El Paso Natural Gas Company

El Paso, Jexas November 3, 1961 ADBIT REPLY TO:
POST FEICE BOX 997
FARMING THE RECED

Mr. A. L. Porter, Secretary & Director Oil Conservation Commission Box 871 Santa Fe, New Mexico

Dear Mr. Porter:

This is a request for administrative approval for an unorthodox gas well location in the Basin Dakota Pool.

It is intended to locate the well, El Paso Natural Gas Co. SchwerdtReger. "A" No. 20, 2080' from the North line and 1900' from the East line of Section 8, Township 27 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. The E/2 of Section 8 is dedicated to this well.

As shown on the enclosed plat, the NW/4 of Section 8 consists of narrow high ridges, with two existing wells, the Schwerdtfeger "A" No. 13, completed in the Mesa Verde formation and the Schwerdtfeger "A" No. 5, completed in the Pictured Cliffs formation. The only accessible land for a well in the NE/4 is that which makes the location unorthodox. It is, therefore planned to make the location unorthodox in order that the extremely high cost of constructing an orthodox location be avoided.

Since El Paso Natural Gas Company holds all leases within the 790' radius, the consent of any other operators has not been sought to said location.

I am enclosing two copies of the certified well location plat, and two copies of the notice of intention to drill.

Yours very truly

F. H. Wood,

Assistant Area Engineer

FHW:dgb

cc: Emery Arnold
Sam Smith
Phil McGrath

GOVERNOR EDWIN L. MECHEM CHAIRMAN

State of New Mexico O il Conservation Commission

LAND COMMISSIONER E. S. JOHNNY WALKER MEMBER



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

1000 RIO BRAZOS ROAS AZTEC

November 16, 1961

Mr. Jim Whitfield
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Re: Non-standard Location application EPNG #20 Schwerdtfeger "A", Basin Dakota Pool

Dear Jim:

Subject location is on top of a very narrow ridge. The attached plat indicates the location and other completed wells in the quarter-section.

El Paso has a policy of staying at least 600' from a shallower well when drilling, to avoid contamination of the producing zone in the shallow well.

I recommend approval of the application

Yours very truly

A. R. Kendrick

Engineer, District #3

ARK: ks

attachment

NUMBER OF COPIE	SRECEIV	ED	
DIS	TRIBUTIO	N	
SANTA FE			
FILE			
U.S.G.S.		,	
LAND OFFICE			
TRANSPORTER	OIL		
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

PRORATION OFFICE						,		
		·	SEC	CTION	A			
Operator	PNE		Le	ase			" <i>L</i>) ' Well No.
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Ground Level Elev	v. Producing F	ormation	Po	oi				Dedicated Acreage: Acres
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Owner				L	and Descripe	ion		
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OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

November 7, 1961

Mr. Emery Arnold District Supervisor Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico

Dear Emery:

Reference is made to El Paso's request for administrative approval of an unorthodox location for its Schwerdtfeger "A" Well No. 20 to be located 2080 feet from the North line and 1900 feet from the East line of Section 8, Township 27 North, Range 8 West, Basin-Dakota Pool, San Juan County.

Would you please verify El Paso's need for the unorthodox location; the plat would indicate that an unorthodox location would not be needed.

Let me know at your earliest convenience.

Thank you -

JIM WHITFIELD

JEW/esr

Form 9-381 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office Santa Fe	
Lease No. 079319	
Unit Schwerdtfeger	'' <u>A</u> '

·	XX SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHU	T-OFF SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REP	PAIR WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZ	ZE SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER O	CASING SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABO	VE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	November 6 , 1961
Well No. 20 is located 2	2080 ft. from N line and 1900 ft. from E line of sec. 8
NE/4 Sec. 8 2	27N &W N.M.P.M. (Twp.) (Range) (Meridian)
(4 sec. and sec. No.)	(Twp.) (Mendian)
Basin Dakota (Field)	San Juan New Mexico (County or Subdivision) (State or Territory)
(State names of and expected depths to object	DETAILS OF WORK ive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment-
· .ii	ng points, and all other important proposed work)
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Title Petroleum Engineer

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.	•		, 14,	Date	VEMBER 2,	1961
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Operator			SCHWERDT!		and the service of the contract of the contrac	3-W NM
Well No. 20 Unit Letter Se Located 2080 Feet From NORTH	COLOII				EAST	Li
County SAN JUAN G. L. Elevat				ed Acreage,	320	Acr
Name of Producing Formation DAKOT			Pool		DAKOTA	
1. Is the Operator the only owner in the dedic	ated acreage o	outlined	on the plat be	elow?		
YesNo	h		. 11			
2. If the answer to question one is "no", agreement or otherwise? Yes					1	
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3. If the answer to question two is "no", li	st all the owner	ers and t	their respecti	ve interests	below:	
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Section B.	Note: All	distanc	es must be fr	om outer hou	ndaries of se	ction.
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	•		Scale 4 inches			

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Farmington, New Mexico

Date Surveyed OCTORER 31, 1961

Registered Professional Engineer and/or Land Surveyor

FOE	(Feb. 1951)							
			,					

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR** GEOLOGICAL SURVEY

Land Office Santa Fe	
Loase No. 079319	
Unit Schwerdtfeger "A	ľ.

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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.				Date	VEMBER 2,	1901
Operator EL PASO NATURAL GAS COMPA	MA.	·	SCHWERDTFE	CER "A"	SF 07931	19
Well No. 20 Unit Letter G Sec	tion 8		Township .	27-N	and the contract of the contra	B-W NMI
Located 2000 Feet From NORTH County SAN JUAN G. L. Elevation					320	A cr
Name of Producing Formation DAKOTA			Pool		DAKOTA	
1. Is the Operator the only owner in the dedica	ated acreage o	utlined o	n the plat belo) w?		
YesNo						
2. If the answer to question one is "no", h						
agreement or otherwise? YesN		If answ	er is "yes",	Type of C	onsolidation.	•
3. If the answer to question two is "no", list	t all the owne	rs and th	neir respective	interests	below:	
Owner				Description		
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						magnifered step should be all and a survey seek it is the seek to be a consistent with
Section B.	Note: All	distance	s must be from	n outer bou	ndaries of se	ction.
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This is to certify that the information				-£/		P
in Section A above is true and complete	\ '		,		man hange	N
to the best of my knowledge and belief.			N	,00	minni kim	Ŋ
El Paso Natural Gas Company		}		000	M.V. We	11 3 N
Original Signed D. W. Meehan	1		; ;	, unin		min.
(Representative)	,	-	1 1	nin)	AC WE'L	· · · / 🕽 .
Box 990					THE I	N
(Address)	,			Iller O-	1900	1 1
Farmington, New Mexico	1	į	SECTIO	# Se # 3	7900	N
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	0 330 660 9	90 1320 16	550 1980 23 10 264	0 2000	7	T
8	. 220 0,00		cale 4 inches			00 0

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Farmington, New Mexico

Date Surveyed OCTOBER 31, 1961

Registered Professional Engineer and/or Land Surveyor