	BOD SUSPENSE NA ENGINEER	WJ		TYPE DHC	APP NO. 224830952
<u> </u>	NEW MEXICO		THIS LINE FOR DIVISION USE ONLY	IVISION	

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

T	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appilo	[DHC-Đowi [PC-Po	
[1]	TYPE OF AP	PLICATION - Check Those Which Apply for [A]
[-]	[A]	Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check	One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICATI	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
	[A]	Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]	SUBMIT ACC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity. <u>LIAKE DE CHEVRON FEXACO. COM</u> 1 1 Print or Type Name Signature

August 27, 2002

New Mexico Oil Conservation Division Attention: Mr. David Catanach 1220 South St. Francis Drive Santa Fe, NM 87504

RE: New Mexico "EA" State No. 2 Surface Hole Location: 330' FNL, & 1733' FEL Bottom Hole Location: 990' FNL, & 1733' FEL Unit Letter B, Section 24, T-18-S, R-37-E Lea County, New Mexico API No. 30-025-35953

Chevron U.S.A. Inc. respectfully requests approval of the attached "Application for Downhole Commingling" to commingle the Drinkard, Abo, and Tubb formations in the subject well. The #2 well is currently being drilled, therefore, no production data is available. Chevron U.S.A. Inc. is asking approval based on data from New Mexico "EA" State No. 1 which was drilled and completed in December of 2001. A copy of the DHC order of the #1 is attached for your viewing. After completion of the drilling of the No. 2 well, a production log will be run to determine which zone the fluid is coming from.

Allocation of production from the No. 2 well will be based on data from the No. 1 well and is as follows:

Non Holle Drinkard Pool	Oil	29%	Gas	94%
Abo Pool	Oil	70%	Gas	5%
Tubb Pool	Oil	1%	Gas	1%

The production from the three zones will be of similar character so that commingling will not reduce the value of the total production. Ownership in all three formations to be commingled is identical.

Attached are plats for the Wildcat Drinkard, Wildcat Abo, & Wildcat Tubb formations.

Questions may be directed to Kent Coggan at (915) 687-7143, Tim Denny at (915) 687-7343, or Denise Leake at (915) 687-7375.

Yours very truly, G. Denise Gake

J. Denise Leake Regulatory Specialist

District I 1625 N. French Drive, Hobby, NM \$8240		New Mexico Itural Resources Department	Form C-107A Revised May 15, 2000		
District II	Energy, Minerals and Ma	nual Resources Department	1000500 May 15, 2000		
1301 W. Grand Avenue, Artesia, NM 88210	Oil Conse	rvation Division	APPLICATION TYPE		
District III	1220 So	uth St. Francis Dr.	Single Well		
1000 Rin Brazos Road, Aztor, NM 87410	Santa Fe, 1	New Mexico 87505	Establish Pre-Approved Pools		
District IV			EXISTING WELLBORE		
1220 S. St. Francis Dr., Santa Fe, NM 87505		WNHOLE COMMINGLING	Yes <u>X</u> No		
Chevron U.SA. INC.	15 Smith Ro.	AD, MIDLAND,	TX. 79705		
New Maxico FA' StA	TE #2 B	dress 24 185 37E	Lea		
Lease	Weil No. Unit Letter-	-Section-Township-Range	County		
OGRID No. 4323 Property Co	de <u>29974</u> API No <u>300</u>	2535953 Lease Type: _	FederalState XFee		
	I	<u></u>	<u> </u>		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	DRINKARD	TUBB	ABO		
Pool Code	· · · · · · · · · · · · · · · · · · ·				
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	0.4. 6700-7015'	0.H. 6524'	7015-1500		
Method of Production (Flowing or Artificial Lift)	ART. LIFT	ART. LIFT	ART. LIFT		
Bottomhole Pressure					
(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the					
depth of the top perforation in the upper zone)					
Oil Gravity or Gas BTU (Degree API or Gas BTU)					
Producing, Shut-In or		1/.)	4/4.2		
New Zone	New	NEW	NEW		
Date and Oil/Gas/Water Rates of					
Last Production. (Note: For new zones with no production history.	Date:	Date:	Date:		
applicant shall be required to attach production					
estimates and supporting data.)	Rates:	Rates:	Rates:		
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas		
than current or past production, supporting data or	29% all %	1% 1%	Nn% 5%		
explanation will be required.)	F1 74 %	70 70	$ 10^{10} 2^{10} $		

