

DATE IN 2/1/07	SUSPENSE	ENGINEER D. CATANACH	LOGGED IN 2/1/07	TYPE IPI	APP NO. PTDS0703258/17
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



279

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☒ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
e-mail Address			

Judah Oil, LLC

P.O. Box 568
611 Mahone, Suite D
Artesia, NM 88211-0568

Office- (505) 746-1280
Fax- (505) 746-1290
Cell- (505) 748-5488

judahoil@yahoo.com

RECEIVED

January 19, 2007

Oil Conservation Division
Attention: Mr. David Catanach
P.O. Box 6429
1220 S. Saint Francis Dr.
Santa Fe, NM 87505

FEB 01 2007

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

RE: Pressure rating increase on the Oxy T-Bone Fed #1 SWD, Section 33, T-18-S, R-31-E, Eddy
Co. NM, API# 30-015-32122, SWD 950

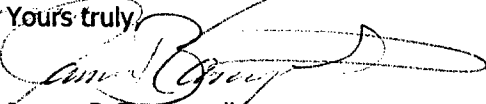
Dear Mr. Catanach,

I am requesting a surface pressure rating increase on the Oxy T-Bone Fed #1 SWD well, to 1750 pounds based on the enclosed step-rate test. I have also included an independent engineers report on this well stating that the well did not show any fracture during the test. I hope this information is helpful to you in your evaluation.

I appreciate your attention to my request and if you need anything else, please feel free to contact me @ 505-748-5488, or you may email me @ judahoil@yahoo.com.

Thanks for your help.

Yours truly,



James B Campanella
President

Enc/

Date: 15 January 2007

To: Mr. Blaise Campanella
Judah Oil
P.O. Box 568
Artesia, NM 88210
Tele No: (505) 748-5488

Re: T-Bone Federal No. 1 Step-Rate Test 10 Nov 2005

Mr. Campanella

In accordance with our verbal conversation, attached is my review document of the referenced test. As discussed in the review of the surface and bottom-hole rate and pressure data establish that the well has not fractured up to a pressure of 1991 psi surface or 3180 psi bottom-hole pressure. Also enclosed is the data and correspondence Judah Oil provided

If any questions, please advise.

Best Regards,



Van S. Welch II, PE
President

JUDAH OIL

Evaluation of Step-Rate Test

T-Bone Federal Well No. 1

Salt Water Disposal Unit

November 10, 2005

Date : January 2007

DISCLAIMER - THIS EVALUATION IS BASED ONLY ON THE INFORMATION PROVIDED BY JUDAH OIL ON THE T-BONE FEDERAL WELL NO. 1. VSW2 PETROLEUM CONSULTANTS, INC (VSW2) HAS TAKEN ALL INFORMATION PROVIDED AS TRUE AND VALID AS PRESENTED AND HAS NOT ACCESSED ANY OTHER INFORMATION TO VERIFY THE ACCURACY OF THE INFORMATION PROVIDED. ALTHOUGH VSW2 HAS NO REASON TO DOUBT THE INFORMATION PROVIDED, VSW2 DOES NOT GUARANTEE THE AUTHENTICITY OF THE DATA USED NOR DOES VSW2 ACCEPT ANY RESPONSIBILITY FOR ANY DECISIONS OR ACTIONS TAKEN BY JUDAH OIL, ANY PARTNERS TO JUDAH OIL, ANY ASSOCIATES OF JUDAH OIL AND/OR OTHER PERSONS OR AGENCIES WITH WHOM JUDAH OIL MAY SHARE THIS REVIEW.

Prepared by:

Van S. Welch II, PE

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Technical Review

Preface

This is a review prepared by **VSW2 Petroleum Consultants, Inc.** (VSW2) of Houston, Texas. Mr. Van Welch, **Professional Engineer (No. 66291 State of Texas)** has performed the "Technical Review" of the Step-Rate Test conducted on the T-bone Federal Well No. 1 Salt Water Disposal Unit, Eddy Co. New Mexico.

