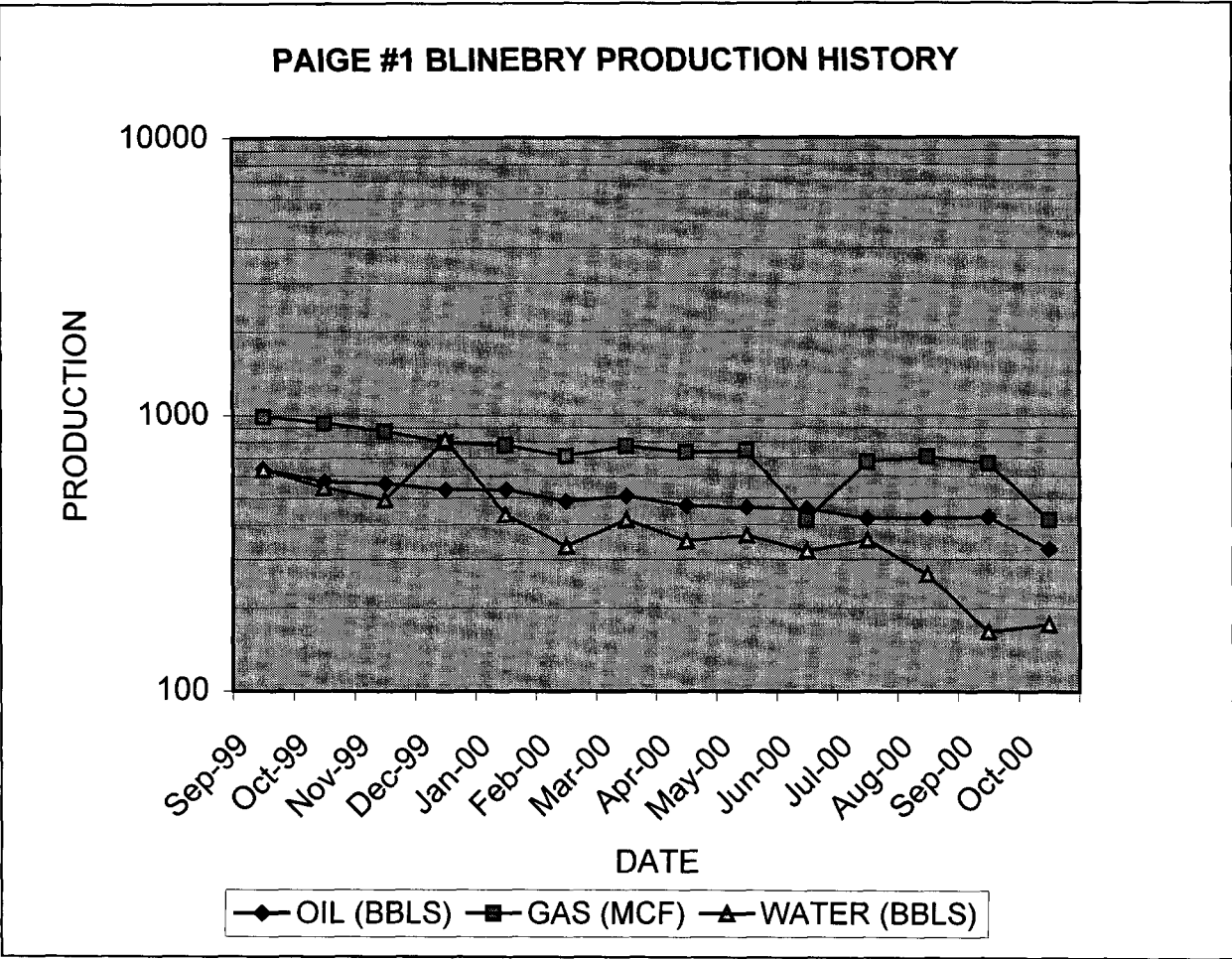
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

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	OPERATOR CERTIFICATION <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature Angie Crawford Printed Name Production Analyst Title 2/26/02 Date
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> JANUARY 14, 1999 Date Surveyed Signature & Seal of Professional Surveyor 99-11-0007 Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641 MACON McDONALD 12185

PAIGE #1 BLINEBRY PRODUCTION HISTORY

PROD			
MONTH	OIL (BBLs)	GAS (MCF)	WATER (BBLs)
Sep-99	636	987	635
Oct-99	573	937	545
Nov-99	565	873	492
Dec-99	537	796	815
Jan-00	536	776	435
Feb-00	485	711	334
Mar-00	508	770	416
Apr-00	469	736	349
May-00	460	740	366
Jun-00	457	416	321
Jul-00	422	677	352
Aug-00	423	706	264
Sep-00	426	668	164
Oct-00	326	416	174



