Form C-141

side of form

FAX NO. 5057484576

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003

Subn it 2 Copies to appropriate
District Ciffue in accordance
with Rule 116 on back

Release Notification and Corrective Action

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Name of Company OGRID Number						OPERATOR Initial Report Pinal Report Contact						ort	
YATES PET	ROLEUM	CORPORAT	ION	25575		SHERRY BONHAM							
Address 105 S 4 TH ST	יפששי			Telephone No.									
Facility Nam			\$05.748.1471 Facility Type						\dashv				
MORTON U			TANK BATTERY										
Surface Own	CT		Owner	Lease No.						\neg			
STATE				***************************************	V-3643								
LOCATION OF RELEASE													
Unit Letter P	nit Letter Section Township Range Feet from the 32 14S 35E 800					orth/South Line Feet from the East/West DUTH EAST				st Line County LEA			
·	J2	143	336	800	300	- 11							
Latitude 33.0559 Longitude 103.42282													
NATURE OF RELEASE													
Type of Release Volume of Release Volume Recovered													
CONDENSATE						40 BBLS/C	30 BBLS/CONDENSATE						
Source of Rel						Date and []	our of Occurrence A	1	Date and 12/7/06 I		Discovery		
Was Immedia			IFYES, To	Whom?						\dashv			
✓ Yes ☐ Not Required PAT CAPERTON NMOCD DISTRICT I VOICE MALL AND I CLLOW-UP I										LOW-UP E-	ļ		
By Whom?						Date and Hour						\dashv	
SHERRY BONHAM Was a Watercourse Reached?						12/8/06 10:00 AM If YES, Volume Impacting the Watercourse.							
Was a watercourse Reaction? ☐ Yes ☑ No						N/A							
If a Watercour	гае was Іппр	ucted, Describ	e Fully.*										\dashv
N/A	•		•										
IN/A													
Describe Caus	u of Dachler	m and Damadi	al Audhum T	Valence M									
FREEZING T	EMPERAT	ures causi	ED VALVI	aken." ETÓ BURST. R	EPLACI	ED VALVE.							
													ı
Describe Area	Affected a	nd Cleanup Ac	tion Taken	.*			· · · · · · · · · · · · · · · · · · ·						
HAULED TO	DISPOSAI	O' X 2" AREA L FACILITY.	WITHIN	BERM AFFECT	TED. VA	CUUMED STA	ANDING FLUIDS	i. IMPAC	TED MA	TERIAL	G EXCA√/	ATED AND	ļ
WORK PLAN	I ATTACHI	ÊD.					.					_	
SITE RANKI	3800NB 1 ING: <u>10</u>	MATER: >M	VMD <	<u>oo";</u> wellhea	LD PROT	FECTION AR	ел: <u>no</u> ; dista	NCE TO	SURFAC	CE WAT	ER: >100	<u>0'</u> .	İ
					• •		**************************************				·		
all operators a	y that the in re required t	formation give to report and/o	n above is r lile certai	true and comple in release notifica	te to the l ations and	best of my knov d perform corre	vledge and underst	und that p leases wh	oursuant to ich may e	ndange≛r	Drules and rublic be ilt	regulations h or the	
environment.	The accepta	ເກce of µ C-14	I report by	the NMOCD me	irked as "	'Final Report" d	loes not relieve the	operator	of liability	y should t	reir or eral	ions have	
NMOCD acce	nately invest intance of a	igate and reme C-141 report d	ediate contr loes not rei	Amination that po ieve the operator	of respon	at to ground wa asibility for con	ter, surface water, apliance with any	human he other fede	alth or the	environi or loca d	inent. In ac	idition, regulations	
				TOTAL OF STREET	J. (W)	naronny (ar bot	OIL CON					regulations.	\neg
Signature	٧<	AL								******			
	7					Approved by District Supervisor: Chus Welliam							
Printed Name:	Sherry Bor	nhant		***************************************					nus	ω	xecc	an	-
Title: Environ	mental Reg	ulatory Agent				Approval Date	: 12/2/	06 E	xpiration l	Date: 🎺	12/21	107	
E-mail Addres	e sheeruh/	Junoom oom				Conditions of	A manuscrati				77	,	\neg
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Date: Decem				hone: 505.748.								2	لــ
Attach Additional Sheets If Necessary													
incident - n PACO635552029 application - p PACO635552110													
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MARTIN YATES, III

FRANK W. YATES



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S.P. YATES
CHAIRMAN EMERITUS

JOHN A YATES

FEYTON YATES

FRANK WITES, JR.

