

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Tony Savoie
Address	P.O. Box 1226 Jal, N.M. 88252	Telephone No.	505-395-2116
Facility Name	Lea County Field Dept.	Facility Type	Natural Gas Gathering
Surface Owner: Mary E Wantz,est.		Mineral Owner: Mary E. Wantz,est.	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	21	21S	37E					Lea

Latitude N32 27.592 Longitude W103 30.334

NATURE OF RELEASE

Type of Release : Crude oil.	Volume of Release: 6 bbls	Volume Recovered 4 bbls
Source of Release : 2" line from inlet scrubber to storage tanks.	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 11/13/06 Time: 11:00 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The 2" line from the inlet scrubber to the 210 bl. Storage tanks developed a leak. The line was excavated by hand and a temporary plug was placed in the fitting. <input type="checkbox"/>		
Describe Area Affected and Cleanup Action Taken. The affected area is inside the fenced area for the Compressor Station, total affected area is approximately 580 sq.ft. Most of the affected area is under process piping and piping supports. All of the free liquid was removed with a vacuum truck. The affected soil will be removed and the area will be remediated in accordance to the NMOCD guidelines for the remediation of leaks and spills.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature: Tony Savoie	Approved by District Supervisor: <i>[Signature]</i>	
Printed Name: John A. Savoie	Approval Date: 11-20-06 Expiration Date:	
Title: EH&S Comp. Coord.	Conditions of Approval:	
E-mail Address: john.savoie@sug.com	Attached <input type="checkbox"/>	
Date: 11/15/06	Phone: 505-395-2116	

