٠								
2	44		12	SUSPEAR A	ENGINEER WJ	LOGGED IN	TYPE DHC	PRXV 0210531794
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication 」NSL □ NSP □ SD Check One Only for [B] or [C] Commingling - Storage - Measurement 🔀 DHC 🗌 CTB 🗌 PLC 🔲 PC OLS [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply [2] [A] Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner [B] Application is One Which Requires Published Legal Notice [C] [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office E For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an implividual with managerial and/or supervisory capacity.

e-mail Address

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT

PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G, PATTERSON
SECRETARY
DENNIS G. KINSEY

TREASURER

April 5, 2002

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Abo and the Undesignated Wolfcamp in our Cottonwood Federal #5 located in Unit J of Section 26, Township 6 South, Range 25 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182. Thank you.

James W. Pringle

James W. Pringle Operations Engineer

JWP/cm

Enclosures

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

April 5, 2002

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 811 S. First Street Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Abo and the Undesignated Wolfcamp in our Cottonwood Federal #5 located in Unit J of Section 26, Township 6 South, Range 25 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182. Thank you.

James W. Pringle

James W. Pringle Operations Engineer

JWP/cm

Enclosures

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105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

S. P. YATES
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JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECHETARY
DENNIS G. KINSEY
TREASURER

April 5, 2002

Armando Lopez Bureau of Land Management 2909 2nd Street Roswell, New Mexico 88201

Dear Mr. Lopez

Yates Petroleum Corporation has made an application for administrative approval for downhole commingling the production from the Pecos Slope Abo and the Undesignated Wolfcamp in our Cottonwood Federal #5 located in Unit J of Section 26, Township 6 South, Range 25 East, Chaves County Should you have any questions, or need additional information, please do not hesitate to contact me at (505) 748-4174

James W. Pringle

James W. Pringle Operations Engineer

JWP/cm

Enclosure

District I
1625 N. French Drive, Hobbs, NM 88240

District II

811 South First Street, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505 APPLICATION TYPE

APPLICATION FOR DOWNHOLE COMMINGLING

\underline{x} Single Well	П
Establish Pre-Approved Poo	ls
EXISTING WELLBOR	Ε
<u>X</u> Yes No	

Yates Petroleum Corporation Operator	105 South Address		tesia, New Mexico 88210											
COTTONWOOD FEDERAL		ection 26, T6S-R25E	Chaves											
	y Code API No. <u>30-00</u>		FederalStateFee											
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE											
Pool Name	Pecos Slope Abo		Undesignated Wolfcamp											
Pool Code	82730		400014010											
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3710'-4022'		4900'-4910'											
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing											
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)														
Oil Gravity or Gas BTU (Degree API or Gas BTU)	980		1060											
Producing, Shut-In or New Zone	New		New											
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Set atlached Support Date: Set atlached Support Rates 300 MCF 0 BW 0 BO	Date: Rates	Date: 4/4/02 Rates: 0 BW 0 BO 60 MCF											
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas											
than current or past production, supporting data or explanation will be required.)	0% 83.33%	% %	% 16.67%											
ADDITIONAL DATA														
Are all working, royalty and overrid	ling royalty interests identical in all co overriding royalty interest owners bea	ommingled zones? en notified by certified mail?	Yes X No No No											
	nmingled zones compatible with each		Yes X No											
Will commingling decrease the valu	ue of production?		Yes No <u>X</u>											
	with, state or federal lands, has either Management been notified in writing		Yes <u>X</u> No											
NMOCD Reference Case No. application	cable to this well:													
Production curve for each zone For zones with no production hi Data to support allocation meth Notification list of working, roy	Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.													
	PRE-APPRO	VED POOLS												
	is to establish Pre-Approved Pools, th		vill be required:											
List of all operators within the prop	whole commingling within the propose bosed Pre-Approved Pools proposed Pre-Approved Pools were proposed Pre-Approved Pools were proposed Pools wer	••												
I hereby certify that the informa	tion above is true and complete to	the best of my knowledge and bel	ief.											
SIGNATURE James	Vi Kringle TITLE	Operations Engineer	_DATE4/05/02											
TYPE OR PEINT NAME	James W. Pringle	TELEPHONE NO(505	5) 748-4182											