Disclaimer - this review is based only on the information provided by Judah Oil and VSW2 has taken all information provided as true and valid and has not verified the accuracy of the information. This document is not a formal report and all information contained in this document should be verified by any Party who should come into possession of this document. VSW2 does not accept any responsibility for any decisions or actions taken by Judah Oil (its Partners, any associates of Judah Oil, third-parties or governmental agencies) relative to this "Technical Review". Due to the many uncertainties relative to individual wells and reservoirs, VSW2 cannot make any guarantees as to the best practices for future reservoir performance on the T-Bone Federal Well No. 1 Salt Water Disposal Unit as presented in this document.

Summary Result

As discussed in the review of the surface and bottom-hole rate and pressure data establish that the well has not fractured up to a pressure of 1991 psi surface or 3180 psi bottom-hole.

Discussion

Judah Oil provide the surface and bottom-hole pressure data from a step-rate test (SRT) conducted on November 10, 2005. The complete data set on the SRT data are included as **Appendix I**, copy of Crain Hot Oil Co surface pressure report and **Appendix II**, copy of Zed.i Solutions bottom-hole pressure report.

The procedures used in the SRT were as follows:

1. Run Bottom-Hole Gauge to 4128 ft Mid-Point Perfs
2. 15 Minute Stabilizing Initial Pressure
3. Increase Rate to 1 BPM for 15 Minutes and Record Pressures
4. Increase Rate to 2 BPM for 15 Minutes and Record Pressures
5. Increase Rate to 3 BPM for 15 Minutes and Record Pressures
6. Increase Rate to 4 BPM for 15 Minutes and Record Pressures
7. Increase Rate to 5 BPM for 15 Minutes and Record Pressures
8. Decrease Rate to 1 BPM for 15 Minutes and Record Pressures
9. At Shut-in the Bottom-Hole Pressure Gauge Was Retrieved
10. At SI the Pump Truck Recorded Surface ISIP, 5-Minute SIP and 10-Minute SIP

This review included graphing a standard surface and bottom-hole pressure SRT from data taken at the start and at the end of each 15 minute injection period. Data used for these plots are shown in Table 1.

Table 1: SRT Pressure Data

Time BHP Gauge	Rate BPM	BHP Pressure (Psia)	Surface Pressure (Psia)
=====	=====	=====	=====
10:28	0.0	3026	1226
10:39	1.0	3041	1233
10:54	2.0	3072	1267
11:09	3.0	3109	1392
11:24	4.0	3145	1660
11:39	5.0	3180	1991
11:52	1.0	3138	1220
10Min SI	0.0		1170

The surface and bottom-hole graphs of this data are shown in Figure 1, surface pressure, and Figure 2, bottom-hole pressure.