* Attach Additional Sheets If Necessary

incident - n PAC 0633337214
application - n PAC 0633337409

RP#1127

Wantz Compressor Station

#2006-056

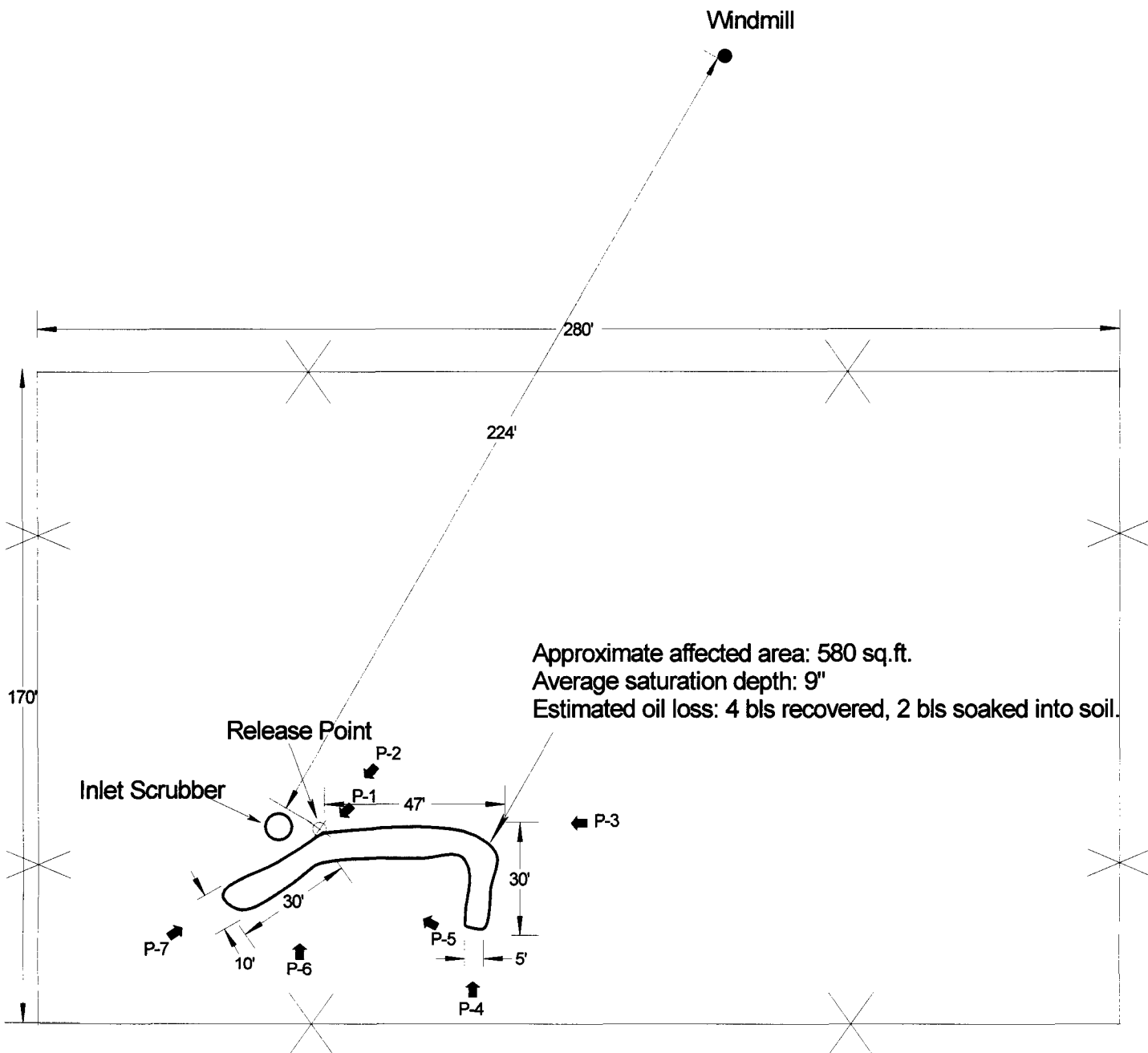
Ranking Analysis

NMOCD Standards			Points
Depth to Ground Water	Greater than 100 ft.		0
Depth to Ground Water	Less than 100 ft. but greater than 50 ft.		10
Depth to Ground Water	Less than 50 ft.		20
Well Head Protection	Less than 1000 ft. from a water source, or;	Yes	20
	Less than 200 ft. from private domestic water source	No	0
Distance to Surface water body	Less than 200 Horizontal. ft.		20
Distance to Surface water body	200 to 1000 Horizontal ft.		10
Distance to Surface water body	Greater than 1000 Horizontal ft.		0
Action levels	>19	10-19	0-9
Benzene (mg/kg)	10	10	10
BTEX (mg/kg)	50	50	50
TPH (mg/kg)	100	1000	5000

Site Ranking			Points
Depth to Ground Water "Avg."	83 ft.		10
Well Head Protection	224 Horiz. Ft.		0
Surface Water Body	1.91 Horiz. Miles		0
Total Ranking Score			10

Site Closure Objective	
Benzene (mg/kg)	10
BTEX (mg/kg)	50
TPH (mg/kg) "Surface"	1000

Remediation Plan:
All affected soil will be excavated and sampled for the presence of Hydrocarbons EPA method (8015M)
Soil with TPH values greater than 1000 mg/kg with will be transported to the Southern Union Gas
Landfarm or remediated on site following the NMOCD guidelines for the remediation of leaks and spills.
Soil samples will be collected from the excavation and analyzed for Hydrocarbons EPA method (8015M)
All samples will be field screened with a "PID" The soil sample with the highest PID reading will be analyzed separately and tested for BTEX.
Affected soil that cannot be removed due to piping supports and process piping will be analyzed for leachability and addressed on a risk based approach.



Approximate
Scale 1"= 40'



Unit ltr. "M"
Section 21
Twns.-21 S
Range 37E
County-Lea, N.M.
GPS
Lat- N 32- 27.592
Long-W 103-10.543

