

1/17/07 DATE IN	SUSPENSE	W. Jones ENGINEER	1/22/07 LOGGED IN	DHC TYPE	APP NO. P TDS0702249129
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
		e-mail Address	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

2007 JAN 17 PM 3:07 APPLICATION FOR DOWNHOLE COMMINGLING DHC-3848 Yes ☒ No

XTO Energy Inc. 2700 Farmington Ave., Bldg.K, Ste 1 Farmington, NM 87401
Operator Address

JICARILLA APACHE #8F SEC 27J- T26N-R5W SAN JUAN
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 5380 Property Code 30320 API No. 30-039-29785 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	WILDCAT BASIN MANCOS	OTERO CHACRA	BLANCO MESAVERDE
Pool Code	97232	82329	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)		3900' - 4200'	4650' - 5500'
Method of Production (Flowing or Artificial Life)	FLOWING	FLOWING	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NEW DRILL	NEW DRILL	NEW DRILL
Producing, Shut-In or New Zone	NEW ZONE	NEW ZONE	NEW ZONE
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: 40 % Gas: 6.5 %	Oil: 0 % Gas: 6.5 %	Oil: 20 % Gas: 32.6 %

Are all working, overriding, and royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
 - List of all operators within the proposed Pre-Approved Pools
 - Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
 - Bottomhole pressure data.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri D. Bingham TITLE REG COMPLIANCE TECH DATE 1/9/07

TYPE OR PRINT NAME LORRI D. BINGHAM TELEPHONE NO. (505) 324-1090

E-MAIL lorri.bingham@xtoenergy.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1635' FSL & 1940' FEL SEC 27J-T26N-R5W

5. Lease Serial No.

JIC-154

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA APACHE #8F

9. API Well No.

30-039-29785

10. Field and Pool, or Exploratory Area

WILDCAT BASIN MC/BASIN DK

BLANCO MV/OTERO CH

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other DOWNHOLE |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | COMMINGLE |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. is requesting approval to DHC production from the Wildcat Basin Mancos the Basin Dakota (71599), the Blanco Mesaverde (72319) and the Otero Chacra (82329) upon completion. The proposed allocations are based upon an individual pool average EUR of wells located in a 9-section surrounding area. Attached is supporting documentation for allocations, plats and copies of our C107A filed with the NMOCD in Santa Fe. Based on the average EUR, XTO proposes allocations as follows:

Wildcat Basin Mancos Oil:	40%	Gas:	6.5%	Water:	22.22%
Basin Dakota Oil:	40%	Gas:	54.4%	Water:	44.44%
Blanco Mesaverde Oil:	20%	Gas:	32.6%	Water:	22.22%
Otero Chacra Oil:	0%	Gas:	6.5%	Water:	11.11%