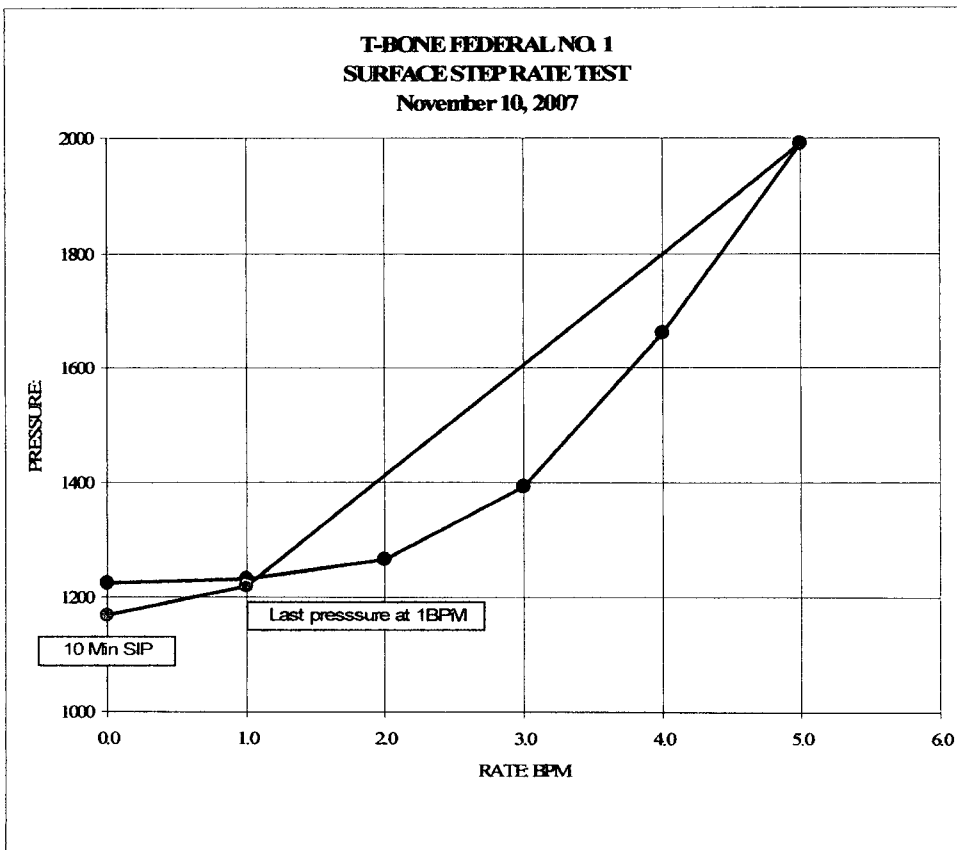


Figure 1: Surface Pressure SRT

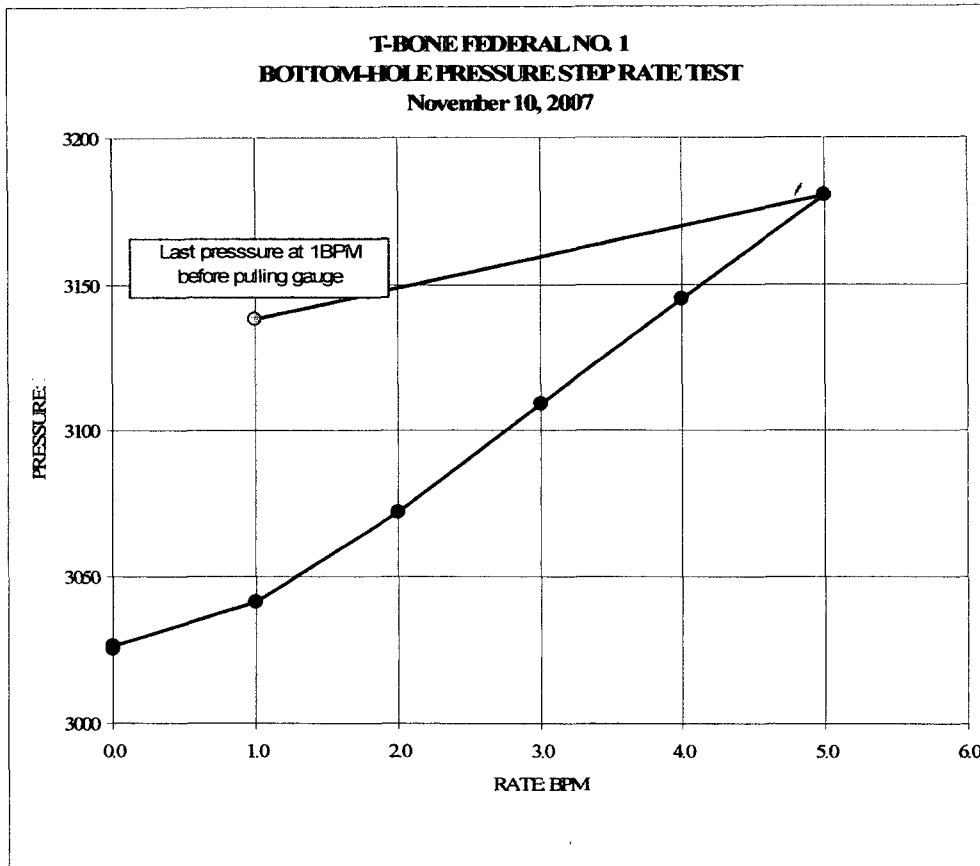


Figure 2: Bottom-Hole Pressure SRT

Both pressure graphs are representative of a typical SRT illustrating a continued increased pressure with each rate increase. Neither graph illustrates the characteristic break associated with fracturing the reservoir in which the pressure increase is significantly reduced with incremental increases with rate. It should be noted that while the surface pressure graph has a different type pressure response this is most likely associated with friction losses at the higher injection rates. No effort was made to calculate expected friction loss since the bottom-hole data definitively shows no reservoir fracturing.