4/05/02 13:45:38

_	l ning sing	• •	• •	•	• • •		. : 019770 (. : .0(0	DOOWICO	RANCH MK	STATE E	#6
Day	TP	CP	Cho	ke	Meter	Orfice	Water	Oil	Gas	Remarks		
ī	0	0	0	0	.000	.000	.00	.00	0			
2	0	0	0	0	.000	.000	.00	.00	0			
3	0	0	0	0	.000	.000	.00	.00	0			
4	0	0	0	0	.000	.000	.00	.00	0			
5	0	0	0	0	.000	.000	.00	.00	0			
6	0	0	0	0	.000	.000	.00	.00	0			
7	0	0	0	0	.000	.000	.00	.00	0			
8	0	0	0	0	.000	.000	.00	.00	0			
9	0	0	0	0	.000	.000	.00	.00	0			
10	0	0	0	0	.000	.000	.00	.00	0			
Tot	als:		P	roc	duced .	:	.00	.00	1610	Produced	7 days	
			S	010	i	:					-	
	Exit =Prin				play Ovior Mon		F11=Display F18=Next Mo		F12=1	Previous		

Opening	•	•	•	•	•	•	•	•	•	•	•	•	:	.00
Closing	•	•	•	•	•	•	•	•	•	•	•	•	:	.00

Day	TP	CP	Chol	ce	Meter	Orfice	Water	Oil	Gas	Remarks			
11	0	0	0	0	.000	.000	.00	.00	0				
12	0	0	0	0	.000	.000	.00	.00	0				
13	0	0	0	0	.000	.000	.00	.00	0				
14	0	0	0	0	.000	.000	.00	.00	0				
15	0	0	0	0	.000	.000	.00	.00	0				
16	0	0	0	0	.000	.000	.00	.00	0				
17	0	0	0	0	.000	.000	.00	.00	0				
18	0	0	0	0	.000	.000	.00	.00	0				
19	0	0	0	0	.000	.000	.00	.00	0				
20	0	0	0	0	.000	.000	.00	.00	0				
Tota	als:			roc	duced .	:	.00	.00	1610	Produced	7	day	s

Wel	1						. :	019770	006	COTT	ONWOOD	RANCH MK	STATE	\mathbf{E}	#6
Ope	ning						. :	•	00						
CĪo	sing						. :	•	00						
	_														
Day	TP	CP	Cho	oke	Meter	Orfice	V	Vater	0:	il	Gas	Remarks			
21	0	0	0	0	.000	.000		.00		.00	0				
22	730	0	8	64	2.000	.750		.00		.00	139				
23	720	0	12	64	2.000	.750		.00		.00	146				
24	580	0	16	64	2.000	.750		.00		.00	194				
25	0	0		0				.00		.00	0				
26	0	0	0	0	.000	.000		.00		.00	0				
27	300	Ō	11	64	2.000	.750		.00		.00	0				
28	500	0	11		2.000			.00		.00	244				
29	500	Ô	11	64	2.000			.00		.00	241				
30	400				2.000			.00		.00	299				
	als:	•			duced			.00		.00		Produced	7 da	vs	
100	u .				d					•••			,	, .	
			•	JO 1.	4 , ,	• • •									
E-3	Exit		F5-1	ni e	play O	mare	ਸ 1 1	l=Displ	av S	2126	F12-1	Previous			
	exic =Print			_	ior Mo			3=Next			F 12-1	LIEVIOUS			
FID	=	L	L T /;	= F L .	TOT MO	11 (11	E T (コーバイン	MOII C.	YT					

ENGR506

Production Book January, 2002

4/05/02 13:45:38

.00

Day TP CP Choke Meter Orfice Water Oil Gas Remarks 31 350 0 14 64 2.000 .750 .00 .00 347

Totals: Produced . .: .00 .00 1610 Produced 7 days

Sold . . . :