ADDITIONAL DATA

Yes_____ No_____ Yes_____ No_____ Yes____ No_____ Yes____ No____

X _{No}___

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Are all produced fluids from all commingled zones compatible with each other?

Will commingling decrease the value of production?

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

NMOCD Reference Case No. applicable to this well: _

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best	of my knowledge and belief.
SIGNATURE MULTER MOMMATION above is the and complete to the best	LADOL SOMMULE 8-27 DZ
SIGNATURE MILLE THE THE	HTUKY JACIALODATE OF UN
TYPE OR PRINT NAME DUN 150 LIQKU	TELEPHONE NO. (915 687-7375

Attachment to Application for Downhole Commingling New Mexico "EA" State Well No. 1

Texaco Exploration and Production Inc. proposes to re-enter the existing wellbore, mill a window in the 5 $\frac{1}{2}$ " casing, and drill a directional side track through the Drinkard and the Abo formations. Then, an open hole completion will be made and the Drinkard and Abo formations will be downhole commingled. Because of uncertainty as to whether the Abo will be economically viable by itself in this area, we are requesting approval for the downhole commingling with the Drinkard in advance of the recompletion work.

The subject well was spudded December 29, 1999 and 5 1/2" casing was set and cemented at 8,650'. The Wolfcamp was perforated and tested, but was wet. A CIBP was set at 7,625' and capped with 35' cement (PBTD is 7,590') The Drinkard was then perforated and acidized, and was tested for several days. The test on April 19,2000 was 4 BO, 7 BW, and 356 MCFG. The Drinkard was then fracture stimulated, but following this treatment the well swabbed only water with a weak blow of gas. Next, the Drinkard was isolated with an RBP and a completion was attempted in the Blinebry, but a commercial completion could not be made. The Abo has not been tested in this well.

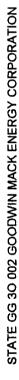
The nearest Abo production to the New Mexico "EA" State lease is from the Goodwin Abo Field, approximately 5 miles to the west-southwest. (A map of the area is enclosed.) The State "GG" 30 Well No. 2, in Section 30, T18S, R37E, API Number 3002520079, last produced in the early 1990's with a cumulative production of 275 MBO, 483 MBW, and 228 MMCF. For several years prior to 1990 the well consistently produced at a rate of approximately 20 BOPD and 20 MCFGPD (See attached production plot). There is no nearby Drinkard production, but that zone has been tested in this wellbore as noted above. For allocation purposes, it is reasonable to anticipate production of 20 BOPD and 20 MCFPD from the Abo along with 5-10 BOPD and 350-400 MCFPD from the Drinkard. This would give an allocation for the Abo of approximately 70% of the oil and 5% of the gas, with the remaining 30% of the oil and 95% of the gas being attributed to the Drinkard.

