

DATE IN 1/16/07	SUBSEUSE 7	ENGINEER W. Jones	LOGGED IN 1/16/07	TYPE DHC	APP NO. PTD50701649340
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Philana Thompson Print or Type Name	 Signature	Regulatory Technician Title	1/12/07 Date
		thomppp@conocophillips.com e-mail Address	

2007 JUN 16 AM 11 46

2007 JUN 16 AM 11 46

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Yes No

Burlington Resources Oil & Gas Company LP P.O.Box 4289 Farmington, NM 87499
Operator Address

JOHNSTON A COM B 6 Unit E, Sec. 036, 026N, 006W RIO ARRIBA
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 7203 API No. 30039062550000 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	WC ^{D3} 2626W FRUITLAND SAND ⁹⁰²		BASIN FRUITLAND COAL ⁹⁰²
Pool Code	97577 96939		71629 ✓
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2650-2700' Estimated		2700-2800' Estimated
Method of Production (Flowing or Artificial Lift)	NEW ZONE		NEW ZONE
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A - 150% Rule		N/A - 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000
Producing, Shut-In or New Zone	NEW ZONE		NEW ZONE
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: see attachment	Date: Rates:	Date: N/A Rates: see attachment
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas % %	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

- Attachments:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - Production curve for each zone for at least one year. (If not available, attach explanation.)
 - For zones with no production history, estimated production rates and supporting data.
 - Data to support allocation method or formula.
 - Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
 - Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Julian Carrillo TITLE Engineer DATE 1-12-07

TYPE OR PRINT NAME Julian Carrillo, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Julian.B.Carrillo@conocophillips.com

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 41019

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7203	5. Property Name JOHNSTON A COM B	6. Well No. 006
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6618

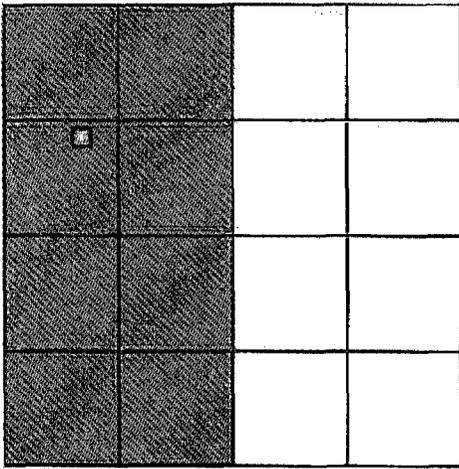
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	36	26N	06W		1500	N	890	W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Andrew Thompson</i> Title: <i>Regulatory Tech</i> Date: <i>1/16/07</i></p> <hr/> <p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: David O. Vilven Date of Survey: 1/24/1958 Certificate Number: 0000</p>
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Philana Thompson
Regulatory Technician
ConocoPhillips Company
3401 E 30th
Farmington, NM 87402
phone 505-326-9530

January 12, 2007

State of New Mexico
Commissioner of Public Lands
310 Old Santa Fe Trail
Santa Fe, NM 87504-1148

Re: DHC Application
Johnston A Com B 6
UL E, S36, T26N, R6W
Wildcat Fruitland Sand & Basin Fruitland Coal
Rio Arriba County, NM

To whom it may concern:

Enclosed you will find a C107A DHC application. A DHC request was submitted to the OCD office in Aztec, and was denied due to the well being in a non pre-approved pool combo. Notification of our intent to DHC was sent to all interest owners via certified mail on December 6, 2006. No objections were received. Please let me know if you have any questions or concerns.

Sincerely,

Philana Thompson
Regulatory Technician
San Juan Business Unit
505-326-9530

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 41019

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-06255	2. Pool Code 97677	3. Pool Name WC Undes 26N6W36; Fruitland Sand
4. Property Code 7203	5. Property Name JOHNSTON A COM B	6. Well No. 006
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6618

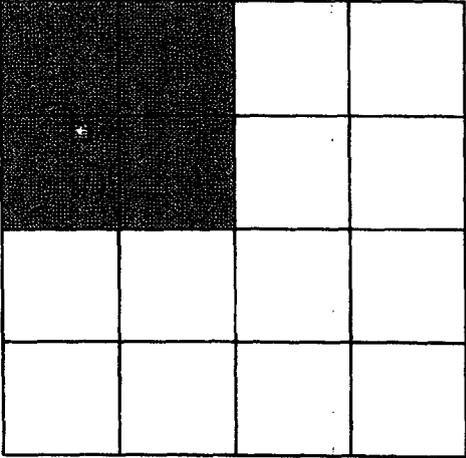
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	36	26N	06W		1500	N	890	W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

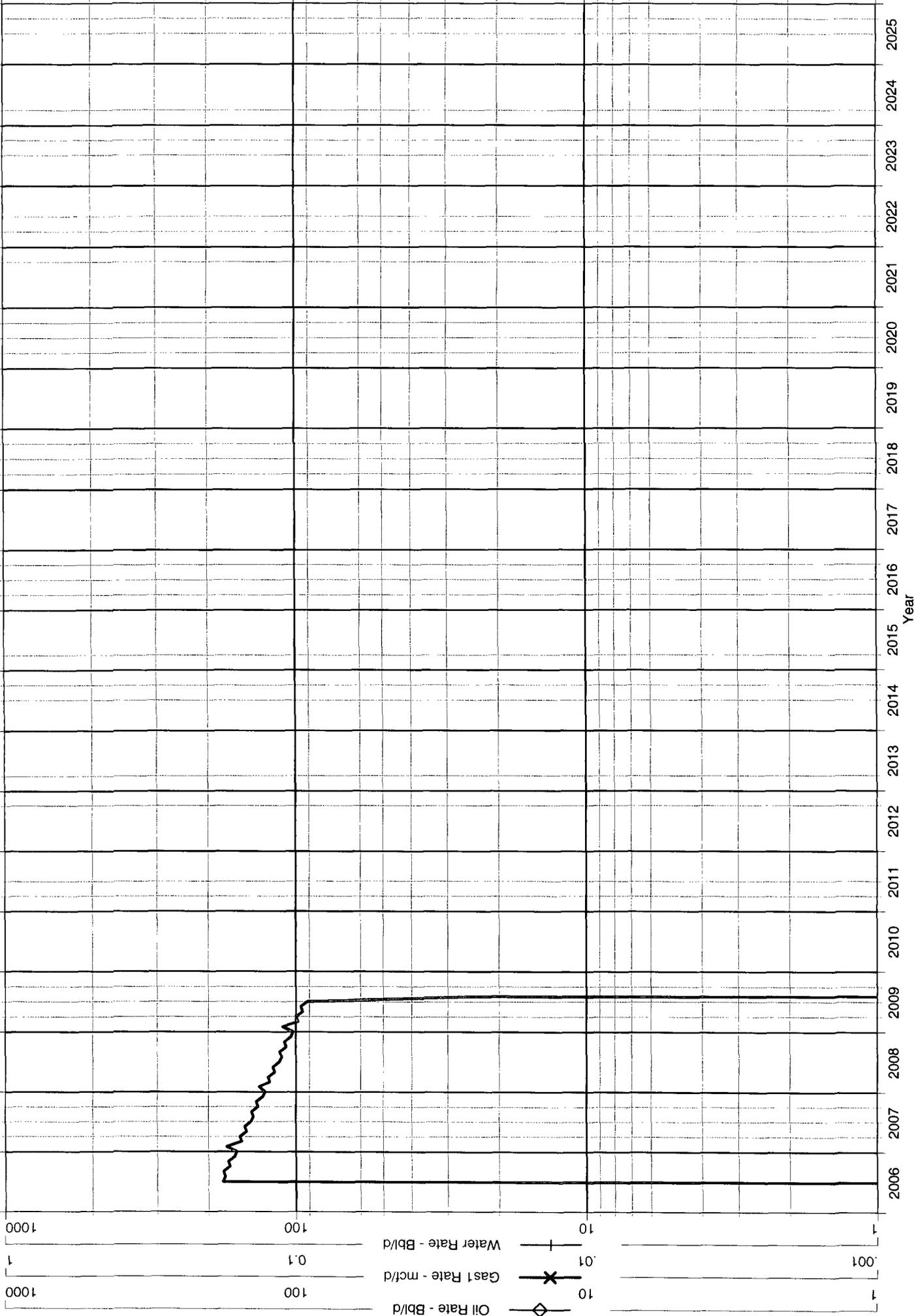
	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Paulina Trevino</i> Title: <i>Regulatory Tech</i> Date: <i>11/8/06</i></p>
	<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: David O. Vilven Date of Survey: 1/24/1958 Certificate Number: 0000</p>