Southern Union
Gas Services

SITE PLAN: Wantz Compressor Station Lea County Area

106.001

Figure 1

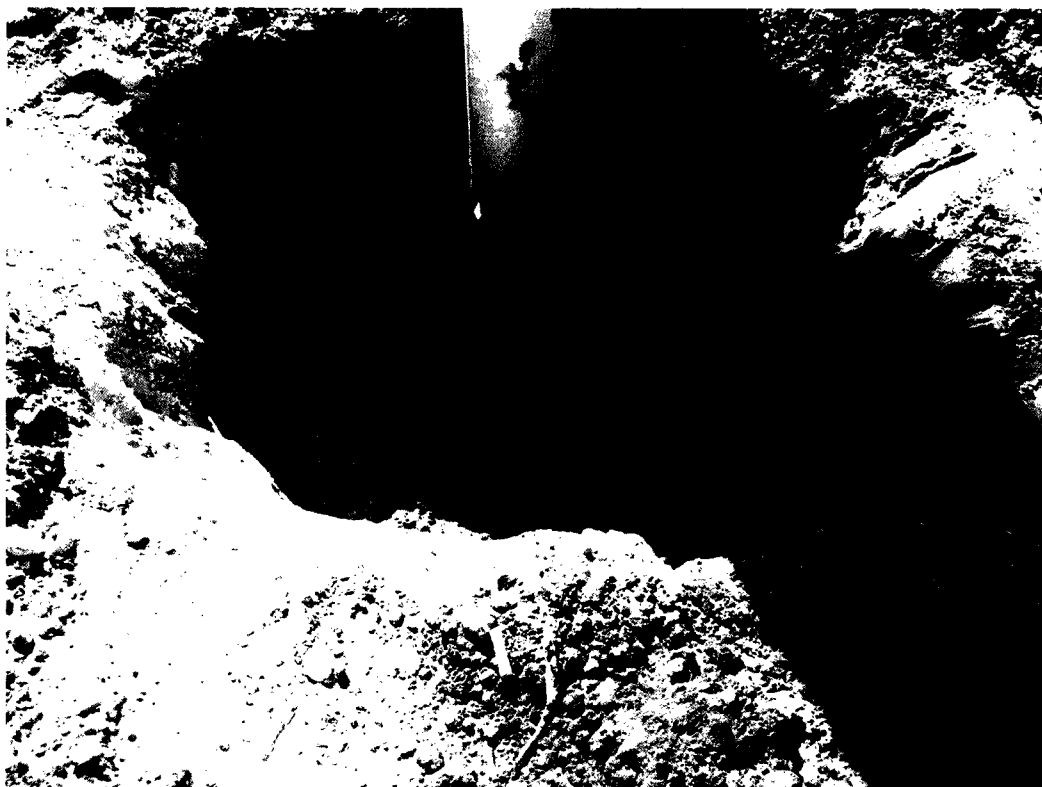


Photo 1

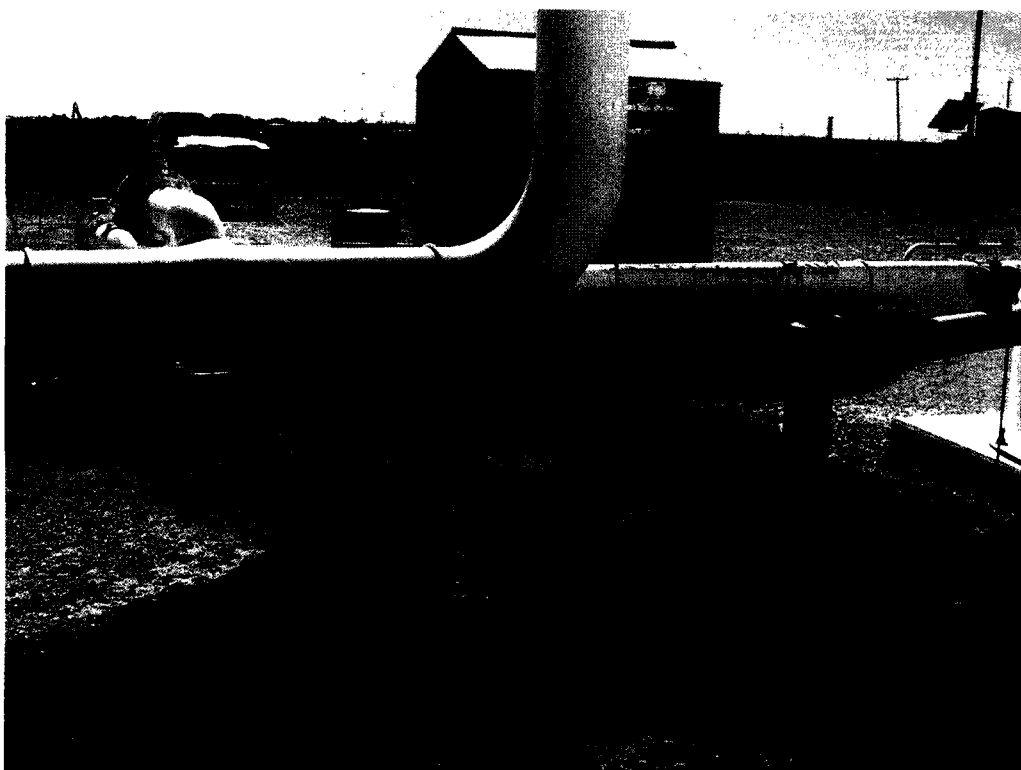


Photo 2

Southern Union Gas Services Site: Wantz Compressor
Job #2006-056 Before Remediation 11/15/06