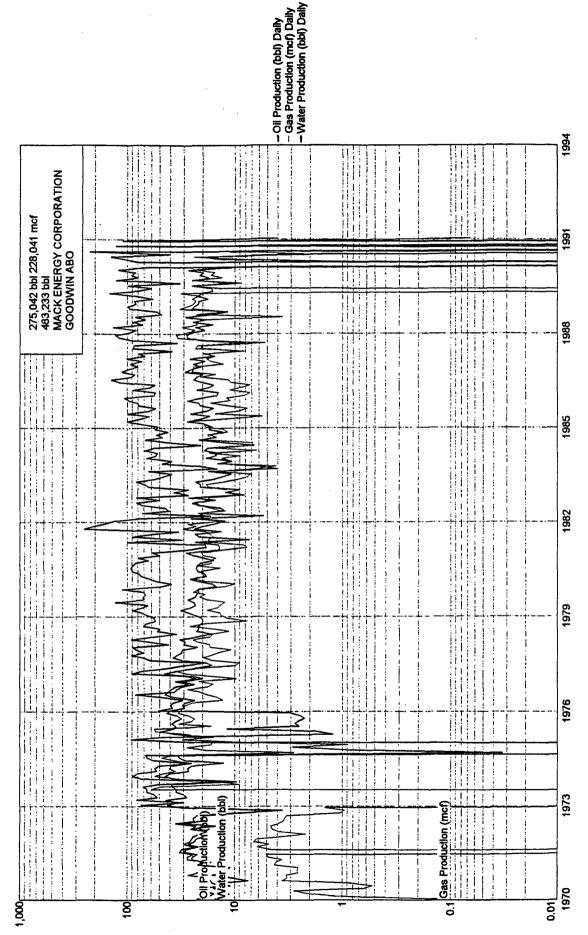
Texaco has had success in the Monument (Abo) Field (approximately 10 miles southwest of the subject well) making open hole Abo completions and wishes to apply this experience to the subject well. The Abo formation in this area typically consists of thin, porous intervals of one to two feet interspersed with tight, non-pay intervals; fracturing is also present. An open hole completion exposes all of the pay intervals to the wellbore, as compared to a cased and cemented completion with perforations. Lease Name: SIAIE 50 County, State: LEA, NM Operator: MACK ENERGY CORPORATION Field: GOODWIN Reservoir: ABO Location: 30 18S 37E