JOHNSTON A COM B 6 (FS) Data: Jan.2007-Jan.2007

Production Cums
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

No
Active
Forecast

Operator:
Field:
Zone:
Type: Other
Group: None

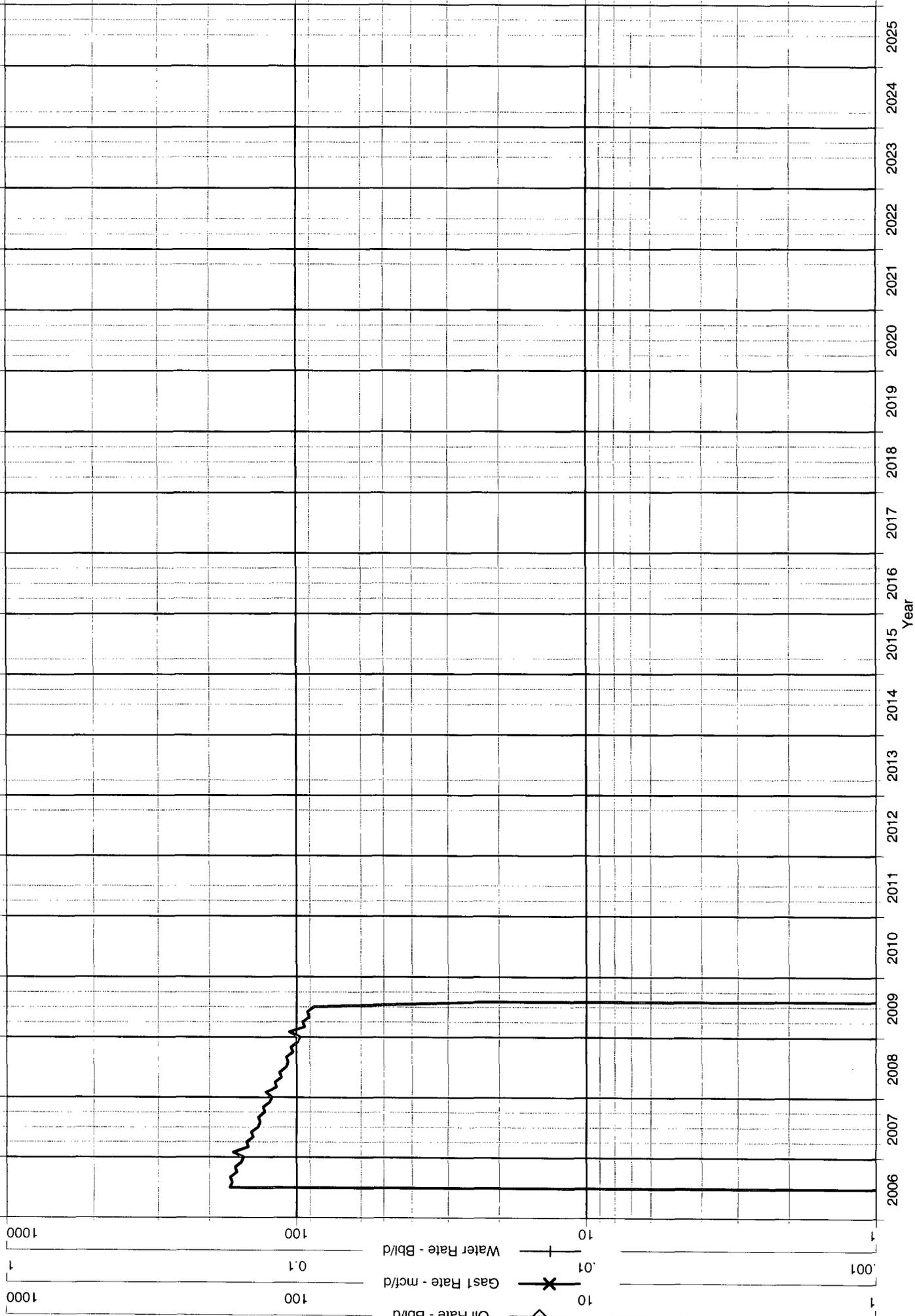


JOHNSTON A COM B 6 (FTC) Data: Jan.2007-Jan.2007

Production Cums
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

No
Active
Forecast

Operator:
Field:
Zone:
Type:
Group: Other
None



Oil Rate - Bb/d 10 1000
Gas Rate - mcf/d 0.1 1
Water Rate - Bb/d 10 1000

Johnston A Com B 6

Unit E – Sec 36 – T26N – R06W

The Johnston A Com B 6 is a new drill Fruitland Coal well which is proposed to be commingled with the Fruitland Sand. A cased hole gamma ray log will be run prior to the completion to identify the Fruitland Sand, and Fruitland Coal zones.

Fruitland Sand and Fruitland Coal Allocation

If the Fruitland Sand and Fruitland Coal intervals can be isolated, a separator test will be performed and the allocation for each zone will be assigned with the rates determined during the separator test using the subtraction method. In the event the Fruitland Sand and Fruitland Coal can not be isolated and tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Fruitland Sand and the Fruitland Coal.

All documentation will be submitted to the Aztec NMOCD office.