Ope:	l ning sing					• • •		019770 .0 .0	0	COTTO	DOOMMOOD	RANCH	MK	STA	TE E	#6
Day	TP	CP	Cho	oke	Meter	Orfice	W	ater	0:	il	Gas	Remark	s			
ī	290	0	14	64	2.000	.750		.00		.00	405					
2	290	0	14	64	2.000	.750		.00		.00	383					
3	300	0	14	64	2.000	.750		.00		.00	365					
4	300	0	14	64	2.000	.750		.00		.00	347					
5	290	0	14	64	2.000	.750		5.94		.00	315					
6	280	0	14	64	2.000	.750		.00		.00	309					
7	350	0	14	64	2.000	.750		.00		.00	270					
8	350	0	14	64	2.000	.750		.00		.00	270					
9	280	0	14	64	2.000	.750		.00		.00	324					
10	260	0	14	64	2.000	.750		.00		.00	309					
Tot	als:]	Pro	duced	:		17.82		.00	8752	Produc	ced	28	days	
			\$	Sol	d	:									_	
F3= F15			_	play O	wners nth		.=Displa =Next M	_		F12=I	Previou	ıs				

Ope	l ning sing						. : 019770 . : .0	0	DOOWNC	RANCH MK	STA:	CE E	#6
Day	TP	CP	Ch	oke	Meter	Orfice	Water	Oil	Gas	Remarks			
11	300	0	14	64	2.000	.750	.00	.00	298				
12	300	0	14	64	2.000	.750	.00	.00	306				
13	210	0	14	64	2.000	.750	.00	.00	339				
14	230	0	14	64	2.000	.750	5.94	.00	324				
15	230	0	16	64	2.000	.750	5.94	.00	302				
16	230	0	16	64	2.000	.750	.00	.00	302				
17	0	0	14	64	2.000	.750	.00	.00	318				
18	0	0	14	64	2.000	.750	.00	.00	318				
19	160	0	14	64	2.000	.750	.00	.00	321				
20	180	0	14	64	2.000	.750	.00	.00	308				
Tot	als:		1	Pro	duced	:	17.82	.00	8752	Produced	28 (lays	
			:	Sol	d	:		•				_	
	F3=Exit F5=Display Owners F15=Print F17=Prior Month						F11=Displar F18=Next M	_	F12=1	Previous			

Well	•		•	•	•	•	•	•	•	•	•	•	:	019770 006	COTTONWOOD	RANCH	MK	STATE	E	#6
Opening		•			•	•	•	•	•	•	•	•	:	.00						
Closing	•	•			•	•		•	•	•	•	•	:	.00						

21 22	180	0						Oil	Gas	Remarks
22		U	14	64	2.000	.750	.00	.00	287	
	180	0	14	64	2.000	.750	.00	.00	293	
23	180	0	14	64	2.000	.750	.00	.00	303	
24	180	0	14	64	2.000	.750	.00	.00	295	
25	180	0	14	64	2.000	.750	.00	.00	292	
26	180	0	14	64	2.000	.750	.00	.00	292	
27	150	0	14	64	2.000	.750	.00	.00	286	
28	175	0	14	64	2.000	.750	.00	.00	271	

Totals: Produced . .: 17.82 .00 8752 Produced 28 days Sold . . . :

F3=Exit F5=Display Owners F11=Display Sales F12=Previous F15=Print F17=Prior Month F18=Next Month Roll up or down past the first or last record in file.

Ope	l ning sing						. : 019770 . : .0	0	DOOMMOOD	RANCH MK	STA	re e	#6
Day	TP	CP	Cho	oke	Meter	Orfice	Water	Oil	Gas	Remarks			
ī	160	0	14	64	2.000	.750	.00	.00	278				
2	170	0	18	64	2.000	.750	.00	.00	279				
3	80	0	18	64	2.000	.750	.00	.00	281				
4	150	0	18	64	2.000	.750	.00	.00	234				
5	145	0	18	64	2.000	.750	.00	.00	285				
6	145	0	18	64	2.000	.750	.00	.00	268				
7	140	0	18	64	2.000	.750	.00	.00	291				
8	0	0	0	0	2.000	.750	.00	.00	268				
9	120	0	18	64	2.000	.750	.00	.00	282				
10	130	0	18	64	2.000	.750	.00	.00	286				
Tot	als:		1	Pro	duced	:	.00	.00	8121	Produced	31	days	
			:	Sol	d	:						_	
	Exit =Print				play O		F11=Displa F18=Next M	_	F12=1	Previous			