Photo 3

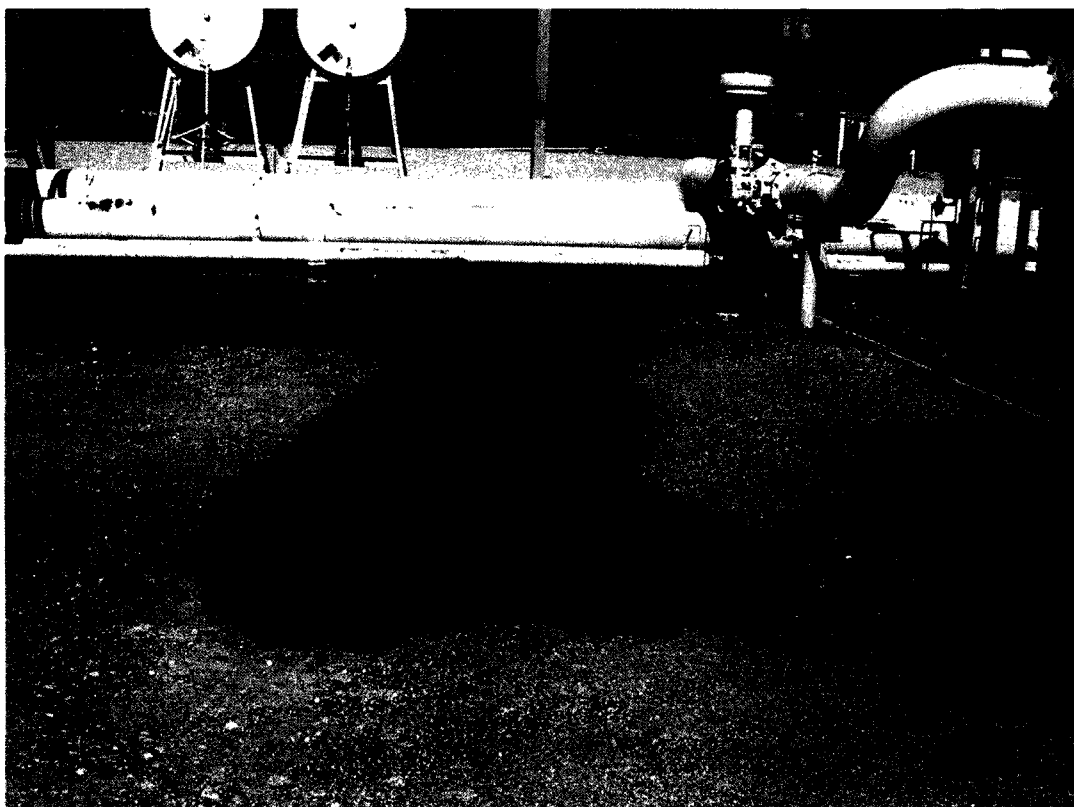


Photo 4

Southern Union Gas Services Site: Wantz Compressor
Job #2006-056 Before Remediation 11/15/06

