

DATE 4/11/02	SUSPENSE NA	ENGINEER WJ	LOGGED IN KV	TYPE DHC	PKRV APP NO 0210531794
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

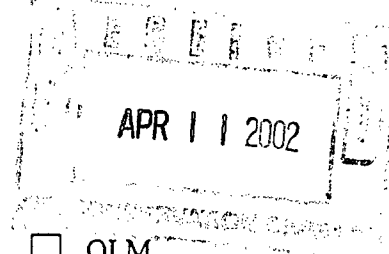
[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

JIM W. PRINGLE

Print or Type Name

James W. Pringle

Signature

OPERATIONS ENGINEER 4-5-02

Title

Date

e-mail Address

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

April 5, 2002

David Catanach
State of New Mexico
OIL CONSERVATION DIVISION
1220 South Saint Francis Drive
Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Abo and the Undesignated Wolfcamp in our Cottonwood Federal #5 located in Unit J of Section 26, Township 6 South, Range 25 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182.
Thank you.

Sincerely,

A handwritten signature in cursive script that reads 'James W. Pringle'.

James W. Pringle
Operations Engineer

JWP/cm

Enclosures

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1946 - 1986



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DENNIS G. KINSEY
TREASURER

April 5, 2002

Tim Gum
State of New Mexico
OIL CONSERVATION DIVISION
811 S. First Street
Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Abo and the Undesignated Wolfcamp in our Cottonwood Federal #5 located in Unit J of Section 26, Township 6 South, Range 25 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182.
Thank you.

Sincerely,

James W. Pringle
Operations Engineer

JWP/cm

Enclosures

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

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EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

April 5, 2002

Armando Lopez
Bureau of Land Management
2909 2nd Street
Roswell, New Mexico 88201

Dear Mr. Lopez

Yates Petroleum Corporation has made an application for administrative approval for downhole commingling the production from the Pecos Slope Abo and the Undesignated Wolfcamp in our Cottonwood Federal #5 located in Unit J of Section 26, Township 6 South, Range 25 East, Chaves County. Should you have any questions, or need additional information, please do not hesitate to contact me at (505) 748-4174.

Sincerely,

James W. Pringle
Operations Engineer

JWP/cm

Enclosure

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210
Operator Address

COTTONWOOD FEDERAL 5 J Section 26, T6S-R25E Chaves-----
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 025575 Property Code API No. 30-005-63448- Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Pecos Slope Abo		Undesignated Wolfcamp
Pool Code	82730		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3710'-4022'		4900'-4910'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	980		1060
Producing, Shut-In or New Zone	New		New
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	SEE ATTACHED SUPPORT Data Date: Rates 300 MCF 0 BW 0 BO	Date: Rates	Date: 4/4/02 Rates: 0 BW 0 BO 60 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 0% 83.33%	Oil Gas % %	Oil Gas % 16.67%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James W. Pringle TITLE Operations Engineer DATE 4/05/02

TYPE OR PRINT NAME James W. Pringle TELEPHONE NO. (505) 748-4182

Well : 019770 006 COTTONWOOD RANCH MK STATE E #6
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
1	0	0	0	0	.000	.000	.00	.00	0
2	0	0	0	0	.000	.000	.00	.00	0
3	0	0	0	0	.000	.000	.00	.00	0
4	0	0	0	0	.000	.000	.00	.00	0
5	0	0	0	0	.000	.000	.00	.00	0
6	0	0	0	0	.000	.000	.00	.00	0
7	0	0	0	0	.000	.000	.00	.00	0
8	0	0	0	0	.000	.000	.00	.00	0
9	0	0	0	0	.000	.000	.00	.00	0
10	0	0	0	0	.000	.000	.00	.00	0
Totals:				Produced . . . :		.00	.00	1610	Produced 7 days
				Sold :					

F3=Exit
F15=Print

F5=Display Owners
F17=Prior Month

F11=Display Sales
F18=Next Month

F12=Previous

Well : 019770 006 COTTONWOOD RANCH MK STATE E #6
 Opening : .00
 Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
11	0	0	0	0	.000	.000	.00	.00	0
12	0	0	0	0	.000	.000	.00	.00	0
13	0	0	0	0	.000	.000	.00	.00	0
14	0	0	0	0	.000	.000	.00	.00	0
15	0	0	0	0	.000	.000	.00	.00	0
16	0	0	0	0	.000	.000	.00	.00	0
17	0	0	0	0	.000	.000	.00	.00	0
18	0	0	0	0	.000	.000	.00	.00	0
19	0	0	0	0	.000	.000	.00	.00	0
20	0	0	0	0	.000	.000	.00	.00	0
Totals:						Produced . . . :	.00	.00	1610 Produced 7 days
						Sold :			