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PO. But Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION Submit to Appropriate Submit to Appropriate Santa Fe, New Mexico 87504-2088 Submit to Appropriate State Lea P.O. Box 2088, Santa Fe, NM 87504-2088 P.O. Box 2088, Santa Fe, NM 87504-2088 Fee Lea P.O. Box 2088, Santa Fe, NM 87504-2088 CHEVRON USA INC APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ' Operator Name and Address ' Operator Name and Address 2 OGRID ' Operator Name and Address ' Operator Name and Address 2 OGRID ' Operator Name and Address ' Operator Name and Address ' Operator Name and Address ' Operator Name and Address ' Operator Name and Address ' Operator Name and Address ' Operator Name and Address ' Operator Name and Address ' Operator Name and Address '' Operator Name and Address ' Surface Location ' Operator Name and Address '' Operator Name and Address ' Surface Location ' Surface Location UI or lot no. Section Township Range Lot.Idn Feet From The North/South Line Feet From The East/West Line '' Or ot no. Section Township Range Lot.Idn Feet From The North/South Line Feet F
DISTRICT M Santa Fe, New Mexico 8/304-2086 Image: Construct of the construction of
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 'Operator Name and Address CHEVRON USA INC 15 SMITH ROAD, MIDLAND, TX 79705 Affect of the second of the se
CHEVRON USA INC Affwo.' HH1484 4323 15 SMITH ROAD, MIDLAND, TX 79705 Affwo.' HH1484 30-025-3 * Property Code * Property Name * Well 30-025-3 * Property Code * Property Name * Well * Well 29974 NEW MEXICO 'EA' STATE * Well * Well * Surface Location * * East/West Line * East/West Line * 24 18-S 37-E 330' NORTH 1733' EAST * * Proposed Bottom Hole Location If Different From Surface * * East/West Line EAST * * 990' NORTH 1733' EAST * * * 990' NORTH 1733' EAST * * * * 990' NORTH 1733' EAST * *
* Property Code * Property Name * Well 2.99.74 NEW MEXICO 'EA' STATE * Well 7 Surface Location UI or lot no. Section Township Range Lot.Idn Feet From The Nonth/South Line Feet From The East/West Line B 24 18-S 37-E 330' NORTH 1733' EAST ***********************************
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B 24 18-S 37-E 330' NORTH 1733' EAST ***********************************
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B 24 18-S 37-E 990' NORTH 1733' EAST * Proposed Pool 1 WILDCAT TUBB, DRINKARD, ABO ***********************************
⁹ Proposed Pool 1 WILDCAT TUBB,DRINKARD,ABO ¹⁰ Proposed Pool 2 ¹¹ Work Type Code ¹² WellType Code ¹³ Rotary or C.T. ROTARY ¹⁴ Lease Type Code ¹⁵ Ground Level Eli 3685' ¹⁸ Multiple ¹⁷ Proposed Depth ¹⁸ Formation ¹⁹ Contractor ²⁰ Spud Da No 7300' MD See Above 8/1/2002 21 Proposed Casing and Cement Program SiZE OF HOLE SiZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT ES 14 3/4" 11 3/4" 42# 430' 280 SURFACE 11" 8 5/8" 32# 2850' 970 SURFACE
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14 3/4" 11 3/4" 42# 430' 280 SURFACE 11" 8 5/8" 32# 2850' 970 SURFACE
11" 8 5/8" 32# 2850' 970 SURFACE
7 7/8" 5 1/2" 17# 6600' 1310 SURFACE
 ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. CEMENTING PROGRAM: SURFACE CASING: 280 SACKS CLASS C W/2%CaCl2 (14.8 CMT WEIGHT, 1.34 CMT YIELD) INTERMEDIATE CASING: 720 SACKS 35/65 POZ, (12.8 CMT WEIGHT, 1.94 CMT YIELD) W/6% GEL, 5% SALT, 1/4# CELL 250 SACKS CLASS H (15.6 CMT WEIGHT, 1.18 CMT YIELD) PRODUCTION CASING: 1020 SACKS CLASS H 35/65 POZ W/6% GEL, 5% SALT, 1/4# CELL(12.4 CMT WEIGHT, 2.14 CMT YIELD) 290 SACKS CLASS H 50/50 POZ W/2% GEL, 5% SALT, 1/4# CELL(14.2 CMT WEIGHT, 1.35 CMT YIELD)
Permit Expires 1 Year From Approval Date Unless Drilling Underway
²³ I hereby cartify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY ORIGINAL SIGNED BY
Signature CALLS CRICE Approved By: ORIGINAL ORIGINEE
Signature AMUSC KURE Approved By: PAULT. TENGINEEIN
Signature Approved By: PAUL THENGINEED

DeSolo/Nichols 3-94 ver 1.10

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DISTRICT 1 P. O. Bax 1980, Habbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P. O. Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised February 10, 1994

Instructions on back

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

Submit to Appropriate District Office

State Lease-4 copies Fee Lease-3 copies

AMENDED REPORT

³ Pool Name Pool Code API Number - 3 त्रे म 5 5 Hobbs, Drinkard ⁵Property Name Weil Number G New Mexico "EA" State 2 ⁸Operator Name Elevation 3673 22351 Chevron USA, Inc. Surface Location UL or lot no. North/South line East/West line ⁷County Section Range Lot Idr Feet from the Feet from the Township В 24 18-S 37-E 330 1733 Lea North Fast Bottom Hole Location If Different From Surface East/West line ⁷County UL or lot no. Section Range Lot Idn Feet from the North/South line Feet from the Township А 24 18-S 37-E 990' North East 1733' Lea ¹³Joint or Infill ¹²Dedicated Acres ¹Consolidation Code ¹⁵Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION. Q. Ð 'OPERATOR CERTIFICATION Oxy's NHGSAU 554 Hobbs Unit #24-414 I hereby certify that the information SHL 1126.1733 #24-412 contained herein is true and complete to the best of my knowledge and belief. Oxy's NHGSAU NM "EA" 198 990, State #1 50.39⁻ 660.0 Signature ñ1X. DI . 01 40 Ac. BHL N. Hobbs Unit Printed Name #24-411 Ted Tipton Position Manager of Drilling Department Company Chevron USA, Inc Date July 11, 2002 ¹⁸SURVEYOR CERTIFICATION 24 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and bellef. Date Surveyed SQQOL 77. July 8, 2002 Signature & Seci of Professional Surveya Certifica No. Ð 705 John S. Piper 330 880 990 1320 1850 1980 2310 2640 2000 1500 1000 500 Ó Sheet 1 of 1