TOTAL PRODUCTION FROM 11/99 to 10/00

5,614 BO/365 = 15 BO/Day
8,285 MCF/365 = 23 MCF/Day

June 08, 1999

WinTank 2.01

Page 1

Collins Pumping Service
P.O. Box 59
Tatum, N.M. 88267
(505) 398-3144

Tank 8-Day Production Report

Report Seq : 0012

Lease Name: PAIGE #1

Period From: 05/26/1999

Field Name:

Period To : 06/01/1999

County : LEA, N.M.

Run Date	Run Ticket Number	Tank Number	Opening Ft. In.	Closing Ft. In.	Barrels	Grvty	Temp	Tank BS&W	Tank Temp
Runs This Period :					0.00				

Tank Seq	Tank Number	Tank Size	Day 1		Day 2		Day 3		Day 4		Day 5		Day 6		Day 7	
			Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch
01	1	500	6	0.50	6	0.50	6	0.50	6	0.50	6	0.50	6	0.50	6	0.50
02	2	500	1	4.00	1	4.00	1	4.00	1	4.00	1	4.00	1	4.00	1	4.00
Tank Seq	Tank Number	Tank Size	05/26		05/27		05/28		05/29		05/30		05/31		06/01	
			Barrels		Barrels		Barrels		Barrels		Barrels		Barrels		Barrels	
01	1	500	200.00		200.00		200.00		200.00		200.00		200.00		200.00	
02	2	500	44.17		44.17		44.17		44.17		44.17		44.17		44.17	
Stock Today			244.17		244.17		244.17		244.17		244.17		244.17		244.17	
Add Pipeline Runs			0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Day Totals			244.17		244.17		244.17		244.17		244.17		244.17		244.17	
Prior Stock			244.17		244.17		244.17		244.17		244.17		244.17		244.17	
Today's Production			0.00		0.00		0.00		0.00		0.00		0.00		0.00	
LACT Present Read			0		0		0		0		0		0		0	
LACT Previous Read			0		0		0		0		0		0		0	
LACT Daily Production			0		0		0		0		0		0		0	
Daily Gas Totals			0		0		0		0		0		0		0	
MTD Gas Totals			292		292		292		292		292		292		292	
Daily Water Totals			0		0		0		0		0		0		0	
MTD Water Totals			989		989		989		989		989		989		989 653	

Summary of Monthly Production

Remarks :

Ending Stock	244.17
LACT Prod This Period	0.00
LACT Prod Prior MTD	0.00
Run Tickets This Period	0.00
Run Tickets Prior MTD	329.54

Stock Sub Total	573.71
Less Start of Month Stock	176.74

MTD Production	396.97
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Signature : _____

HOUSE DRINKARD PRODUCTION HISTORY

TWELVE DAY AVERAGE DUE TO ROD PART

250.87 BO/12 days = 21 BOD

292 MCF/12. days = 24 MCFD

June 08, 1999

WinTank 2.01

Page 1

Collins Pumping Service
P.O. Box 59
Tatum, N.M. 88267
(505) 398-3144

Tank 8-Day Production Report

Report Seq : 0012
Period From: 05/18/1999
Period To : 05/25/1999

Lease Name: PAIGE #1
Field Name:
County : LEA, N.M.

Run Date	Run Ticket Number	Tank Number	Opening Ft. In.	Closing Ft. In.	Barrels	Grvty	Temp	Tank BS&W	Tank Temp
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Runs This Period : 0.00