**Burlington Resources Oil & Gas Co.
Asset Ownership Report**

Completion #: 5011202

AOS001

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Date: 1/12/2007
Time: 7:44 am

Asset #: 5011200	Asset Name: JOHNSTON A COM B
Completion #: 5011202	Completion Name: JOHNSTON A COM B 6
Stage: APPROVED	Stage Date: 6/9/2006
Record Type: PROPOSED	Operator Name: BURLINGTON RESOURCES O&G CO LP
Well Type: GAS WELL	Operator Number: 99902104
Formation: FRUITLAND COAL	Division: SAN JUAN DIVISION
Field: BASIN (FRUITLAND COAL)	Area: SAN JUAN AREA
Status:	Basin: SAN JUAN BASIN
Spud Date:	Team: SAN JUAN BASIN - TEAM
Status Date:	Prospect: SAN JUAN BASIN (MOI)(42)
Prod Reason:	Property #: 012616809
Prod Method:	Reg Base File NM 4201
Compltn Date:	Corp Base File 22063000
Landman: FRANK SCHILLING	DO Analyst:
API Number: 30039062550000	Group Num: 004201
Pro Code: GAS WELL	Group Type: COMMUNITIZED-NO FEDERAL
PI Entity:	Trunk : GLARGO
AFE:	Plant : EPFS - CHACO
	Pipeline : EPNG

Well Completion Remarks

Legal Description

Surface Location: State: NEW MEXICO County: RIO ARRIBA
Section: 036 **Town:** 026N **Range:** 006W **Block:** **Unit:** E SW/4 NW/4 **Footage:** 1500 FNL 890 FWL **Latitude/Longitude:** 36.44630/-107.42448

Bottom Hole Location:

Section: 036 **Town:** 026N **Range:** 006W **Block:** **Unit:** E SW/4 NW/4 **Footage:** 1500 FNL 890 FWL **Latitude/Longitude:** 36.4463/-107.42448

Depth Remarks:

Dedicated Subdivision

Subdivision: W2 **Dedicated Acres:** 320.000000
State: NEW MEXICO **County:** RIO ARRIBA **Town:** 026N **Range:** 006W **Section:** 036 **Block:** **Survey/Area:** **Abstract:** **Acreage:** 320.000

Call Description: W

Exception Description:

Legal Description Remarks:

Company Ownership Breakdown:

Owner Name:	Product:	Gross Interest:	Net Interest:	Interest Type:	Payout:	Trust Code:	Current Flag:	Block Post Flag:
BURLINGTON RESOURCES O&G CO LP	ALL	100.000000	70.312500	WI	BPO		Y	Y
BURLINGTON RESOURCES O&G CO LP	ALL	100.000000	70.725000	WI	APOI		N	Y

**Burlington Resources Oil & Gas Co.
Asset Ownership Report**

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Total Company Revenue Interest:

	Total Net:	Total Gross:	Total Net w/o Trust:	Total Gross w/o Trust:
Gas:	70.312500	100.000000	70.312500	100.000000
Oil:	70.312500	100.000000	70.312500	100.000000

Company Ownership Remarks:

05/10/2005 OWNERSHIP
WI AS TO OGL NM 4201 CONFIRMED IN T/O DATED 01/05/87, WI
IN OGL NM 4822 CONFIRMED IN T/O DATED 04/11/58.

DO/Unit Link:

Payout:	Product:	DO Number:	Unit PA Number:	Expansion #:	Current Flag:
APO1	ALL				N
BPO	ALL				Y

DO/Unit Link Remarks:

Description of Dedicated Leases:

Type:	Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Gross Acres in Well:	Net Acres in Well:	Expiration Date:	Status:
STA	22063000	NM 4201 000	NEW MEXICO, ST OF E-291-49	LSE	240.00	240.00	05/02/1955	
		Remark:	SW/4, W/2 NW/4 (SUBJECT TO BEAMON/LUNDELL-GLA 77 & 350)					
STA	22092900	NM 4822 300	NEW MEXICO, ST OF E-291-5	LSE	80.00	80.00	05/02/1955	
		Remark:	E/2 NW/4 (BR OWNS SURF. DOWN TO BASE OF CHACRA)					

Related Agreements:

Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Expiration Date:	Status:
000077GA	000077GA	EPNG "SP ORRI"	GLA		
000350GA	000350GA	R.E. BEAMON AMENDMENT 8/1/87	GLA		
61114300	61114300	EL PASO NATURAL GAS CO	OPERATING AGREEMENT	11/05/99	
		Remark:	01/27/05: SUBJECT JOA DOES NOT REFLECT A DEPTH		
		Remark:	RESTRICTION IN THE W2NW & SW COVERED ACREAGE, THIS WILL		
		Remark:	BE THE FIRST FC WELL DRILLED PURSUANT TO THIS		
		Remark:	AGREEMENT/FLS.		

Agreement Remarks:

Controlling Contract Information:

Contract Number: 61114300	Preferential Right to Purchase: N
JOA Effective Date: 11/1/1985	Expenditure Limit: 25,000.00 DOLLARS
Non-Consent Penalty: Y 100/300/300	
Casing Point Election: N	
Gas Balancing Agreement: Y	
Insurance: Y	

**Burlington Resources Oil & Gas Co.
Asset Ownership Report**

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Date: 1/12/2007
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Controlling COPAS Information:

COPAS Effective Date: 11-01-1985 COPAS Model Form: COPAS 1974
Annual Adjustment: Y
Original Overhead: A. Drilling: 4,000.00 DOLLARS B: Producing: 300.00 DOLLARS
Current Overhead: A. Drilling: 7,820.31 DOLLARS B: Producing: 586.52 DOLLARS

District Expense:
Employee Benefit Rate: 32.0
Employee Benefit Rate to be Adjusted: Y

Controlling Contract Remarks:

Payout Information :

Ownership Event : APO1

LOE Penalty	300	Tangible Penalty	300	Activity ID	GLA
Intangible Penalty	100	Subseq Cap Penalty	100	Dollar Limit	
Non Consent Date	1/5/2006	MCFE Limit		Surf Equip Penalty	100

Paid Out Dates:	Accounting	Production
	Carrying	Carried

BA Num		BA Num		Grs Int	Net Int
07854802	BEAMON JAMES ROBERT	99902114	BURLINGTON RESOURCES O&G C	0.03281300%	0.02707000%
10977302	BURNS SHARON B	99902114	BURLINGTON RESOURCES O&G C	0.03281300%	0.02707000%
09933102	PORTER SUSAN BEAMON	99902114	BURLINGTON RESOURCES O&G C	0.03281300%	0.02707000%
06798802	TILLEY CAROLYN BEAMO	99902114	BURLINGTON RESOURCES O&G C	0.03281300%	0.02707000%
06705902	GILMER CLAUDIA MARCIA LUNDELL	99902114	BURLINGTON RESOURCES O&G C	0.08333400%	0.06875100%
07557201	LUNDELL ROBERT WALTER	99902114	BURLINGTON RESOURCES O&G C	0.08333400%	0.06875100%
01682507	BEAMON ROBERT	99902114	BURLINGTON RESOURCES O&G C	0.08593800%	0.07089900%
06705803	BEAMON CATHRYN	99902114	BURLINGTON RESOURCES O&G C	0.32812500%	0.02707000%
06718801	LINDSEY LINDA JEANNE LUNDELL	99902114	BURLINGTON RESOURCES O&G C	0.83334000%	0.06875100%

Payout Remarks:

06/09/2006
PURSUANT TO AMENDED GLA 77, BEAMON ET AL CARRIES
PROPORTIONATELY BR'S 4% SHARE OF NET PROCEEDS
ASSOCIATED WITH THE LEASEHOLD SUBJECT TO GLA.