Ownership is common between pools; therefore, no notice was necessary to owners. The downhole commingle will offer an economical method of production, protect against reservoir damage, waste of reserves & correlative rights. The NMOCD in Santa Fe has been notified via submittal of Form C107A.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LOREI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date **1/9/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jicarilla Apache #8F Allocation													
			Location										
Well Name	No.	Operator	Sec	Unit	Twn	Rng	Field	Reservoir	Cum Oil (mbo)	Cum Gas (mmcf)	Cum Wtr (mmb)	EUR Oil (mbo)	EUR Gas (mmcf)
JICARILLA 153	9	BURLINGTON RESOURCES O&G CO LP	26 B		26N	5W	BASIN	DAKOTA	16	2,502	0	9	2990
JICARILLA 153	10	BURLINGTON RESOURCES O&G CO LP	26 I		26N	5W	BASIN	DAKOTA	16	2,135	0	13	2424
JICARILLA 153	12	BURLINGTON RESOURCES O&G CO LP	35 D		26N	5W	BASIN	DAKOTA	16	1,703	0	13	2061
JICARILLA 153	14	BURLINGTON RESOURCES O&G CO LP	35 I		26N	5W	BASIN	DAKOTA	16	1,455	1	19	1777
JICARILLA 153	10E	BURLINGTON RESOURCES O&G CO LP	26 N		26N	5W	BASIN	DAKOTA	6	1,119	0	6	1343
JICARILLA 153	12E	BURLINGTON RESOURCES O&G CO LP	35 M		26N	5W	BASIN	DAKOTA	2	1,232	0	2	1467
JICARILLA 153	14E	BURLINGTON RESOURCES O&G CO LP	35 G		26N	5W	BASIN	DAKOTA	14	1,348	1	19	1940
JICARILLA 153	9E	BURLINGTON RESOURCES O&G CO LP	26 D		26N	5W	BASIN	DAKOTA	2	921	0	3	1221
JICARILLA APACHE	8	XTO ENERGY INCORPORATED	27 P		26N	5W	BASIN	DAKOTA	12	1,536	2	12	1686
JICARILLA APACHE	9	XTO ENERGY INCORPORATED	28 A		26N	5W	BASIN	DAKOTA	59	6,598	5	60	7249
JICARILLA APACHE	10	XTO ENERGY INCORPORATED	27 B		26N	5W	BASIN	DAKOTA	17	2,067	2	19	2274
JICARILLA APACHE	11	XTO ENERGY INCORPORATED	28 M		26N	5W	BASIN	DAKOTA	30	2,248	3	30	2248
JICARILLA APACHE	12	XTO ENERGY INCORPORATED	33 A		26N	5W	BASIN	DAKOTA	18	2,399	3	18	2644
JICARILLA APACHE	13	XTO ENERGY INCORPORATED	33 M		26N	5W	BASIN	DAKOTA	15	1,573	2	15	1651
JICARILLA APACHE	14	XTO ENERGY INCORPORATED	34 M		26N	5W	BASIN	DAKOTA	27	2,709	2	27	2804
JICARILLA APACHE	16	XTO ENERGY INCORPORATED	34 I		26N	5W	BASIN	DAKOTA	10	1,463	4	11	1573
JICARILLA APACHE	10E	XTO ENERGY INCORPORATED	27 C		26N	5W	BASIN	DAKOTA	8	1,731	3	10	2561
JICARILLA APACHE	11E	XTO ENERGY INCORPORATED	28 C		26N	5W	BASIN	DAKOTA	11	1,192	3	10	1151
JICARILLA APACHE	12E	XTO ENERGY INCORPORATED	33 J		26N	5W	BASIN	DAKOTA	12	1,999	3	13	3021
JICARILLA APACHE	13E	XTO ENERGY INCORPORATED	33 E		26N	5W	BASIN	DAKOTA	7	565	2	7	681
JICARILLA APACHE	14E	XTO ENERGY INCORPORATED	34 F		26N	5W	BASIN	DAKOTA	12	1,084	6	13	1713
JICARILLA APACHE	16E	XTO ENERGY INCORPORATED	34 A		26N	5W	BASIN	DAKOTA	7	1,197	5	12	1594
JICARILLA APACHE	8E	XTO ENERGY INCORPORATED	27 K		26N	5W	BASIN	DAKOTA	6	1,330	5	6	1986
JICARILLA APACHE	9E	XTO ENERGY INCORPORATED	28 O		26N	5W	BASIN	DAKOTA	8	1,105	2	8	1230
JICARILLA B	1	CDX RIO LIMITED LIABILITY CORPORATION	22 G		26N	5W	BASIN	DAKOTA	50	4,114	2	25	4387
JICARILLA B	4	CDX RIO LIMITED LIABILITY CORPORATION	21 H		26N	5W	BASIN	DAKOTA	39	3,203	7	31	3757
JICARILLA B	5	CDX RIO LIMITED LIABILITY CORPORATION	21 K		26N	5W	BASIN	DAKOTA	25	1,279	2	17	1574
JICARILLA B	6	CDX RIO LIMITED LIABILITY CORPORATION	22 K		26N	5W	BASIN	DAKOTA	29	2,505	3	20	2795
JICARILLA B	1E	CDX RIO LIMITED LIABILITY CORPORATION	22 I		26N	5W	BASIN	DAKOTA	2	761	6	4	1017
JICARILLA B	4E	CDX RIO LIMITED LIABILITY CORPORATION	21 P		26N	5W	BASIN	DAKOTA	2	448	5	3	737
JICARILLA B	5E	CDX RIO LIMITED LIABILITY CORPORATION	21 E		26N	5W	BASIN	DAKOTA	9	431	2	14	513
JICARILLA B	6E	CDX RIO LIMITED LIABILITY CORPORATION	22 C		26N	5W	BASIN	DAKOTA	6	770	7	7	1076
JICARILLA C	1	CDX RIO LIMITED LIABILITY CORPORATION	23 E		26N	5W	BASIN	DAKOTA	24	2,673	5	12	3011
JICARILLA C	3	CDX RIO LIMITED LIABILITY CORPORATION	23 I		26N	5W	BASIN	DAKOTA	15	2,405	2	10	2810
JICARILLA C	1E	CDX RIO LIMITED LIABILITY CORPORATION	23 G		26N	5W	BASIN	DAKOTA	6	1,119	9	6	1342
JICARILLA C	3E	CDX RIO LIMITED LIABILITY CORPORATION	23 K		26N	5W	BASIN	DAKOTA	4	983	4	5	1256
Average											3	14	2,099