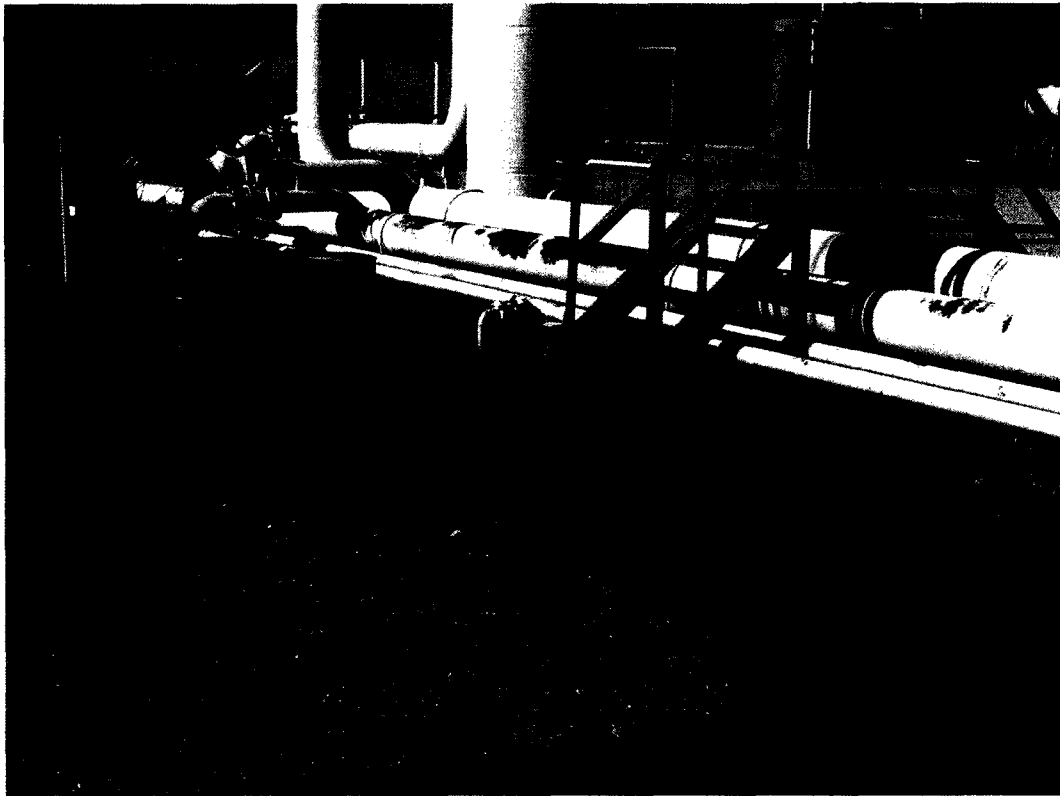


Photo 5

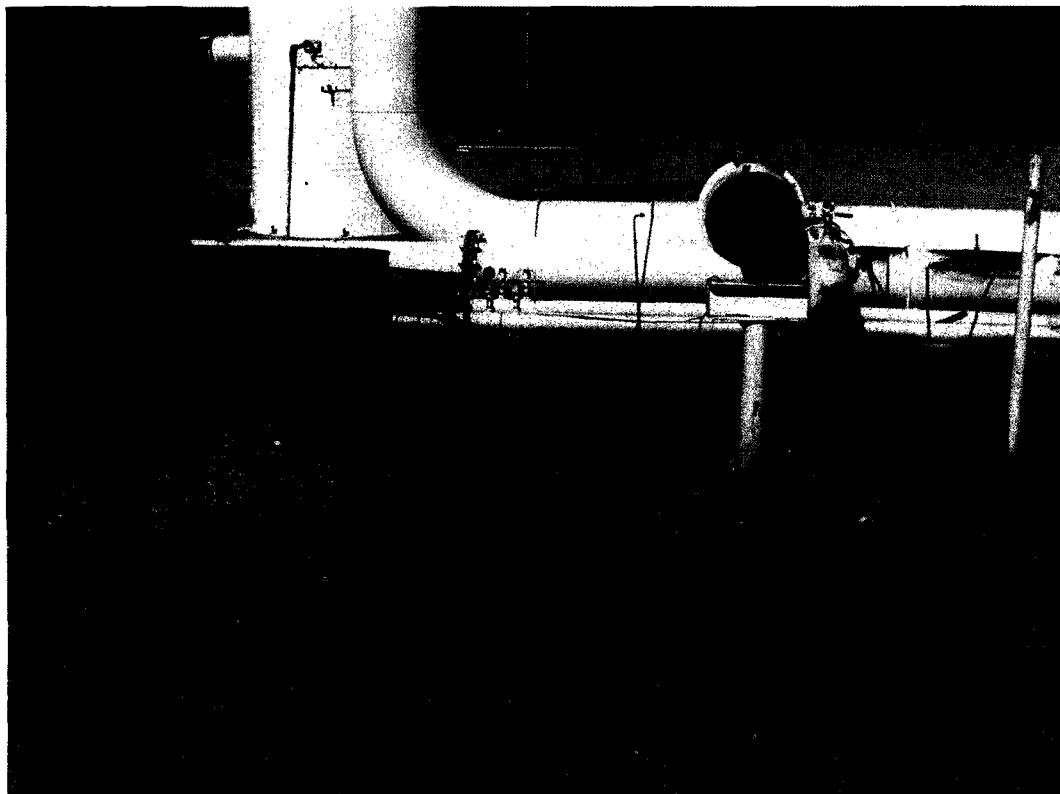
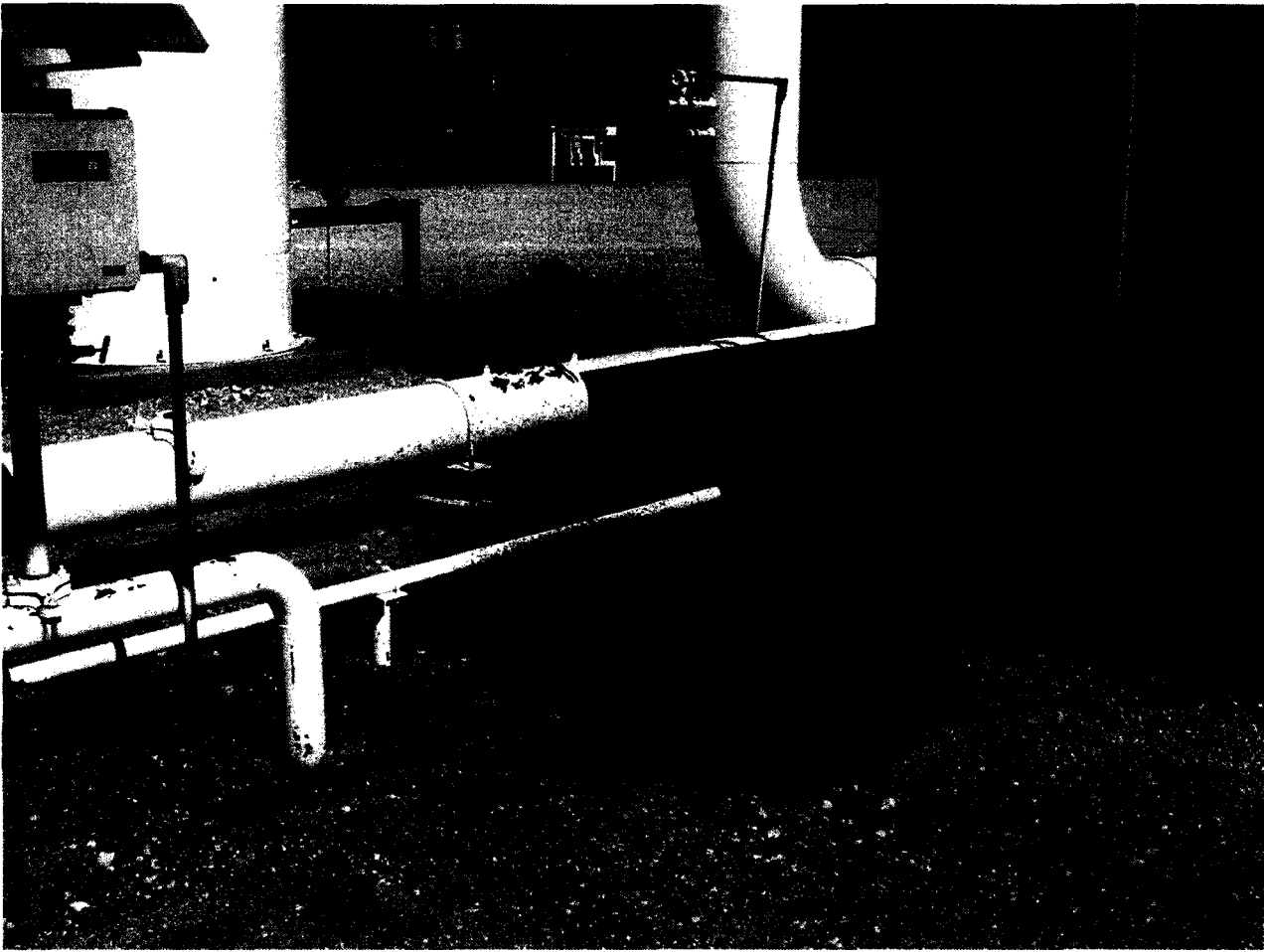


Photo 6

Southern Union Gas Services Site: Wantz Compressor
Job #2006-056 Before Remediation 11/15/06

Photo 7



Southern Union Gas Services Site: Wantz Compressor
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