Unit Information:

Unit Remarks

Outside Cost Bearing Interest Owners:

Owner Name:	Owner Number:	Interest:	Payout:	Current Flag:	Eff Date:	Block Post Flag:
BEAMON CATHRYN	067058 03	0.820312	BPO	Y	04/19/2004	N
BEAMON JAMES ROBERT	078548 02	0.820312	BPO	Y	04/19/2004	N
BEAMON ROBERT	016825 07	2.148438	BPO	Y	04/19/2004	N
BURLINGTON RESOURCES O&G CO	999021 01	87.500000	BPO	Y	12/15/1998	N
BURNS SHARON B	109773 02	0.820312	BPO	Y	04/19/2004	N

**Burlington Resources Oil & Gas Co.
Asset Ownership Report**

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GILMER CLAUDIA MARCIA LUNDEL	067059	02	2.083334	BPO	Y	04/19/2004	N
LINDSEY LINDA JEANNE LUNDELL	067188	02	2.083334	BPO	Y	04/19/2004	N
LUNDELL ROBERT WALTER	075572	02	2.083334	BPO	Y	04/19/2004	N
PORTER SUSAN BEAMON	099331	02	0.820312	BPO	Y	04/19/2004	N
TILLEY CAROLYN BEAMO	067988	02	0.820312	BPO	Y	04/19/2004	N
Total Interest :			100.000000				
BEAMON CATHRYN	067058	03	0.787500	APO1	N	03/23/2001	Y
BEAMON JAMES ROBERT	078548	02	0.787500	APO1	N	03/20/2001	Y
BEAMON ROBERT	016825	07	2.062500	APO1	N	03/20/2001	Y
BURLINGTON RESOURCES O&G CO	999021	01	87.500000	APO1	N	03/20/2001	Y
BURLINGTON RESOURCES O&G CO	999021	14	0.500000	APO1	N	04/19/2004	Y
BURNS SHARON B	109773	02	0.787500	APO1	N	03/20/2001	Y
GILMER CLAUDIA MARCIA LUNDEL	067059	02	2.000000	APO1	N	03/20/2001	Y
LINDSEY LINDA JEANNE LUNDELL	067188	02	2.000000	APO1	N	03/20/2001	Y
LUNDELL ROBERT WALTER	075572	02	2.000000	APO1	N	03/20/2001	Y
PORTER SUSAN BEAMON	099331	02	0.787500	APO1	N	03/20/2001	Y
TILLEY CAROLYN BEAMO	067988	02	0.787500	APO1	N	03/20/2001	Y
Total Interest :			100.000000				

Outside Cost Bearing Interest Owners Remarks:

Surface Owner/ Use Remarks:

4/18/2006

BUREAU OF LAND MANAGEMENT, NORMAN W. FAVER GRAZING
PERMITTEE #5117 -PGM.

Special Remarks:

3/26/2004: BR (EPPC'S) 12.50% WORKING INTEREST SUBJECT TO GLA 77 & 350 WITH THE BEAMON/LUNDELL GROUP. AO IS SET UP TO OFFER THE BEAMON/LUNDELL GROUP THE OPPURTUNITY TO PARTICIPATE IN THIS WELL (AIN# 5011201-PC) IN THE RECOMPLETON OF THE FRUITLAND COAL FORMATION. THE BEAMON/LUNDELL GROUP WILL HAVE THE OPTION TO PARTICIPATE AND PAY THEIR SHARE OF THE DRILLING / COMPLETION COSTS AS TO THE 12.50% WORKING INTEREST. IF THEY ELECT TO PARTICIPATE A PAYOUT ACCOUNT NEEDS TO BE ESTABLISHED TO TRACT WHEN 300% NON-CONSENT PAYS OUT. BROG IS ENTITLED AFTER PAYOUT TO 4% OF THE BEAMON'S (16.6667 WI) INTEREST OR .5 GWI/ .4125 NWI. THE BEAMON/LUNDELL GROUP ARE SUBJECT TO OUR DEFAULT JOA. A COM AGREEMENT (STATE) FOR THE FRUITLAND COAL FORMATION IS NEEDED. 02/04/05: NEW CA PREPARED FOR THE FC AND BEING SENT TO STATE AND BP, AS LESSEE OF RECORD ON ONE TRACT, FOR APPROVAL/FLS. 9/29/05, RELEASED TO PDT FOR FURTHER HANDLING.LML. 05/31/06: WELL RE-RELEASED SUBJECT TO THE BEAMON GROUP ELECTING TO PARTICIPATE IN THE WELL. PAYOUT SCREEN SETUP TO REFLECT THE 4% OF THE BEAMON INTEREST (4% OF

Date: 1/12/2007
Time: 7:44 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

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AOS001

Page: 5

12.50 WI) WHICH REVERTS TO HBR UPON THE WELL PAYOUT/FLS
6/9/06: 100% WIO APPROVAL OBTAINED RELEASED FROM PDT
LAND AS A 2006 FRUITLAND COAL RECOMPLETION TO COMMINGLE
WITH EXISTING FRUITLAND SAND -PGM.
05/31/06: WELL RE-RELEASED SUBJECT TO THE BEAMON GROUP
ELECTING TO PARTICIPATE IN THE WELL. PAYOUT SCREEN
SETUP TO REFLECT THE 4% OF THE BEAMON INTEREST (4% OF
12.50 WI) WHICH REVERTS TO HBR UPON THE WELL PAYOUT/FLS

Cross Reference Information:

**Burlington Resources Oil & Gas Co.
Asset Ownership Report**

Completion #: 5011203

AOS001

Page: 6

Date: 1/12/2007
Time: 7:44 am

Asset #: 5011200	Asset Name: JOHNSTON A COM B
Completion #: 5011203	Completion Name: JOHNSTON A COM B 6
Stage: APPROVED	Stage Date: 6/9/2006
Record Type: PROPOSED	Operator Name: BURLINGTON RESOURCES O&G CO LP
Well Type: GAS WELL	Operator Number: 99902104
Formation: FRUITLAND SAND	Division: SAN JUAN DIVISION
Field: UNDES FRUITLAND SAND	Area: SAN JUAN AREA
Status:	Basin: SAN JUAN BASIN
Spud Date:	Team: SAN JUAN BASIN - TEAM
Status Date:	Prospect: SAN JUAN BASIN (MOI)(42)
Prod Reason:	Property #: 012616810
Prod Method:	Reg Base File: NM 4201
Compltn Date:	Corp Base File: 22063000
Landman: FRANK SCHILLING	DO Analyst:
API Number: 30039062550000	Group Num: 004201
Pro Code: GAS WELL	Group Type: COMMUNITIZED-NO FEDERAL
PI Entity:	Trunk : GLARGO
AFE:	Plant : EPFS - CHACO
	Pipeline : EPNG

Well Completion Remarks

Legal Description

Surface Location: State: NEW MEXICO County: RIO ARRIBA
Section: 036 **Town:** 026N **Range:** 006W **Block:** **Unit:** E SW/4 NW/4 **Footage:** 1500 FNL 890 FWL **Latitude/Longitude:** 36.44630/-107.42448

Bottom Hole Location:

Section: 036 **Town:** 026N **Range:** 006W **Block:** **Unit:** E SW/4 NW/4 **Footage:** 1500 FNL 890 FWL **Latitude/Longitude:** 36.4463/-107.42448

Depth Remarks:

Dedicated Subdivision

Subdivision: NW4 **Dedicated Acres:** 160.000000
State: NEW MEXICO **County:** RIO ARRIBA **Town:** 026N **Range:** 006W **Section:** 036 **Block:** **Survey/Area:** **Abstract:** **Acreage:** 160.000
Call Description: NW

Legal Description Remarks:

Company Ownership Breakdown:

Owner Name:	Product:	Gross Interest:	Net Interest:	Interest Type:	Payout:	Trust Code:	Current Flag:	Block Post Flag:
BURLINGTON RESOURCES O&G CO LP	ALL	100.000000	71.875000	WI	BPO		Y	Y
BURLINGTON RESOURCES O&G CO LP	ALL	100.000000	72.150000	WI	APO1		N	Y

Date: 1/12/2007
Time: 7:44 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

Completion #: 5011203

AOS001

Page: 7

Total Company Revenue Interest:

	Total Net:	Total Gross:	Total Net w/o Trust:	Total Gross w/o Trust:
Gas:	71.875000	100.000000	71.875000	100.000000
Oil:	71.875000	100.000000	71.875000	100.000000

Company Ownership Remarks:

11/10/2005 OWNERSHIP

WI AS TO OGL NM 4201 CONFIRMED IN T/O DATED 01/05/87, WI
IN OGL NM 4822 CONFIRMED IN T/O DATED 04/11/58.

DO/Unit Link:

Payout:	Product:	DO Number:	Unit PA Number:	Expansion #:	Current Flag:
APO1	ALL				N
BPO	ALL				Y

DO/Unit Link Remarks:

Description of Dedicated Leases:

Type:	Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Gross Acres in Well:	Net Acres in Well:	Expiration Date:	Status:
STA	22063000	NM 4201 000	NEW MEXICO, ST OF E-291-49	LSE	80.00	80.00	05/02/1955	
		Remark:	W/2 NW/4 (SUBJECT TO BEAMON/LUNDELL-GLA 77 & 350)					
STA	22092900	NM 4822 300	NEW MEXICO, ST OF E-291-5	LSE	80.00	80.00	05/02/1955	
		Remark:	E/2 NW/4 (BR OWNS SURF. DOWN TO BASE OF CHACRA)					
	0010077GA		EL PASO NATURAL GAS CO		0.00	0.00		

Related Agreements:

Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Expiration Date:	Status:
000077GA	000077GA	EPNG "SP ORRI"	GLA		
000350GA	000350GA	R.E. BEAMON AMENDMENT 8/1/87	GLA		
61114300	61114300	EL PASO NATURAL GAS CO	OPERATING AGREEMENT	11/05/99	
		Remark:	SUBJECT JOA DOES NOT REFLECT A DEPTH RESTRICTION IN THE		
		Remark:	W2NW COVERED ACREAGE, THIS WILL BE THE FIRST FTS WELL		
		Remark:	DRILLED PURSUANT TO THIS AGREEMENT.		

Agreement Remarks:

Controlling Contract Information:

Contract Number:	61114300	Preferential Right to Purchase:	N
JOA Effective Date:	11/1/1985	Expenditure Limit:	25,000.00 DOLLARS
Non-Consent Penalty:	Y 100/300/300		
Casing Point Election:	N		
Gas Balancing Agreement:	Y		
Insurance:	Y		

Date: 1/12/2007
Time: 7:44 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

Completion #: 5011203
AOS001
Page: 9

GILMER CLAUDIA MARCIA LUNDEL	067059	02	1.388889	BPO	Y	04/19/2004	N
LINDSEY LINDA JEANNE LUNDELL	067188	02	1.388889	BPO	Y	04/19/2004	N
LUNDELL ROBERT WALTER	075572	02	1.388889	BPO	Y	04/19/2004	N
PORTER SUSAN BEAMON	099331	02	0.546875	BPO	Y	04/19/2004	N
TILLEY CAROLYN BEAMO	067988	02	0.546875	BPO	Y	04/19/2004	N
Total Interest :			100.000000				
BEAMON CATHRYN	067058	03	0.525000	APO1	N	03/23/2001	Y
BEAMON JAMES ROBERT	078548	02	0.525000	APO1	N	03/20/2001	Y
BEAMON ROBERT	016825	07	1.375000	APO1	N	03/20/2001	Y
BURLINGTON RESOURCES O&G CO	999021	01	91.666667	APO1	N	03/20/2001	Y
BURLINGTON RESOURCES O&G CO	999021	14	0.333333	APO1	N	04/19/2004	Y
BURNS SHARON B	109773	02	0.525000	APO1	N	03/20/2001	Y
GILMER CLAUDIA MARCIA LUNDEL	067059	02	1.333333	APO1	N	03/20/2001	Y
LINDSEY LINDA JEANNE LUNDELL	067188	02	1.333333	APO1	N	03/20/2001	Y
LUNDELL ROBERT WALTER	075572	02	1.333334	APO1	N	03/20/2001	Y
PORTER SUSAN BEAMON	099331	02	0.525000	APO1	N	03/20/2001	Y
TILLEY CAROLYN BEAMO	067988	02	0.525000	APO1	N	03/20/2001	Y
Total Interest :			100.000000				

Outside Cost Bearing Interest Owners Remarks:

Surface Owner/ Use Remarks:

4/18/2006

BUREAU OF LAND MANAGEMENT, NORMAN W. FAVER GRAZING
PERMITTEE #5117 -PGM.

Special Remarks:

3/26/2004: 16.6667 LEASE OR 8.33335 UNIT WI OF BR WORKING
INTEREST SUBJECT TO GLA 77 & 350 WITH THE BEAMON/LUNDELL
GROUP. AO IS SET UP TO OFFER THE BEAMON/LUNDELL GROUP
THE OPPURTUNITY TO PARTICIPATE IN THIS WELL (AIN#
5011201-PC) IN THE RECOMPLETON OF THE FRUITLAND SAND
FORMATION. THE BEAMON/LUNDELL GROUP WILL HAVE THE
OPTION TO PARTICIPATE AND PAY THEIR SHARE OF THE
DRILLING / COMPLETION COSTS AS TO THE 8.33335% UNIT
WORKING INTEREST. BROG IS ENTITLED AFTER PAYOUT TO 4%
OF THE BEAMON'S INTEREST OR .5 GWI/ .4125 NWI. THE
BEAMON/LUNDELL GROUP ARE SUBJECT TO OUR DEFAULT JOA. A
COM AGREEMENT (STATE) FOR THE FRUITLAND SAND FORMATION
IS NEEDED.

11/10/05: NEW CA PREPARED FOR THE FS AND BEING SENT TO
STATE AND BP, AS LESSEE OF RECORD ON ONE TRACT, FOR
APPROVAL. 11/17/05, RELEASED TO PDT FOR FURTHER
HANDLING.FLS1. 05/31/06: WELL RE-RELEASED SUBJECT TO THE
BEAMON GROUP ELECTING TO PARTICIPATE IN THE WELL.
PAYOUT SCREEN SETUP TO REFLECT THE 4% OF THE BEAMON
INTEREST (4% OF 8.33333 WI) WHICH REVERTS TO HBR UPON

Date: 1/12/2007
Time: 7:44 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

Completion #: 5011203

AOS001

Page: 10

THE WELL PAYOUT/FLS 6/9/06: 100% WIO APPROVAL OBTAINED
RELEASED FROM PDT LAND AS A 2006 FRUITLAND COAL
RECOMPLETION TO COMMINGLE WITH EXISTING FRUITLAND SAND
-PGM.