F3=Exit
F15=Print

F5=Display Owners
F17=Prior Month

F11=Display Sales
F18=Next Month

F12=Previous

Well : 019770 006 COTTONWOOD RANCH MK STATE E #6
 Opening : .00
 Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
21	0	0	0	0	.000	.000	.00	.00	0
22	730	0	8	64	2.000	.750	.00	.00	139
23	720	0	12	64	2.000	.750	.00	.00	146
24	580	0	16	64	2.000	.750	.00	.00	194
25	0	0	0	0	.000	.000	.00	.00	0
26	0	0	0	0	.000	.000	.00	.00	0
27	300	0	11	64	2.000	.750	.00	.00	0
28	500	0	11	64	2.000	.750	.00	.00	244
29	500	0	11	64	2.000	.750	.00	.00	241
30	400	0	14	64	2.000	.750	.00	.00	299
Totals:		Produced . . . :				.00	.00	1610	Produced 7 days
		Sold :							

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
 F15=Print F17=Prior Month F18=Next Month

Well : 019770 006 COTTONWOOD RANCH MK STATE E #6
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
31	350	0	14 64	2.000	.750	.00	.00	347	

Totals: Produced . . . : .00 .00 1610 Produced 7 days
 Sold :

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
F15=Print F17=Prior Month F18=Next Month

Well : 019770 006 COTTONWOOD RANCH MK STATE E #6
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
1	290	0	14 64	2.000	.750	.00	.00	405	
2	290	0	14 64	2.000	.750	.00	.00	383	
3	300	0	14 64	2.000	.750	.00	.00	365	
4	300	0	14 64	2.000	.750	.00	.00	347	
5	290	0	14 64	2.000	.750	5.94	.00	315	
6	280	0	14 64	2.000	.750	.00	.00	309	
7	350	0	14 64	2.000	.750	.00	.00	270	
8	350	0	14 64	2.000	.750	.00	.00	270	
9	280	0	14 64	2.000	.750	.00	.00	324	
10	260	0	14 64	2.000	.750	.00	.00	309	
Totals:			Produced . . . :			17.82	.00	8752	Produced 28 days
			Sold :						

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
F15=Print F17=Prior Month F18=Next Month

Well : 019770 006 COTTONWOOD RANCH MK STATE E #6
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
11	300	0	14 64	2.000	.750	.00	.00	298	
12	300	0	14 64	2.000	.750	.00	.00	306	
13	210	0	14 64	2.000	.750	.00	.00	339	
14	230	0	14 64	2.000	.750	5.94	.00	324	
15	230	0	16 64	2.000	.750	5.94	.00	302	
16	230	0	16 64	2.000	.750	.00	.00	302	
17	0	0	14 64	2.000	.750	.00	.00	318	
18	0	0	14 64	2.000	.750	.00	.00	318	
19	160	0	14 64	2.000	.750	.00	.00	321	
20	180	0	14 64	2.000	.750	.00	.00	308	
Totals:			Produced . . :			17.82	.00	8752	Produced 28 days
			Sold :						

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
F15=Print F17=Prior Month F18=Next Month

Well : 019770 006 COTTONWOOD RANCH MK STATE E #6
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
21	180	0	14 64	2.000	.750	.00	.00	287	
22	180	0	14 64	2.000	.750	.00	.00	293	
23	180	0	14 64	2.000	.750	.00	.00	303	
24	180	0	14 64	2.000	.750	.00	.00	295	
25	180	0	14 64	2.000	.750	.00	.00	292	
26	180	0	14 64	2.000	.750	.00	.00	292	
27	150	0	14 64	2.000	.750	.00	.00	286	
28	175	0	14 64	2.000	.750	.00	.00	271	

Totals: Produced . . . : 17.82 .00 8752 Produced 28 days
 Sold :

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
F15=Print F17=Prior Month F18=Next Month
Roll up or down past the first or last record in file.