Ope	l ning sing						. : 019770 0 . : .00 . : .00		ONWOOD	RANCH MK	STATE	E ŧ	# 6
Day	TP	СP	Cho	oke	Meter	Orfice	Water	Oil	Gas	Remarks			
11	130	0	18	64	2.000	.750	.00	.00	286				
12	130	0	18	64	2.000	.750	.00	.00	273				
13	130	0	18	64	2.000	.750	.00	.00	273				
14	130	0	18	64	2.000	.750	.00	.00	273				
15	130	0	18	64	2.000	.750	.00	.00	272				
16	130	0	18	64	2.000	.750	.00	.00	266				
17	0	0	14	64	2.000	.375	.00	.00	268				
18	0	0	14	64	2.000	.375	.00	.00	268				
19	0	0	14	64	2.000	.375	.00	.00	253				
20	0	0	14	64	2.000	.375	.00	.00	253				
Tot	als:]	ero.	duced .	:	.00	.00	8121	Produced	31 da	ys	
			\$	Sol	d	:						_	
	Exit			-	_	mers	F11=Display		F12=1	Previous			
L T P	=Print	τ.	: 1/:	=PT:	ior Moi	1TN	F18=Next Mo	ncn					

. . . . : 019770 006 COTTONWOOD RANCH MK STATE E #6

Opening	•	•	•	•	•	•	•	•	•	•	•	•	:	.00
Closing	•	•	•	•	•	•	•	•	•	•	•	•	:	.00

Day	TP	CP	Chok	e Meter	Orfice	Water	Oil	Gas	Remarks
21	0	0	14 6	4 2.000	.375	.00	.00	253	
22	0	0	14 6	4 2.000	.375	.00	.00	254	
23	0	0	14 6	4 2.000	.750	.00	.00	251	
24	0	0	14 6	4 2.000	.750	.00	.00	251	
25	0	0	14 6	4 2.000	.750	.00	.00	251	
26	0	0	14 6	4 2.000	.750	.00	.00	239	
27	0	0	14 6	4 2.000	.750	.00	.00	237	
28	0	0	14 6	4 2.000	.750	.00	.00	237	
29	0	0	14 6	4 2.000	.750	.00	.00	237	
30	0	0	14 6	4 2.000	.750	.00	.00	237	
Total	als:		Pr	oduced	:	.00	.00	8121	Produced 31 days
			So	ld	:				

13:47:01

.00 .00 Closing :

Day TP CP Choke Meter Orfice Water 31 0 0 14 64 2.000 .750 .00 Oil Gas Remarks .00 237

Produced . .: .00 .00 8121 Produced 31 days Totals: Sold . . . :

Wel	1		•				: 019770	006 COTTO	DOOMNO	RANCH MK	STATE E #6
Ope	ning		•				: .0	0			
-	sing		•				: .0	0			
Day	TP	CP	Cho	ke	Meter	Orfice	Water	Oil	Gas	Remarks	
ī	0	0	14	64	2.000	.750	.00	.00	237		
2	0	0	14	64	2.000	.750	.00	.00	237		
3	0	0	0	0	.000	.000	.00	.00	0		
4	0	0	0	0	.000	.000	.00	.00	0		
5	Ô	0	0	0	.000	.000	.00	.00	0		
6	0	0	0	0	.000	.000	.00	.00	0		
7	0	0	0	0	.000	.000	.00	.00	0		
8	Ō	0	0	0	.000	.000	.00	.00	0		
9	0	0	0	0	.000	.000	.00	.00	0		
10	Õ	0	Ō	Ö	.000	.000	.00	.00	0		
	als:]	Pro	duced		.00	.00	474	Produced	2 days
			:	Sol	d	:					_