05/31/06: WELL RE-RELEASED SUBJECT TO THE BEAMON GROUP
ELECTING TO PARTICIPATE IN THE WELL. PAYOUT SCREEN
SETUP TO REFLECT THE 4% OF THE BEAMON INTEREST (4% OF
8.33333 WI) WHICH REVERTS TO HBR UPON THE WELL PAYOUT/FLS

Cross Reference Information:

Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-06255
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-49-NM
7. Lease Name or Unit Agreement Name Johnston A Com B
8. Well Number 6
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
3401 E. 30th Street, Farmington, NM 87402

4. Well Location
 Unit Letter E : 1500 feet from the North line and 890 feet from the West line
 Section 36 Township 26N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6618' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/> Re-complete FC / FS- DHC		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to commingle the subject well in the Basin Fruitland Coal (Pool Code 71629) and the Fruitland Sand (Pool Code WC). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the work is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

This notice is being provided to you by certified mail as an interest owner per Order Number 11363. Please notify Burlington Resources and the Oil Conservation Division within twenty (20) days if you have objections.

Approved DEC 15 2006
Patrick H. Lopez
 COMMISSIONER OF PUBLIC LANDS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Philana Thompson TITLE Regulatory Tech DATE 12/6/06
 Type or print name Philana Thompson E-mail address: thomppp@ConocoPhillips.com Telephone No. 505-326-9530
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-06255	RCVD DEC 7 2006 OIL CONS. DIV.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	DIST. 3
6. State Oil & Gas Lease No. E-291-49-NM	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
3401 E. 30th Street, Farmington, NM 87402

4. Well Location
 Unit Letter E : 1500 feet from the North line and 890 feet from the West line
 Section 36 Township 26N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6618' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mill Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/> Re-complete FC / FS- DHC		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources plans to re-complete the Fruitland Coal/ Fruitland Sand formations according to the attached procedure and wellbore diagram. The subject well was previously a Blanco PC South which was plugged back on 8/25/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Philana Thompson TITLE Regulatory Tech DATE 12/6/06

Type or print name Philana Thompson E-mail address: thomppp@ConocoPhillips.com Telephone No. 505-326-9530
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC 07 2006

Conditions of Approval (if any):

86

Johnston A Com B #6 Sundry Procedure

Unit E, Section 36, T26N, R06W

1. MIRU completion rig.
2. Using frac string and packer, pressure test CIBP (set @ 2850') and casing to 3500 psi for 15 minutes.
3. Perforate Fruitland Coal/Fruitland Sand formations and fracture stimulate. Flow back well. TOOH with frac string and packer.
4. Clean up to CIBP.
5. Land tubing as a Fruitland Coal/Fruitland Sand commingled producer. Allocation to be done using volumetric calculations.
6. RDMO rig. Return well to production.

Johnston A Com B #6

1500' FNL, 890' FWL

Unit E, Section 36, T26N, R06W

Rio Arriba, NM

LAT: 36 deg 26.78' min

LONG: 107 deg 25.47' min

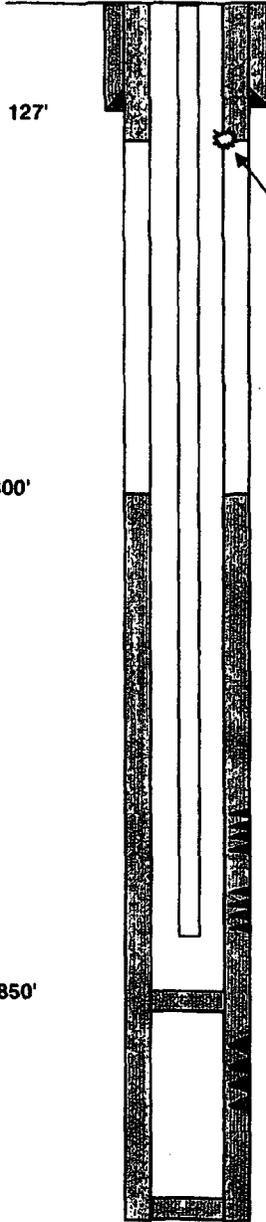
6,618'

KB= 6,628'

Current Wellbore Diagram

Surface Casing:

9-5/8" 25.4#
Set @ 127'
TOC @ circ to surf



Ojo Alamo 2,220'
Kirtland 2,440'
Fruitland 2,698'
Pictured Cliffs 2,864'

Csg leak from 162'-193'
Sqz hole @ 163', sqz w/125 sx CL-B CaCl

Production Casing:

5-1/2" 15.5#
Set: 2,957'
TOC: 1800' (TS)

Proposed Stimulation:

Fruitland Coal/Sand
2650'-2700'
80000# sand, 110383gals water

2700'-2800'
40000# sand, 57480gals water

Existing Stimulation:

Original Pictured Cliffs
2866'-2878'
40000# sand, 34800gals water

PBTD= 2,930'

TD= 2,958'

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Tuesday, January 16, 2007 4:22 PM
To: 'julian.b.carrillo@conocophillips.com'; 'philana.p.thompson@conocophillips.com'
Cc: Ezeanyim, Richard, EMNRD
Subject: DHC Application: Johnston A Com B Well No. 6 API No. 30-039-06255

Hello Mr. Carrillo or Ms Thompson:

Please send a C-102 form for the Basin-Fruitland Coal Gas Pool showing the 320 acre spacing appropriate for that pool. If this well is within a 160-acre spacing unit for some reason, let me know why. Your application's C-102 only showed a 160-acre dedication.

Then consult with your landman about ownership in the actual 320-acre spacing unit and send to me a list of all revenue interest owners, and let me know if any of these were NOT noticed in the application. If they were not, please notice them of your intent to DHC.