Tank Seq	Tank Number	Tank Size	Day 1		Day 2		Day 3		Day 4		Day 5		Day 6		Day 7		Day 8	
			Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch
01	1	500	6	0.00	6	0.50	6	0.50	6	0.50	6	0.50	6	0.50	6	0.50	6	0.50
02	2	500	1	4.00	1	4.00	1	4.00	1	4.00	1	4.00	1	4.00	1	4.00	1	4.00
Tank Seq	Tank Number	Tank Size	05/18		05/19		05/20		05/21		05/22		05/23		05/24		05/25	
			Barrels		Barrels		Barrels		Barrels		Barrels		Barrels		Barrels		Barrels	
01	1	500	198.62		200.00		200.00		200.00		200.00		200.00		200.00		200.00	
02	2	500	44.17		44.17		44.17		44.17		44.17		44.17		44.17		44.17	
Stock Today			242.79		244.17		244.17		244.17		244.17		244.17		244.17		244.17	
Add Pipeline Runs			0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Day Totals			242.79		244.17		244.17		244.17		244.17		244.17		244.17		244.17	
Prior Stock			234.53		242.79		244.17		244.17		244.17		244.17		244.17		244.17	
Today's Production			8.26		1.38		0.00		0.00		0.00		0.00		0.00		0.00	
LACT Present Read			0		0		0		0		0		0		0		0	
LACT Previous Read			0		0		0		0		0		0		0		0	
LACT Daily Production			0		0		0		0		0		0		0		0	
Daily Gas Totals			12		5		4		3		3		0		0		0	
MTD Gas Totals			277		282		286		289		292		292		292		292	
Daily Water Totals			32		10		0		0		0		0		0		0	
MTD Water Totals			979		989		989		989		989		989		989		989	

Summary of Monthly Production

Ending Stock 244.17
LACT Prod This Period 0.00
LACT Prod Prior MTD 0.00
Run Tickets This Period 0.00
Run Tickets Prior MTD 329.54
Stock Sub Total 573.71
Less Start of Month Stock 176.74
MTD Production 396.97

Remarks :

5/19 Rod part

Signature :

May 23, 1999

WinTank 2.01

Page 1

Collins Pumping Service
P.O. Box 59
Tatum, N.M. 88267
(505) 398-3144

Tank 8-Day Production Report

Report Seq : 0012

Lease Name: PAIGE #1

Period From: 05/10/1999

Field Name:

Period To : 05/17/1999

County : LEA, N.M.

Run Date	Run Ticket Number	Tank Number	Opening Ft. In.	Closing Ft. In.	Barrels	Grvty	Temp	Tank BSW	Tank Temp
Runs This Period :					0.00				

Tank Seq	Tank Number	Tank Size	Day 1		Day 2		Day 3		Day 4		Day 5		Day 6		Day 7		Day 8	
			Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch
01	1	500	3	11.00	4	3.00	4	6.00	4	8.00	5	0.00	5	3.00	5	6.00	5	9.00
02	2	500	1	4.00	1	4.00	1	4.00	1	4.00	1	4.00	1	4.00	1	4.00	1	4.00

Tank Seq	Tank Number	Tank Size	05/10	05/11	05/12	05/13	05/14	05/15	05/16	05/17
			Barrels	Barrels	Barrels	Barrels	Barrels	Barrels	Barrels	Barrels
01	1	500	129.73	140.76	149.02	154.53	165.56	173.82	182.09	190.36
02	2	500	44.17	44.17	44.17	44.17	44.17	44.17	44.17	44.17

Stock Today	173.90	184.93	193.19	198.70	209.73	217.99	226.26	234.53
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Add Pipeline Runs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Day Totals	173.90	184.93	193.19	198.70	209.73	217.99	226.26	234.53
Prior Stock	154.61	173.90	184.93	193.19	198.70	209.73	217.99	226.26
Today's Production	19.29	11.03	8.26	5.51	11.03	8.26	8.27	8.27

LACT Present Read	0	0	0	0	0	0	0	0
LACT Previous Read	0	0	0	0	0	0	0	0
LACT Daily Production	0	0	0	0	0	0	0	0

Daily Gas Totals	26	25	19	11	14	14	13	12
MTD Gas Totals	157	182	201	212	226	240	253	265

Daily Water Totals	78	60	50	37	37	42	42	30
MTD Water Totals	649	709	759	796	833	875	917	947

Summary of Monthly Production

Remarks :

Ending Stock	234.53
LACT Prod This Period	0.00
LACT Prod Prior MTD	0.00
Run Tickets This Period	0.00
Run Tickets Prior MTD	329.54

Stock Sub Total	564.07
Less Start of Month Stock	176.74

MTD Production	387.33
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Signature : _____

September 14, 1999

WinTank 2.01

Page 1

Collins Pumping Service
P.O. Box 59
Tatum, N.M. 88267
(505) 398-3144

Tank 8-Day Production Report

Report Seq : 0012

Lease Name: PAIGE #1

Period From: 05/02/1999

Field Name:

Period To : 05/09/1999

County : LEA, N.M.