JIDHN A. YATES, JR. BEN DR VIDE PREBIDENT

December 19, 2006

Ms. Pat Caperton NMOCD District I 1625 N. French Drive Hobbs, NM 88240

RE:

Morton Unit 3 30-025-35422 32—T14S—R35E Unit Letter P Lea County, New Mexico

Dear Pat,

Enclosed, please find a Form C-141 Initial Report for the Morton Unit 3 December 7, 2006 release date. Also included is a work plan.

Your consideration to the work plan is greatly appreciated. And should you have any questions, please don't hesitate to contact me at 505.748.4162 or sherryb@ypcnm.com.

Respectfully,

Sherry Bonham

Environmental Regulatory Agent Yates Petroleum Corporation

enclosures

Spill Summary and Work Plan

Incident Date:

December 7, 2006

Location:

Morton Unit 3 API 30-025-35422

Unit P Section 32 T14S R35E Lea County, New Mexico

The well is located northwest of Lovington, NM and is depicted on the attached Hillburn City SW; NM USGS Quadrangle Map.

Watercourses in the area are dry except for infrequent flows in response to major precipitation events. The area, dry, clear, and calm at the time of the spill, consists of soil that is loamy, interspersed with caliche and clay seams retarding vertical percolation of contaminates. The bermed area and pad consists of hard packed caliche. Groundwater in the area is estimated to be at a depth of greater than fifty feet and less than one hundred feet according to New Mexico Office of the State Engineer (attached).

The ranking for this site is ten (10) based on the following:

Depth to ground water

> 50' and <100'

Wellhead Protection Area

> 10000'

Distance to surface water body > 1000'

For sites with a Total Ranking Score of 10, the Recommended Remedial Action Levels are:

Benzene

10

BTEX

50

TPH

1000

Incident Description:

The area is the site of a tank battery. Freezing temperatures resulted in tank lines to freeze which caused a valve on the back of a tank to burst. A release of forty barrels of condensate was the result of the burst valve. The discharge affected an approximate 12' X 30' X 2" area—all contained within the berm.

Action Taken:

Immediately upon discovery, the source of the release was shut down. A vacuum truck was called to remove fluids. Approximately thirty barrels of condensate was recovered. The valve was replaced.

Work Plan:

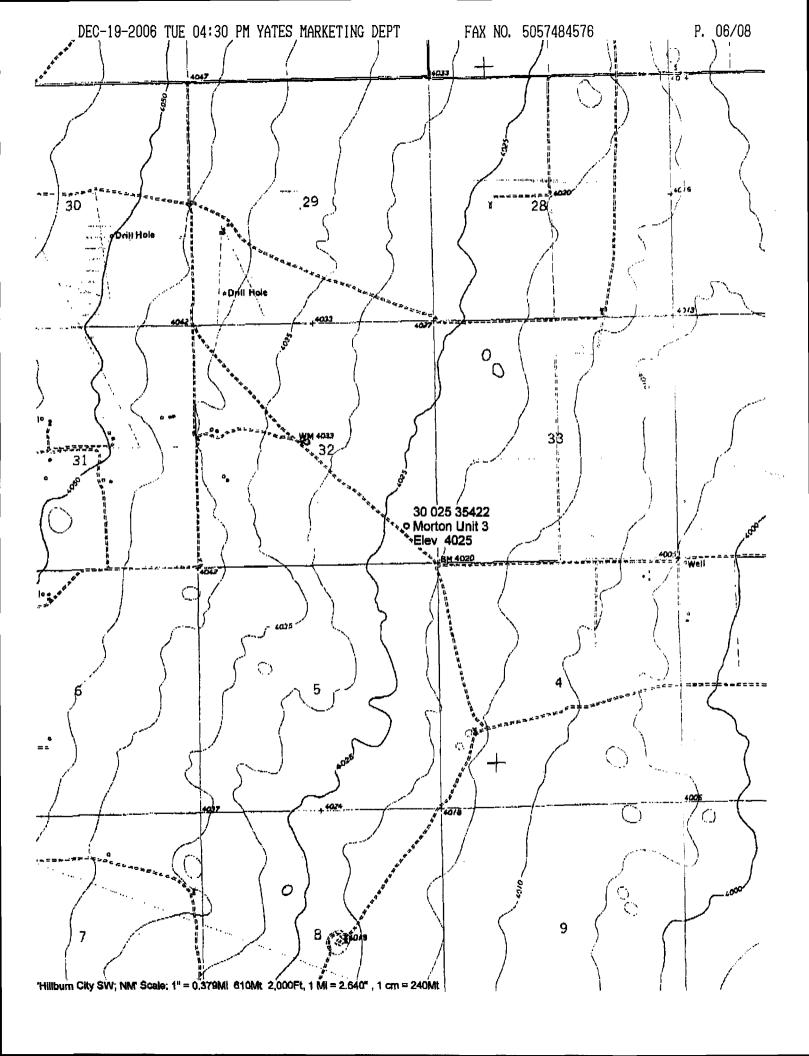
The visual contaminates of the impacted area were immediately excavated and removed to a NMOCD approved commercial disposal facility. Soil samples will be obtained and sent to a third party laboratory to be analyzed for TPH and BTEX. A 48 hour advance notice will be given OCD to allow opportunity to witness the sample collection. If concentrations exceed Recommended Remedial Action Levels (RRALs), further delineation and evaluation will be required. If, however, concentrations are within the RRALs, Yates Petroleum Corporation will request closure approval from OCD per section IX of the Guidelines.

Thank you for your consideration to this work plan. And should you have questions or need additional information, please contact me at 505-748-4162 or sherryb@ypcnm.com.

Respectfully,

Sherry Bonham

Environmental Regulatory Agent



New Mexico Office of the State Engineer

POD Reports and Downloads Township: 14S Range: 35E Sections: Search Radius: NAD27 X: Y: Zone: Number: Suffix County: Basin: O Non-Domestic O Domestic Owner Name: (First) (Last) (© A]] POD / Surface Data Report Avg Depth to Water Report Water Column Report iWATERS Menu Clear Form Help

AVERAGE DEPTH OF WATER REPORT 12/08/2006

								(Depth	Water in	Feet)	
Bsn	Tws	Rng	Sec	Zone	x	Y	Wells	Min	Max	Avg	
L	145	35E	09				1	85	85	85	
L	145	35E	12				2	48	48	48	
L	145	35E	1.3				1	60	60	60	
ľ	148	35E	14				1.	65	65	65	
L	145	35E	17				1	95	95	95	
${f L}$	148	35E	19				1	55	55	55	
L	145.	35E	21				4	33	38	36	
L	148	35E	22				2	В0	80	80	
L,	145	35E	24				3	42	65	50	
L	145	35E	25				7	45	60	54	
L	1.48	35E	26				2	65	90	78	
L	145	35E	27				1	60	60	60	
L	145	35E	28				1	50	50	50	
L	145	35∉	30				1	41	41	41	
L	145	35E,	31				2	45	65	5 5	,i
L	148	35E	ુ32				-1	55	55	55	(3)
L	145	35E	33				1	50	50	50	
L	148	35E	34				2	50	50	50	
L	14S	35E	35				4	51	80	68	
L	145	35E	36				2	36	36	36	

Record Count: 40