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DISTRICT 1 P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brozos Rd., Aztec, NM 87410 DISTRICT IV

P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

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Santa Fe, NM 87504-2088

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AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name API Number ²Pool Code Hobbs, Drinkard WILDCAT Property Code ⁵Property Name Well Number New Mexico "EA" State 2 ^aOperator Name OGRID No. Elevation 22351 3673 Chevron USA, Inc. 10 Surface Location UL or lot no. Section Township Range Lot Idn eet from the North/South line Feet from the East/West line County 37-E 330' В 24 18-S 1733' Lea North East 11 Bottom Hole Location If Different From Surface East/West line 7County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the 1733' В 24 18-S 37-E 990' North East Lea 13 Joint or Infill 1 Dedicated Acres ¹Consolidation Code SOrder No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION. (), OPERATOR CERTIFICATION 1126'1733' #24-412 554 I hereby certify that the information SHL contained herein is true and complete to the best of my knowledge and belief. NM "EA" **990** Oxy's NHGSAU State #1 Signature DA • 1733 · 40 Ac. BHL N. Hobbs Unit Printed Name #24-411 Ted Tipton Position Manager of Drilling Department Company Chevron USA, Inc. Date July 11, 2002 "SURVEYOR CERTIFICATION 24 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and bellef. Date Surveyed <u>July 8, 200</u>2 Signature & Seal of Professional Surveyor

Certi icc No.

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Sheet

John S. Piper

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DISTRICT 1 P. C. Box 1980, Hobbs, NM 88240

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DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brozos Rd., Aztec, NM 87410

DISTRICT IV P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code Pool Name) IL DCAT 25-3 Hobbs, Drinkard Number Property Name Property Code ac ~ New Mexico "EA" State 2 ⁸Operator Name CGRID NO Elevation 22351 3673 Chevron USA, Inc. 10 Surface Location UL or lot no. Section Township Range Lot ida Feet from the North/South line Feet from the East/West line County 37-E 330' 24 8 18-S North 1733' Lea East 11 Location If Different From Bottom Hole Surface UL or lot no. Feel from the East/West line Section Range Lot Idn Feet from the North/South line County Township В 24 18-S 37-E 990' North East 1733' Lea ¹³Joint or Infill 12Dedicated Acres ¹Consolidation Code SOrder No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION. Ф, Oxy's NHGSAU 'OPERATOR CERTIFICATION 55^A N. Hobbs Unit #24-412 #24-414 I hereby certify that the information SHL 1126, 1733' 癙 contained herein is true and complete to the best of my knowledge and belief. Oxy's NHGSAU **\$**8 NM "EA" ,066 State #1 *₽*24-311 ₽ 50.39 660.0 1733' -40 Ac. BHL N. Hobbs Unit Printed Name #24-411 Ted Tipton Position Manager of Drilling Department Company Chevron USA, Inc. Date July 11, 2002 "SURVEYOR CERTIFICATION 24 I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and bellef. SUGOL Date Surveyed 1770 •• . July 8, 2002 Signature & Seal of Professional Surveyor Certifico e No 705 John S. Piper 330 680 890 1320 1650 1980 2310 2840 2000 1500 1000 500 ò Sheet 1 of 1

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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