Regards,

William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe



INTEREST OWNERS

JOHNSTON A COM B 6 FC/FS

ANITA BRIGGS

BP AMERICA PRODUCTION COMPANY

CAROLYN BEAMON TILLEY

CATHRYN BEAMON

CLAUDIA MARCIA LUNDELL GILMER

H LIMITED PTSHP

JAMES ROBERT BEAMON

KAY BETH STAVLEY

LINDA CALVERT

LINDA JEANNE LUNDELL LINDSEY

LOU ANN PATTERSON

LOY SUE SIEGENTHALER

MARGARET BLECHAR ESTATE

MARTHA LOU DIXON

MATIAS A & EMELINE L ZAMORA REV

ROBERT & THELMA SMITH REV TRUST

ROBERT BEAMON

ROBERT WALTER LUNDELL

ROWENA DALE LAABS

SHARON BEAMON BURNS

STATE OF NEW MEXICO

SUSAN BEAMON PORTER

THEODORE J BLECHAR

WILLIAM M SIEGENTHALER JR

BURLINGTON
RESOURCES

San Juan Division
P.O. Box 4289
Farmington, NM 87499-4289

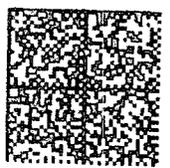
7110 6605 9590 0015 9637



CERTIFIED MAIL

ROBERT & HELMA'S
UNCLAIMED MAIL BOXES
PAGODA SPRINGS, C

011473974990239



UNITED STATES POSTAGE
MILVEY ROWLES
02 1A \$04.640
0004358145 DEC 06 2006
MAILED FROM ZIP CODE 87402

NIXIE 808 1 39 12/28/06

RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD

BC: 87499428989 *2255-01022-07-40



BURLINGTON
RESOURCES

San Juan Division
P.O. Box 4289
Farmington, NM 87499-4289

7110 6605 9590 0015 9514

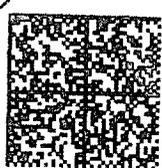


CERTIFIED MAIL

CATHRYN BEAMON
ATTN CAPITAL JIB
10303 GREEN TREE

HOUSTON, TX 77042

7704289749904289

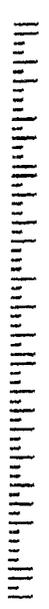


UNITED STATES POSTAGE
MILVEY ROWLES
02 1A \$04.640
0004358145 DEC 06 2006
MAILED FROM ZIP CODE 87402

NIXIE 773 1 10 12/30/06

RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD

BC: 87499428989 *2255-01010-07-40



Normal
12/11/06
16
26
DEC 11 AM
10 12/30/06

POSTMARK OR DATE

RESTRICTED DELIVERY FEE \$0.00
 CERTIFIED FEE \$2.40
 RETURN RECEIPT FEE \$1.85
 TOTAL POSTAGE AND FEES \$4.04

CLAUDIA MARCIA LUNDELL GILMER
 ATTN CAPITAL JIB
 101 OAK MEADOW ST
 GEORGETOWN, TX 78628

11/28/2006 5:05 PM

PS FORM 3800



RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED

POSTMARK OR DATE

POSTAGE \$0.39
 RESTRICTED DELIVERY FEE \$0.00
 CERTIFIED FEE \$2.40
 RETURN RECEIPT FEE \$1.85
 TOTAL POSTAGE AND FEES \$4.04

WILLIAM M SIEGENTHALER JR
 112 WATSON
 ARTESIA, NM 88210

11/28/2006 5:06 PM

PS FORM 3800



RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (SEE OTHER SIDE)

7110 6605 9590 0015 9521

7110 6605 9590 0015 9722

7110 6605 9590 0015 9613

RETURN RECEIPT SERVICE
 SENT TO: JOHNSTON A COMB OFFICE
 Code: Johnston A Com B Off 919

RETURN RECEIPT SERVICE
 SENT TO: JOHNSTON A COMB OFFICE
 Code: Johnston A Com B Off 919

RETURN RECEIPT SERVICE
 SENT TO: JOHNSTON A COMB OFFICE
 Code: Johnston A Com B Off 919

MARTHA LOU DIXON
 311 TAGGARD
 BURNET, TX 78611

11/28/2006 5:05 PM

PS FORM 3800



RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED

RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (SEE OTHER SIDE)



PS FORM 3800

11/28/2006 5:05 PM

MATIAS A & EMLINE L ZAMORA REV
 TRUST U/T/A DTD 2/5/91
 PO BOX 28667
 SANTA FE, NM 87505

Code: Johnston A Com B Off 919

POSTAGE	\$0.39
RESTRICTED DELIVERY FEE	\$0.00
CERTIFIED FEE	\$2.40
RETURN RECEIPT FEE	\$1.85
TOTAL POSTAGE AND FEES	\$4.04

0296 5100 0659 9590 0015

POSTMARK OR DATE

2. Article Number

7110 6605 9590 0015 9644

1. Article Addressed to:

ROBERT BEAMON
2603 AUGUSTA STE 1050
HOUSTON, TX 77057

11/28/2006 5:05 PM

Code: Johnston A Com B 6 FC/FS/PC

PS Form 3811

COMPLETE THIS SECTION ON DELIVERY

A. Signature *M Webb* Agent
B. Received by (Printed Name) *M Webb* Addressee
C. Date of Delivery *11/21/06*

D. Is delivery address different from item 1? Yes
If YES enter delivery address below: No

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

Domestic Return Receipt

2. Article Number

7110 6605 9590 0015 9606

1. Article Addressed to:

MARGARET BLECHAR ESTATE
THEODORE J BLECHAR EXECUTOR
138 LA CANADA WAY
SANTA CRUZ, CA 95060

11/28/2006 5:05 PM

Code: Johnston A Com B 6 FC/FS/PC

PS Form 3811

COMPLETE THIS SECTION ON DELIVERY

A. Signature *M Webb* Agent
B. Received by (Printed Name) *M Webb* Addressee
C. Date of Delivery *12/12/06*

D. Is delivery address different from item 1? Yes
If YES enter delivery address below: No

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature *M Webb* Agent
B. Received by (Printed Name) *M WEBB* Addressee
C. Date of Delivery *11/21/06*

D. Is delivery address different from item 1? Yes
If YES enter delivery address below: No

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number

7110 6605 9590 0015 9545

1. Article Addressed to:

JAMES ROBERT BEAMON
2603 AUGUSTA STE 1050
HOUSTON, TX 77057

11/28/2006 5:05 PM

Code: Johnston A Com B 6 FC/FS/PC

PS Form 3811

Domestic Return Receipt

2. Article Number

7110 6605 9590 0015 9699

COMPLETE THIS SECTION ON DELIVERY

A. Signature Received by (Printed Name) Agent Addresssee

1. Article Addressed to:

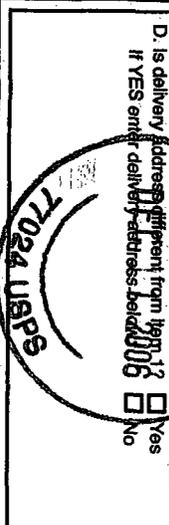
SUSAN BEAMON PORTER
319 KNIPP FOREST
HOUSTON, TX 77024

11/28/2006 5:05 PM

Code: Johnston A Com B 6 FGI/SJPC

PS Form 3811

Domestic Return Receipt



D. Is delivery address different from item 1? Yes
If YES enter delivery address below: No

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number

7110 6605 9590 0015 9705

COMPLETE THIS SECTION ON DELIVERY

A. Signature Received by (Printed Name) Agent Addresssee

1. Article Addressed to:

THEODORE J BLECHAR
138 LA CANADA WAY
SANTA CRUZ, CA 95060

11/28/2006 5:05 PM

Code: Johnston A Com B 6 FGI/SJPC

PS Form 3811

Domestic Return Receipt

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

D. Is delivery address different from item 1? Yes
If YES enter delivery address below: No

B. Received by (Printed Name) Date of Delivery

PS Form 3811

Code: Johnston A Com B 6 FGI/SJPC

11/28/2006 5:05 PM

LAKE ARTHUR, NM 88253
26 E FUNK RD
LINDA CALVERT

1. Article Addressed to:

7110 6605 9590 0015 9569



2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature Received by (Printed Name) Agent Addresssee