Van S. Welch II, PE
VSW2 Petroleum Consultants, Inc.
President
Professional Engineer State of Texas
PE No. 66291

[illegible]

Appendix :2 Zed.i Solutions Bottom-Hole Pressure Report



Company Name	JUDA OIL
Well Name	OXY T-BONE #4
Type of Test	STEP RATE TEST
Date(s) of Test	11-10-2005

COMMENTS

Reported By

LARRY MOSSBARGER

Pressure Test Report

COMPANY INFORMATION

Company Name	JUDA OIL
Representative	BLAZE CAMPENELLA
Phone	
Fax	
Address	

E-Mail Address	
Service Company	KELTIC SERVICES

WELL INFORMATION

Well Name	OXY T-BONE #4
Well Location	
Field and Pool	
Status (Oil, Gas, Water, Injection)	WATER
Perforated Intervals	3198 FT TO 4275 FT
Mid-point of Perforated Intervals (MPP)	4128 FT
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	
Casing Flange (CF)	
KB-CF	
Ground Level	
Plug Back Total Depth	
Total Depth	
Production Casing	
Production Tubing	

TEST INFORMATION

Type of Test	STEP RATE TEST
Date(s) of Test	11-10-2005
Dead-weight Gauge Tubing Pressure	1180 FT
Dead-weight Gauge Casing Pressure	
Shut-in Date (Duration)	
Date / Time on Bottom	11-10-2005 1015 HRS
Date / Time off Bottom	11-10-2005 1150 HRS

Probe Serial Number	
Probe Offset from End of Tool String	
Run Depth at Probe Pressure Port	4128 FT

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	3180.8 psig
Maximum Recorded Probe Temperature	83.4 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	



Company Name JUDA OIL
Well Name OXY T-BONE #4
Type of Test STEP RATE TEST
Date(s) of Test 11-10-2005

Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2005/11/10	10:00:05	0.0000	0.000	69.476
2005/11/10	10:00:35	0.0083	0.000	68.247
2005/11/10	10:01:05	0.0167	0.000	66.546
2005/11/10	10:01:35	0.0250	0.000	65.979
2005/11/10	10:02:05	0.0333	0.000	65.577
2005/11/10	10:02:35	0.0417	0.000	66.042
2005/11/10	10:03:05	0.0500	0.000	65.935
2005/11/10	10:03:35	0.0583	0.000	65.228
2005/11/10	10:04:05	0.0667	0.000	65.061
2005/11/10	10:04:35	0.0750	0.000	64.566
2005/11/10	10:05:05	0.0833	0.000	64.765
2005/11/10	10:05:35	0.0917	0.000	63.622
2005/11/10	10:06:05	0.1000	0.000	61.947
2005/11/10	10:06:35	0.1083	0.000	63.032
2005/11/10	10:07:05	0.1167	0.000	65.093
2005/11/10	10:07:35	0.1250	0.000	66.173
2005/11/10	10:08:05	0.1333	0.000	66.785
2005/11/10	10:08:35	0.1417	0.000	67.239
2005/11/10	10:09:05	0.1500	0.000	67.509
2005/11/10	10:09:35	0.1583	0.000	67.741
2005/11/10	10:10:05	0.1667	8.026	63.966
2005/11/10	10:10:35	0.1750	1203.915	69.658
2005/11/10	10:11:05	0.1833	1253.849	69.663
2005/11/10	10:11:35	0.1917	1341.135	70.718
2005/11/10	10:12:05	0.2000	1460.578	71.724
2005/11/10	10:12:35	0.2083	1599.891	72.709
2005/11/10	10:13:05	0.2167	1744.079	73.735
2005/11/10	10:13:35	0.2250	1880.541	74.795
2005/11/10	10:14:05	0.2333	2019.633	75.771
2005/11/10	10:14:35	0.2417	2164.911	76.865
2005/11/10	10:15:05	0.2500	2312.990	78.222
2005/11/10	10:15:35	0.2583	2451.798	79.529
2005/11/10	10:16:05	0.2667	2588.107	80.616
2005/11/10	10:16:35	0.2750	2736.342	81.694
2005/11/10	10:17:05	0.2833	2887.607	83.223
2005/11/10	10:17:35	0.2917	3003.040	79.097
Initial Flow				
2005/11/10	10:17:55	0.2972	3025.411	78.015
2005/11/10	10:18:05	0.3000	3025.642	78.022
2005/11/10	10:18:35	0.3083	3025.827	78.067
2005/11/10	10:19:05	0.3167	3025.843	78.084
2005/11/10	10:19:35	0.3250	3025.788	78.100
2005/11/10	10:20:05	0.3333	3025.750	78.094
2005/11/10	10:20:35	0.3417	3025.776	78.093
2005/11/10	10:21:05	0.3500	3025.723	78.112
2005/11/10	10:21:35	0.3583	3025.719	78.076
2005/11/10	10:22:05	0.3667	3025.737	78.082
2005/11/10	10:22:35	0.3750	3025.725	78.120
2005/11/10	10:23:05	0.3833	3025.737	78.087
2005/11/10	10:23:35	0.3917	3025.742	78.078
2005/11/10	10:24:05	0.4000	3025.725	78.125
2005/11/10	10:24:35	0.4083	3025.705	78.096
2005/11/10	10:25:05	0.4167	3025.734	78.080
2005/11/10	10:25:35	0.4250	3025.750	78.087

Run in Hole w/ Tool

Dead wt

Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2005/11/10	10:26:05	0.4333	3025.728	78.093
2005/11/10	10:26:35	0.4417	3025.751	78.085
2005/11/10	10:27:05	0.4500	3025.772	78.114
2005/11/10	10:27:35	0.4583	3025.699	78.091
2005/11/10	10:28:05	0.4667	3025.726	78.064
2005/11/10	10:28:35	0.4750	3026.251	78.064
2005/11/10	10:29:05	0.4833	3029.318	78.134
2005/11/10	10:29:35	0.4917	3030.478	78.116
2005/11/10	10:30:05	0.5000	3031.415	78.134
2005/11/10	10:30:35	0.5083	3032.152	78.150
2005/11/10	10:31:05	0.5167	3032.570	78.163
2005/11/10	10:31:35	0.5250	3032.979	78.181
2005/11/10	10:32:05	0.5333	3033.607	78.190
2005/11/10	10:32:35	0.5417	3034.233	78.219
2005/11/10	10:33:05	0.5500	3034.785	78.282
2005/11/10	10:33:35	0.5583	3035.378	78.336
2005/11/10	10:34:05	0.5667	3035.903	78.341
2005/11/10	10:34:35	0.5750	3036.398	78.379
2005/11/10	10:35:05	0.5833	3036.861	78.444
2005/11/10	10:35:35	0.5917	3037.420	78.463
2005/11/10	10:36:05	0.6000	3037.819	78.483
2005/11/10	10:36:35	0.6083	3038.330	78.546
2005/11/10	10:37:05	0.6167	3038.811	78.571
2005/11/10	10:37:35	0.6250	3039.139	78.593
2005/11/10	10:38:05	0.6333	3039.478	78.607
2005/11/10	10:38:35	0.6417	3040.122	78.631
2005/11/10	10:39:05	0.6500	3040.479	78.672
2005/11/10	10:39:35	0.6583	3040.959	78.719
2005/11/10	10:40:05	0.6667	3044.303	78.789
2005/11/10	10:40:35	0.6750	3046.025	78.804
2005/11/10	10:41:05	0.6833	3047.362	78.805
2005/11/10	10:41:35	0.6917	3048.391	78.829
2005/11/10	10:42:05	0.7000	3049.344	78.876
2005/11/10	10:42:35	0.7083	3050.469	78.939
2005/11/10	10:43:05	0.7167	3051.473	78.957
2005/11/10	10:43:35	0.7250	3052.498	78.991
2005/11/10	10:44:05	0.7333	3053.371	79.025
2005/11/10	10:44:35	0.7417	3054.563	79.061
2005/11/10	10:45:05	0.7500	3056.273	79.185
2005/11/10	10:45:35	0.7583	3057.633	79.239
2005/11/10	10:46:05	0.7667	3058.771	79.261
2005/11/10	10:46:35	0.7750	3059.775	79.308
2005/11/10	10:47:05	0.7833	3060.957	79.367
2005/11/10	10:47:35	0.7917	3062.010	79.412
2005/11/10	10:48:05	0.8000	3062.874	79.461
2005/11/10	10:48:35	0.8083	3063.865	79.484
2005/11/10	10:49:05	0.8167	3064.878	79.486
2005/11/10	10:49:35	0.8250	3065.595	79.504
2005/11/10	10:50:05	0.8333	3066.402	79.524
2005/11/10	10:50:35	0.8417	3067.224	79.533
2005/11/10	10:51:05	0.8500	3067.983	79.543
2005/11/10	10:51:35	0.8583	3068.837	79.552
2005/11/10	10:52:05	0.8667	3069.596	79.576
2005/11/10	10:52:35	0.8750	3070.291	79.592