Well : 019770 006 COTTONWOOD RANCH MK STATE E #6
 Opening : .00
 Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
1	160	0	14 64	2.000	.750	.00	.00	278	
2	170	0	18 64	2.000	.750	.00	.00	279	
3	80	0	18 64	2.000	.750	.00	.00	281	
4	150	0	18 64	2.000	.750	.00	.00	234	
5	145	0	18 64	2.000	.750	.00	.00	285	
6	145	0	18 64	2.000	.750	.00	.00	268	
7	140	0	18 64	2.000	.750	.00	.00	291	
8	0	0	0 0	2.000	.750	.00	.00	268	
9	120	0	18 64	2.000	.750	.00	.00	282	
10	130	0	18 64	2.000	.750	.00	.00	286	
Totals:						Produced . . :	.00	.00	8121 Produced 31 days
						Sold :			

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
 F15=Print F17=Prior Month F18=Next Month

Well : 019770 006 COTTONWOOD RANCH MK STATE E #6
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
11	130	0	18 64	2.000	.750	.00	.00	286	
12	130	0	18 64	2.000	.750	.00	.00	273	
13	130	0	18 64	2.000	.750	.00	.00	273	
14	130	0	18 64	2.000	.750	.00	.00	273	
15	130	0	18 64	2.000	.750	.00	.00	272	
16	130	0	18 64	2.000	.750	.00	.00	266	
17	0	0	14 64	2.000	.375	.00	.00	268	
18	0	0	14 64	2.000	.375	.00	.00	268	
19	0	0	14 64	2.000	.375	.00	.00	253	
20	0	0	14 64	2.000	.375	.00	.00	253	
Totals:			Produced . . . :			.00	.00	8121	Produced 31 days
			Sold :						

F3=Exit
F15=Print

F5=Display Owners
F17=Prior Month

F11=Display Sales
F18=Next Month

F12=Previous

Well : 019770 006 COTTONWOOD RANCH MK STATE E #6
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
21	0	0	14	64	2.000	.375	.00	.00	253
22	0	0	14	64	2.000	.375	.00	.00	254
23	0	0	14	64	2.000	.750	.00	.00	251
24	0	0	14	64	2.000	.750	.00	.00	251
25	0	0	14	64	2.000	.750	.00	.00	251
26	0	0	14	64	2.000	.750	.00	.00	239
27	0	0	14	64	2.000	.750	.00	.00	237
28	0	0	14	64	2.000	.750	.00	.00	237
29	0	0	14	64	2.000	.750	.00	.00	237
30	0	0	14	64	2.000	.750	.00	.00	237
Totals:					Produced . . . :	.00	.00		8121 Produced 31 days
					Sold :				

F3=Exit
F15=Print

F5=Display Owners
F17=Prior Month

F11=Display Sales
F18=Next Month

F12=Previous

Well : 019770 006 COTTONWOOD RANCH MK STATE E #6
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
31	0	0	14 64	2.000	.750	.00	.00	237	

Totals: Produced . . . : .00 .00 8121 Produced 31 days
 Sold :

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
F15=Print F17=Prior Month F18=Next Month

Well : 019770 006 COTTONWOOD RANCH MK STATE E #6
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
1	0	0	14 64	2.000	.750	.00	.00	237	
2	0	0	14 64	2.000	.750	.00	.00	237	
3	0	0	0 0	.000	.000	.00	.00	0	
4	0	0	0 0	.000	.000	.00	.00	0	
5	0	0	0 0	.000	.000	.00	.00	0	
6	0	0	0 0	.000	.000	.00	.00	0	
7	0	0	0 0	.000	.000	.00	.00	0	
8	0	0	0 0	.000	.000	.00	.00	0	
9	0	0	0 0	.000	.000	.00	.00	0	
10	0	0	0 0	.000	.000	.00	.00	0	
Totals:			Produced . . . :			.00	.00	474	Produced 2 days
			Sold :						

F3=Exit
F15=Print

F5=Display Owners
F17=Prior Month

F11=Display Sales
F18=Next Month

F12=Previous

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11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1991
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-63448		Pool Code	Pool Name Undesignated Wolfcamp
Property Code	Property Name Cottonwood Federal		Well Number 5
GRID No. 025575	Operator Name Yates Petroleum Corporation		Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	6S	25E		1980	South	1980	East	Chaves

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Cherry Matchus</i> Signature Cherry Matchus Printed Name Operations Technician Title Date
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

The Undesignated Wolfcamp is a new zone and production curves are not available.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-4719
District III
1000 Rio Brazos Rd., Aztec, NM 87419
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-63448		Pool Code 82730	Pool Name Pecos Slope Abo
Property Code	Property Name Cottonwood Federal		Well Number 5
OGRID No. 025575	Operator Name Yates Petroleum Corporation		Elevation GL 3766'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	6S	25E		1980	South	1980	East	Chaves

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Cherry Matchus</i> Signature Cherry Matchus Printed Name Operations Technician Title Date ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

160
w/fortinal
second
well

1980'

1980'

The Pecos Slope Abo is a new zone and production curves are not available.

There are no working, royalty and overriding royalty interests in this well other than Yates Petroleum Corporation.