B. Received by (Printed Name) Date of Delivery

D. Is delivery address different from item 1? Yes
If YES enter delivery address below: No

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number



7110 6605 9590 0015 9552

1. Article Addressed to:

LOY SUE SIEGENTHALER
300 TULANE PLACE NE
ALBUQUERQUE, NM 87106

11/28/2006 5:05 PM

Code: JOHNSTON A Com B 6 FCF/S/PC

PS Form 3811

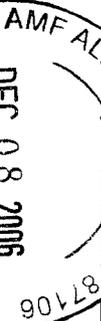
Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Loy Sue Siegenthaler Agent
B. Received by (Printed Name) Addressee
LOY SUE SIEGENTHALER 12-8

D. Is delivery address different from item 1? Yes
If YES enter delivery address below: No



3. Service Type

Certified

4. Restricted Delivery? (Extra Fee)

Yes

2. Article Number



7110 6605 9590 0015 9552

1. Article Addressed to:

KAY BETH STAVLEY
14000 COUNTY RD 478
MAY, TX 76857

11/28/2006 5:05 PM

Code: JOHNSTON A Com B 6 FCF/S/PC

PS Form 3811

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Kay Beth Stavley Agent
B. Received by (Printed Name) Addressee
KAY BETH STAVLEY 12-11-06

D. Is delivery address different from item 1? Yes
If YES enter delivery address below: No

3. Service Type

Certified

4. Restricted Delivery? (Extra Fee)

Yes

PS Form 3811

Domestic Return Receipt

2. Article Number



7110 6605 9590 0015 9538

1. Article Addressed to:

H LIMITED PTSHP
PO BOX 2185
SANTA FE, NM 87504

11/28/2006 5:05 PM

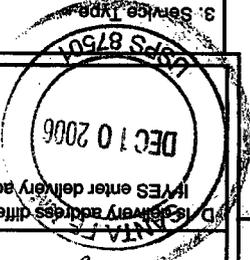
Code: JOHNSTON A Com B 0 FCF/S/PC

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Loy Sue Siegenthaler Agent
B. Received by (Printed Name) Addressee

D. Is delivery address different from item 1? Yes
If YES enter delivery address below: No



3. Service Type

Certified

4. Restricted Delivery? (Extra Fee)

Yes

2. Article Number

7110 6605 9590 0015 9563

1. Article Addressed to:

LOU ANN PATTERSON
1807 BRISCOE
ARTESIA, NM 88210

11/28/2006 5:05 PM

Code: Johnston A Com B of F/S/PC

PS Form 3811

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addresssee

B. Received by (Printed Name) LOU ANN PATTERSON C. Date of Delivery 120906

D. Is delivery address different from item 1? Yes, No. If YES enter delivery address below:

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number

7110 6605 9590 0015 9563

1. Article Addressed to:

ROWENA DALE LAABS
PO BOX 83
TULAROSA, NM 88352

11/28/2006 5:05 PM

Code: Johnston A Com B of F/S/PC

PS Form 3811

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Rowena Dale Laabs* Agent Addresssee

B. Received by (Printed Name) ROWENA DALE LAABS C. Date of Delivery 129

D. Is delivery address different from item 1? Yes, No. If YES enter delivery address below:

DEC 9 2006

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number



7110 6605 9590 0015 9651

1. Article Addressed to:

ROBERT WALTER LUNDELL
2450 FONDREN #304
HOUSTON, TX 77063

11/28/2006 5:05 PM
Code: Johnston A Com B F G F S F C

PS Form 3811

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Robert Walter Lundell* Agent Addressee

B. Received by (Printed Name) **ROBERT WALTER LUNDELL** C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES enter delivery address below:

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

Domestic Return Receipt

2. Article Number



7110 6605 9590 0015 9675

1. Article Addressed to:

SHARON BEAMON BURNS
401 HEADLANDS AVENUE
MILL VALLEY, CA 94941

11/28/2006 5:05 PM
Code: Johnston A Com B F G F S F C

PS Form 3811

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Sharon Beamon Burns* Agent Addressee

B. Received by (Printed Name) **Sharon Beamon Burns** C. Date of Delivery **12-15-06**

D. Is delivery address different from item 1? Yes No
If YES enter delivery address below:

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

PS Form 3811

Domestic Return Receipt

11/28/2006 5:05 PM
Code: Johnston A Com B F G F S F C

LINDA JEANNE LUNDELL LINDSEY
PO BOX 631565
NACOGDOCHES, TX 75963-1565

1. Article Addressed to:

7110 6605 9590 0015 9576



2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Linda Jeanne Lindsey* Agent Addressee

B. Received by (Printed Name) **Linda Jeanne Lindsey** C. Date of Delivery **12-12-06**

D. Is delivery address different from item 1? Yes No
If YES enter delivery address below:

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

PS Form 3811

Code: Johnston A Com B 6 FC/F5/PC

1. Article Addressed to:
CAROLYN BEAMON TILLEY
5225 PRESTON HAVEN
DALLAS, TX 75229
 11/28/2006 5:05 PM

2. Article Number
 7110 6605 9590 0015 9507

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

A. Signature Agent
Carolyn Tilley

B. Received by (Printed Name) Addressee
Carolyn Tilley

C. Date of Delivery Yes
 12/16/06

D. Is delivery address different from item 1? Yes
 If YES enter delivery address below:

11/28/2006 5:05 PM

Code: Johnston A Com B 6 FC/F5/PC

Domestic Return Receipt

PS Form 3811

Code: Johnston A Com B 6 FC/F5/PC

1. Article Addressed to:
ANITA BRIGGS
115 FISH AND GAME RD
CHERRY VALLEY, NY 13320
 11/28/2006 5:05 PM

2. Article Number
 7110 6605 9590 0015 9484

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

A. Signature Agent
Anita Briggs

B. Received by (Printed Name) Addressee
Anita Briggs

C. Date of Delivery Yes
 12/11/06

D. Is delivery address different from item 1? Yes
 If YES enter delivery address below:

11/28/2006 5:05 PM

Code: Johnston A Com B 6 FC/F5/PC

Domestic Return Receipt

PS Form 3811

Code: Johnston A Com B 6 FC/F5/PC

1. Article Addressed to:
BP AMERICA PRODUCTION COMPANY
ATTN KAREN CLAY - SAN JUAN BU
WEST LAKE 1 RM 19.179
501 WESTLAKE PARK BLVD
HOUSTON, TX 77079
 11/28/2006 5:05 PM

2. Article Number
 7110 6605 9590 0015 9491

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

A. Signature Agent
[Signature]

B. Received by (Printed Name) Addressee

C. Date of Delivery Yes
 If YES enter delivery address below:

11/28/2006 5:05 PM

Code: Johnston A Com B 6 FC/F5/PC

Domestic Return Receipt

PS Form 3811

Code: Johnston A Com B 6 FC/F5/PC

1. Article Addressed to:
BP AMERICA PRODUCTION COMPANY
ATTN KAREN CLAY - SAN JUAN BU
WEST LAKE 1 RM 19.179
501 WESTLAKE PARK BLVD
HOUSTON, TX 77079
 11/28/2006 5:05 PM

2. Article Number
 7110 6605 9590 0015 9491

3. Service Type Certified

4. Restricted Delivery? (Extra Fee) Yes

A. Signature Agent
[Signature]

B. Received by (Printed Name) Addressee

C. Date of Delivery Yes
 If YES enter delivery address below:

11/28/2006 5:05 PM

Code: Johnston A Com B 6 FC/F5/PC

Domestic Return Receipt