1-BPM

2-BPM



Company Name JUDA OIL
Well Name OXY T-BONE #4
Type of Test STEP RATE TEST
Date(s) of Test 11-10-2005

Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2005/11/10	10:53:05	0.8833	3070.951	79.608
2005/11/10	10:53:35	0.8917	3071.705	79.729
2005/11/10	10:54:05	0.9000	3071.531	79.975
2005/11/10	10:54:35	0.9083	3076.508	80.013
2005/11/10	10:55:05	0.9167	3078.688	80.011
2005/11/10	10:55:35	0.9250	3080.671	79.968
2005/11/10	10:56:05	0.9333	3082.491	79.891
2005/11/10	10:56:35	0.9417	3084.338	79.689
2005/11/10	10:57:05	0.9500	3085.827	79.615
2005/11/10	10:57:35	0.9583	3087.452	79.491
2005/11/10	10:58:05	0.9667	3088.917	79.327
2005/11/10	10:58:35	0.9750	3090.369	79.149
2005/11/10	10:59:05	0.9833	3091.412	78.982
2005/11/10	10:59:35	0.9917	3092.475	78.744
2005/11/10	11:00:05	1.0000	3093.975	78.481
2005/11/10	11:00:35	1.0083	3094.755	78.339
2005/11/10	11:01:05	1.0167	3095.894	78.157
2005/11/10	11:01:35	1.0250	3096.722	77.999
2005/11/10	11:02:05	1.0333	3097.716	77.904
2005/11/10	11:02:35	1.0417	3098.442	77.817
2005/11/10	11:03:05	1.0500	3099.381	77.697
2005/11/10	11:03:35	1.0583	3100.216	77.657
2005/11/10	11:04:05	1.0667	3100.983	77.535
2005/11/10	11:04:35	1.0750	3101.810	77.598
2005/11/10	11:05:05	1.0833	3102.597	77.376
2005/11/10	11:05:35	1.0917	3103.473	77.288
2005/11/10	11:06:05	1.1000	3104.260	77.205
2005/11/10	11:06:35	1.1083	3104.849	77.119
2005/11/10	11:07:05	1.1167	3105.711	77.153
2005/11/10	11:07:35	1.1250	3106.503	76.854
2005/11/10	11:08:05	1.1333	3107.220	76.762
2005/11/10	11:08:35	1.1417	3108.003	76.658
2005/11/10	11:09:05	1.1500	3108.688	76.573
2005/11/10	11:09:35	1.1583	3109.406	76.543
2005/11/10	11:10:05	1.1667	3113.436	76.381
2005/11/10	11:10:35	1.1750	3116.788	76.399
2005/11/10	11:11:05	1.1833	3118.665	76.338
2005/11/10	11:11:35	1.1917	3120.182	76.312
2005/11/10	11:12:05	1.2000	3121.912	76.244
2005/11/10	11:12:35	1.2083	3123.179	76.179
2005/11/10	11:13:05	1.2167	3124.326	76.152
2005/11/10	11:13:35	1.2250	3125.369	76.080
2005/11/10	11:14:05	1.2333	3126.526	76.138
2005/11/10	11:14:35	1.2417	3127.565	76.033
2005/11/10	11:15:05	1.2500	3128.669	75.940
2005/11/10	11:15:35	1.2583	3129.542	75.925
2005/11/10	11:16:05	1.2667	3130.547	75.929
2005/11/10	11:16:35	1.2750	3131.341	75.844
2005/11/10	11:17:05	1.2833	3132.321	75.862
2005/11/10	11:17:35	1.2917	3133.215	75.850
2005/11/10	11:18:05	1.3000	3134.111	75.789
2005/11/10	11:18:35	1.3083	3135.018	75.706
2005/11/10	11:19:05	1.3167	3135.916	75.625
2005/11/10	11:19:35	1.3250	3136.806	75.569