	_						-	ဖ	ဟ											:		•
	Sire 4 Boar 3 ASAS 2 AEBT	Yates Pet Yates Pet, etal	Thomas- X-141, @depples	Yores Pet 172 9982 Teckin-Fed." U.S.	#2*MD 87 Mil. Yddes Pet. 9982	13	4-MP.447-MD 	Tecklo-fed. U.S. Nomp	**************************************	Telka Fed." 6 1, 18	Varies Pet * 150 Yaring Pet	1-50 Kilgore" Kilgore etaliali X 3.5 Mil. 18Mil. T.S. Cooper	Yates Pat, etal	King" X 2.1F. GALLEONO Parsons X 5.4 Mil.	Journal Notes Pet Selection Selectio	"George-Fed" A Penn Disc "George-Fed" A Penil. W. W. W. W. W. W. W.	6-MK yates Pet. @Abo.Disc. L-4283	₩ ^{2.MK} 54K	Shell Shell Common of Third	Cottonwood UM 1 26-05 ************************************	41 31 21 1	Supplied Super East, Tothes Fee Might- end High State 1997 2 49524 High State 1997 2
6.12 State Solution	. 8	Yores Pet. Yores 1987 (MYCO Ind.) Pet. 34-Mil. ** S4-Mil. ************************************	Cates Pet. X. So. Alkali.		Yates Yotes 40. 10269 14755 29Mil.	· 4 1	Votes Pet 3 oi (love) 3 3 3 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Powers-Fed "U.S. Pages-	Great Western * 2 Great Western * 1.9 mil	* "Quail-Fed" U.S	6-SAX TOTES PR	Sacra	次643 Yayes Pet. ※3-14Mil. Yates Pet. (Public Let Expl.)	19863 — 99501 2次 — 19863 — 19963	7-6-1 	- Seorge	大字子の Salay で JBH	次 ¹⁻⁵⁴ Yafes Pet. 本 ¹¹⁻⁵⁰	45.02.0 a2.15.0	Sacra " 4:54 A:54 Sacra Mins. et al ** L.W. Honcock, et al //2 2 Will.	Vates Pet. Cone po St. Cone po St. Yorks Pet. Pem. Disc. St. Cone. Disc. St. Cone.	16 Mil. 2 462 14 14 14 14 14 14 14 14 14 14 14 14 14
22Mil. 1928 22Mil. 1924Bec. Grafa - Fed." 4.RW 4.8W 3.12 14.8W 12.8Mil. 72.Mil.	stern 3 X43	Yorks Pet. ALM Green S.	O	S.LV 4.4Mil. Thomas. Thomas.	Yates A western yates 1593 Limit. 15962 Meter	Red Rock-Pad. J. Starse.	vates Pet X6	25 maybe us Feet Feet	ig ig	15862 *5 *1.4Mil. 22	Meso Pet //2 Public Lds. Expl. 3 - 1 - 2 2005 1	"Guail-Fed." James Settel	Yotes Pet. Pet. etal 35		Sacro (1938)	Notes Per Manage 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (Vortes Per 1-4 5-42 ★ 10588 ★ ★ HBC NW/4 175A BMil.	et Yafes	Per Maines Maines 13 sa	Five Mile CCLId.) 1.1x Mile Dr. Five Draw Fed Coming. Abother	4 3 2 2 3 2 3 3 3 3 3	YEM!
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ANOVA ALL SEAMI. KIEMII.	ž į		# Podds-Fed." - 8 Hodds-Fed." Votes Pt. # 2	— — — X³ Foreman - Fed. " 2.€Mil U.S.	Zewij XXI.5wil.	Yates Pet. 14754 * Foreman-Fed.* — 7 7.11-501 44)	17057 3 6 mil Fed Dovoiles Est weeth	Et Foremann, w. com te 1862	Per ever the second sec	Corn's Copera UI" John Meymon Me Corn's 20 WH Erickson	Yates Per. XXIII XXIII Tela IV	, C 8	7.1." Yates Pet. Yates Pet. 42. 10263 14755	Thomas-fed" U.S. Powers-fed"	Yutes Per. (Mesa)	AboDisc."RIC" 23Mil Assurans (Q2 Home, ed.) (G2 Home, ed.) (G3 Home, ed.)	200 (1-5 P 200 (1-5 P 200 (1-5 P)	Yores Per L6 4334 259 44 459 44 459 44 459 44 459 44 459 45 45 45 45 45 45 45 45 45 45 45 45 45		** Spercow-St." sp	-	44€ Yaits 27970 ∰
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The state of the s	Maria Prof." Asserted."	ck Grynberge Assoc. 2454 (JJ-Cc Ltd.) 15Mil. 11795	2444112 ********************************	"Hobbs Cany-Fed." U.S.	OVZ.,	<u> </u>	Pred Poplar, ettel	Corn Bros., Inc.	Fred Rooi, Jr., etal Plains Rodio, etal 12 8 5 - 90 7 6 89 7 1 - 99	3.27.92		wance Home, etal	1000- McClellon savi 8181 7 - 92 011 Marie 8181 7 - 92 5-14.83 H6 Bedfind	Voresper Yotes Pet. etal Kran Was.	2 2 3 2 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5	rma Richarson E.J. Bailey J	(American Eretre) (13. 27. 21. 14. 14. 14. 14. 14. 14. 14. 14. 14. 1	36		"Quoi! - Sr * 51 a te	\\ \text{vates Pet, ctol} \\ \text{4.5506} \\ \text{1.5506} \\ 1.550	