[illegible]

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code	*Pool Name
	97232	WC BASIN MANCOS
*Property Code	*Property Name	*Well Number
	JICARILLA APACHE	8F
*CORD No.	*Operator Name	*Elevation
1167067	XTO ENERGY INC.	6542'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
J	27	26-N	5-W		1635	SOUTH	1940	EAST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot 12n	Feet from the	North/South line	Feet from the	East/West line	County
¹⁰ Dedicated Acres 160 SW 1/4			¹¹ Joint or Infill		¹² Consolidation Code		¹³ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>18</p>	<p>17</p>	<p>17</p>	<p>17</p>
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DISTRICT I
1000 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 E. Main St., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-037	*Pool Code 71599	*Pool Name Basin Dakota
*Property Code	*Property Name JICARILLA APACHE	*Well Number 8F
*GORD No. 167067	*Operator Name XTO ENERGY INC.	*Elevation 6642'


10 Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from line	North/South line	Feet from line	East/West line	County
J	27	26-N	5-W		1635	SOUTH	1940	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from line	North/South line	Feet from line	East/West line	County
Dedicated acres 512 320			Joint or Infill		Consolidation Code		Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>CALC'D CORNER PROTRACTION</p> <p>LAT. 36°27'17.5" N (NAD 27) LONG. 106°20'36.0" W (NAD 27)</p> <p>1635'</p> <p>1940'</p> <p>5279.5' (C)</p> <p>5311.45' (C)</p> <p>N 89-55-38 W</p> <p>CALC'D CORNER PROTRACTION</p>				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Julius D. Small</i> Signature <i>Julius D. Small</i> Printed Name <i>Regulatory Compliance Tech</i> Title <i>8/19/05</i> Date</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of official surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date <i>8/19/05</i></p> <p>Signature <i>[Signature]</i></p> <p></p> <p>Certificate Number</p>					

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, N.M. 87410

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	172319	*Pool Code	Blanco Mesaverte	*Pool Name
*Property Code	*Property Name JICARILLA APACHE			*Well Number 8F
*OURED No. 167067	*Operator Name XTO ENERGY INC.			*Elevation 5642'