3 - BPM

4 - BPM

Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2005/11/10	11:20:05	1.3333	3137.580	75.522
2005/11/10	11:20:35	1.3417	3138.389	75.501
2005/11/10	11:21:05	1.3500	3139.228	75.573
2005/11/10	11:21:35	1.3583	3140.006	75.603
2005/11/10	11:22:05	1.3667	3140.812	75.547
2005/11/10	11:22:35	1.3750	3141.657	75.470
2005/11/10	11:23:05	1.3833	3142.441	75.384
2005/11/10	11:23:35	1.3917	3143.371	75.416
2005/11/10	11:24:05	1.4000	3143.923	75.405
2005/11/10	11:24:35	1.4083	3144.575	75.441
2005/11/10	11:25:05	1.4167	3146.248	75.321
2005/11/10	11:25:35	1.4250	3150.801	75.321
2005/11/10	11:26:05	1.4333	3153.349	75.340
2005/11/10	11:26:35	1.4417	3155.044	75.292
2005/11/10	11:27:05	1.4500	3156.676	75.303
2005/11/10	11:27:35	1.4583	3158.191	75.252
2005/11/10	11:28:05	1.4667	3159.747	75.304
2005/11/10	11:28:35	1.4750	3160.875	75.222
2005/11/10	11:29:05	1.4833	3162.073	75.205
2005/11/10	11:29:35	1.4917	3163.376	75.214
2005/11/10	11:30:05	1.5000	3164.459	75.189
2005/11/10	11:30:35	1.5083	3165.257	75.178
2005/11/10	11:31:05	1.5167	3166.478	75.178
2005/11/10	11:31:35	1.5250	3167.467	75.169
2005/11/10	11:32:05	1.5333	3168.269	75.168
2005/11/10	11:32:35	1.5417	3169.118	75.177
2005/11/10	11:33:05	1.5500	3170.152	75.193
2005/11/10	11:33:35	1.5583	3170.936	75.214
2005/11/10	11:34:05	1.5667	3171.825	75.209
2005/11/10	11:34:35	1.5750	3172.656	75.252
2005/11/10	11:35:05	1.5833	3173.592	75.310
2005/11/10	11:35:35	1.5917	3174.285	75.333
2005/11/10	11:36:05	1.6000	3175.125	75.380
2005/11/10	11:36:35	1.6083	3176.057	75.348
2005/11/10	11:37:05	1.6167	3176.788	75.391
2005/11/10	11:37:35	1.6250	3177.466	75.418
2005/11/10	11:38:05	1.6333	3178.305	75.470
2005/11/10	11:38:35	1.6417	3178.945	75.493
2005/11/10	11:39:05	1.6500	3179.686	75.495
2005/11/10	11:39:35	1.6583	3180.450	75.490
2005/11/10	11:40:05	1.6667	3186.726	75.495
2005/11/10	11:40:35	1.6750	3162.864	75.515
2005/11/10	11:41:05	1.6833	3159.404	75.547
2005/11/10	11:41:35	1.6917	3156.813	75.576
2005/11/10	11:42:05	1.7000	3155.016	75.614
2005/11/10	11:42:35	1.7083	3153.760	75.720
2005/11/10	11:43:05	1.7167	3152.711	75.742
2005/11/10	11:43:35	1.7250	3151.472	75.684
2005/11/10	11:44:05	1.7333	3150.593	75.706
2005/11/10	11:44:35	1.7417	3149.935	75.661
2005/11/10	11:45:05	1.7500	3149.262	75.681
2005/11/10	11:45:35	1.7583	3148.270	75.686
2005/11/10	11:46:05	1.7667	3147.836	75.717
2005/11/10	11:46:35	1.7750	3147.358	75.778