District I
PO Box 1960, Hobbs, NM 88241-1960
District II
PO Drawer DD, Artesia, NM 88211-9719
District III
1000 Rio Brazzo Rd., Aztec, NM 87410
District IV

PO Bex 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 199-

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30 - 005-0	Pl Numbe 63448	Ŧ		¹ Pool Code			Undesigr	nate	' Pool No d Wolfe			
⁴ Property C	ude			Cot	t tonwood	operty :					5	Wal Number
OGRID N	io.					perator						* Elevation
025575		Yat	es Pet	roleum	Corpora	atio	n					
					10 Sur	face	Location				L	
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/Seath line	Fee	t from the	EwWa	d fine	County
J	26	6S	25E		1980		South	19	80	East		Chaves
J			11 Bot	tom Hole	Locati	on I	f Different Fr	om	Surface			
UL or lot no.	Section	Township	Range	Lot idn	Feet from	the	North/South line	Fee	strom the	East/Wes	t line	County
¹² Dedicated Acre 320			Consolidatio		rder Na.		<u> </u>					
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16									Signature Operat:	herry M	of my of my atchu	ian
							1980 —		I hereby can was plotted me of under and correct REFER Due of Sur	rafy that the some field not from field not from supervise to the best of TO ORIC recy	well locate nes of acti ion, and i f my besig GINAL	PLAT

The Undesignated Wolfcamp is a new zone and production curves are not available.

• District I PO Box 1980, Hobbs, NM 32241-1980 District II PO Drawer DD, Artesia, NM 28211-9719 District III

1000 Rio Brazos Rd., Aztec, NM 27419

PO Box 2088, Santa Fe, NM 87504-2088

District IV

UL or lot so.

State of New Mexico
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County

☐ AMENDED REPORT

		WE	LL LO	CATION	I AND ACR	EAGE DEDI	CATION PL	.AT		
	.Pl Numbe			Pool Code			³ Pool Na	194		
30-005-	-63448		} '	82730		Pecos Slop	e Abo			
* Property	Cude	C	ottonwo	od Fede	'Property ral	Name			• 5	Wal Namber
OGRID	No.				1 Operator	Name				* Elevation
025575	1	Yat	tes Pet	roleum	Corporatio	n			GL	3766 '
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Ida	Fost from the	North/Septh fine	Feet from the	East/West So	•	County
J	26	6S	25E		1980	South	1980	East		Chaves

Bottom Hole Location If Different From Surface

North/South line

Feet from the

East/West line

Feet from the

Lot Ida

Township

Section

Range

14 Cansolidation Code | 4 Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein it true and complete to the best of my browledge and beilef Printed Name Operacions Technician Title 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was ploated from fleid notes of actual surveys made by 1980 me or under my supervision, and that the same is true and correct to the best of my benef. REFER TO ORIGINAL PLAT Date of Survey Signature and Seat of Professional Surveyor. Cartificate Number

The Pecos Slope Abo is a new zone and production curves are not available.

interests in this v	vell other than	Yates

•