Run Date	Run Ticket Number	Tank Number	Opening Ft. In.	Closing Ft. In.	Barrels	Grvty	Temp	Tank SS&W	Tank Temp
05/07	311068	35536	6 9.00	1 8.25	167.51	37.70	68.00	0.50	68.00
05/07	311069	35535	6 2.75	1 4.00	162.03	36.70	62.00	0.25	62.00
Runs This Period :					329.54				

Tank Seq	Tank Number	Tank Size	Day 1		Day 2		Day 3		Day 4		Day 5		Day 6		Day 7		Day 8	
			Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch	Ft	Inch
01	35536	500	6	9.00	6	9.00	6	9.00	6	9.00	6	9.00	6	9.00	2	7.00	3	4.00
02	35535	500	3	2.00	3	9.50	4	6.50	5	0.00	5	8.00	6	2.75	1	4.00	1	4.00

Tank Seq	Tank Number	Tank Size	05/02 Barrels	05/03 Barrels	05/04 Barrels	05/05 Barrels	05/06 Barrels	05/07 Barrels	05/08 Barrels	05/09 Barrels
01	35536	500	223.42	223.42	223.42	223.42	223.42	223.42	85.61	110.44
02	35535	500	104.93	125.60	150.40	165.56	187.60	206.20	44.17	44.17

Stock Today 328.35 349.02 373.82 388.98 411.02 429.62 129.78 154.61

Add Pipeline Runs 0.00 0.00 0.00 0.00 0.00 0.00 329.54 0.00
 Day Totals 328.35 349.02 373.82 388.98 411.02 429.62 459.32 154.61
 Prior Stock 322.84 328.35 349.02 373.82 388.98 411.02 429.62 129.78
 Today's Production 5.51 20.67 24.80 15.16 22.04 18.60 29.70 24.83

LACT Present Read 0 0 0 0 0 0 0 0
 LACT Previous Read 0 0 0 0 0 0 0 0
 LACT Daily Production 0 0 0 0 0 0 0 0

Daily Gas Totals 0 0 0 0 0 22 26 30
 MTD Gas Totals 0 0 0 0 0 22 48 70

Daily Water Totals 0 0 0 0 0 60 84 91
 MTD Water Totals 0 0 0 0 0 60 144 235

Summary of Monthly Production

Ending Stock 154.61
 LACT Prod This Period 0.00
 LACT Prod Prior MTD 0.00
 Run Tickets This Period 329.54
 Run Tickets Prior MTD 0.00
 Stock Sub Total 484.15
 Less Start of Month Stock 322.84
 MTD Production 161.31

Remarks :

Signature :

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34570
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Paige
Well No. 1
Pool name or Wildcat Wildcat - Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

Name of Operator
Xeric Oil & Gas Corporation

Address of Operator
P. O. Box 352, Midland, Texas 79702

Well Location

Unit Letter **P** **660** Feet From The **South** Line and **330** Feet From The **East** Line

Section **13** Township **20S** Range **38E** NMPM **Lea** County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3554 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Completion attempt - Abo** ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/99 - MIRU pulling unit - RIH w/ 4 3/4" bit and drill out casing shoe @ 7446' - clean out open hole to 7556' spot 7 bbls of acid across open hole & let soak overnight

3/16/99 - Acidize w/ 6000 gals 15% gelled acid + 50 / 70 Q foam - flow back acid

3/19/99 - Put well on pump to test Abo Formation for commercial production

4/11/99 - Well Non - Commercial - pumping 8 BOPD + 2 BWPD + 3 mcf

4/21/99 - Set CIBP @ 7350' - perforate Drinkard Formation from 6810' - 6946' - total 45 holes - acidize w/ 2000 gals 15% NEFE - recover acid w/ good oil shows

4/22/99 - Frac w/ 98,000 # 20/40 Ottawa sand + 996 bbls Borate gel

4/23/99 - Put well on pump to test the Drinkard Formation for commercial production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael G. Mooney

TITLE **Consulting Engineer**

DATE **04-30-99**

TYPE OR PRINT NAME **Michael G. Mooney**

TELEPHONE NO. **915-683-3171**

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 14 1999



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director

Oil Conservation Division

4/16/02

Oil Conservation Division
1220 S. Francis Drive
Santa Fe, NM 87505

RE: Proposed:

MC _____
DHC X _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Xeric Oil & Gas Corp Paige 1-P-13-20s-38e
Operator Lease & Well No. Unit S-T-R 30-025-34570

and my recommendations are as follows:

OK KZ

Yours very truly,

Chris Williams (Signature)

Chris Williams
Supervisor, District 1