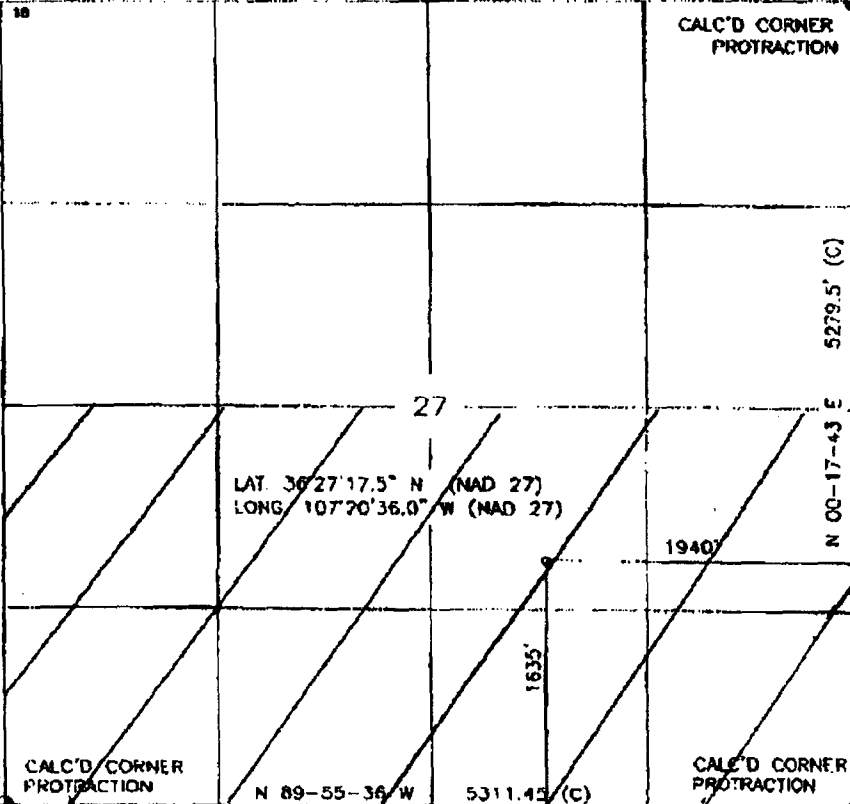
10 Surface Location

UT. or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
J	27	26-N	5-W		1635	SOUTH	1940	EAST	RIO ARriba

11 Bottom Hole Location if Different From Surface

UT. or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres 5/2 320			*Total or Initial		*Consolidation Code		*Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	17
	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and accurate to the best of my knowledge and belief.</p> <p>Signature: Kelly L Small</p> <p>Printed Name: Kelly L Small</p> <p>Title: Regulatory Compliance Tech</p> <p>Date: 8/19/05</p>
<p>18</p> <p>LAT. 36°27'17.5" N (NAD 27)</p> <p>LONG. 107°20'36.0" W (NAD 27)</p> <p>1940</p> <p>1635</p> <p>N 89-55-36 W</p> <p>5311.45 (C)</p> <p>CALC'D CORNER PROTRACTION</p>	<p>19 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date: 8/19/05</p> <p>Signature: [Signature]</p> <p>Printed Name: [Name]</p> <p>Title: [Title]</p> <p>Professional Seal: [Seal]</p>

DISTRICT 1
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT 11
1301 W. Grand Ave., Atlanta, N.M. 88210

DISTRICT 13
1000 W. BROAD ST., 4TH FL., N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87605

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102-
Revised June 10, 2003

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code	*Pool Name
	82329	Otero Chacra
*Property Code	*Property Name	*Well Number
	JICARILLA APACHE	8F
*UGRUL No.	*Operator Name	*Elevation
1670007	XTO ENERGY INC.	5542'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot No	Feet from the	North/South line	Feet from the	East/West line	County
J	27	26--N	5--W		1635	SOUTH	1940	EAST	RIO ARriba

"Bottom Hole Location If Different From Surface

Oil or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
16 Deducted Acres			16 Total or Initial		16 Comminication Code		16 Order No.		
SE 1/4 1/4									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

CALC'D CORNER PROTRACTION

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

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