5 - BPM

1 - BPM



Company Name JUDA OIL
Well Name OXY T-BONE #4
Type of Test STEP RATE TEST
Date(s) of Test 11-10-2005

Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2005/11/10	11:47:05	1.7833	3146.701	75.826
2005/11/10	11:47:35	1.7917	3146.302	75.857
2005/11/10	11:48:05	1.8000	3145.926	75.835
2005/11/10	11:48:35	1.8083	3145.495	75.769
2005/11/10	11:49:05	1.8167	3145.101	75.772
2005/11/10	11:49:35	1.8250	3144.741	75.798
2005/11/10	11:50:05	1.8333	3142.236	75.852
2005/11/10	11:50:35	1.8417	3141.101	75.889
2005/11/10	11:51:05	1.8500	3140.079	75.936
2005/11/10	11:51:35	1.8583	3139.264	75.958
2005/11/10	11:52:05	1.8667	3138.451	75.999
Final Flow				
2005/11/10	11:52:10	1.8681	3138.279	75.997
2005/11/10	11:52:35	1.8750	3102.809	75.913
2005/11/10	11:53:05	1.8833	3055.204	75.819
2005/11/10	11:53:35	1.8917	3005.705	76.332
2005/11/10	11:54:05	1.9000	2937.680	76.168
2005/11/10	11:54:35	1.9083	2801.001	75.825
2005/11/10	11:55:05	1.9167	2658.481	75.258
2005/11/10	11:55:35	1.9250	2513.577	74.811
2005/11/10	11:56:05	1.9333	2367.504	74.313
2005/11/10	11:56:35	1.9417	2218.371	73.825
2005/11/10	11:57:05	1.9500	2066.249	73.389
2005/11/10	11:57:35	1.9583	1911.120	72.916
2005/11/10	11:58:05	1.9667	1753.908	72.505
2005/11/10	11:58:35	1.9750	1591.971	72.064
2005/11/10	11:59:05	1.9833	1440.924	71.753
2005/11/10	11:59:35	1.9917	1330.562	71.530
2005/11/10	12:00:05	2.0000	1236.523	71.278
2005/11/10	12:00:35	2.0083	1182.797	71.202
2005/11/10	12:01:05	2.0167	1152.992	70.898
2005/11/10	12:01:35	2.0250	1146.145	73.873
2005/11/10	12:02:05	2.0333	1176.213	73.479
2005/11/10	12:02:35	2.0417	2.802	73.009
2005/11/10	12:03:05	2.0500	0.000	73.000
2005/11/10	12:03:35	2.0583	0.000	73.060
2005/11/10	12:04:05	2.0667	0.000	64.659
2005/11/10	12:04:35	2.0750	0.000	58.775
2005/11/10	12:05:05	2.0833	0.000	58.840
2005/11/10	12:05:35	2.0917	0.000	60.476
2005/11/10	12:06:05	2.1000	0.000	60.751
2005/11/10	12:06:35	2.1083	0.000	61.464
2005/11/10	12:07:05	2.1167	0.000	62.299
2005/11/10	12:07:35	2.1250	0.000	63.451

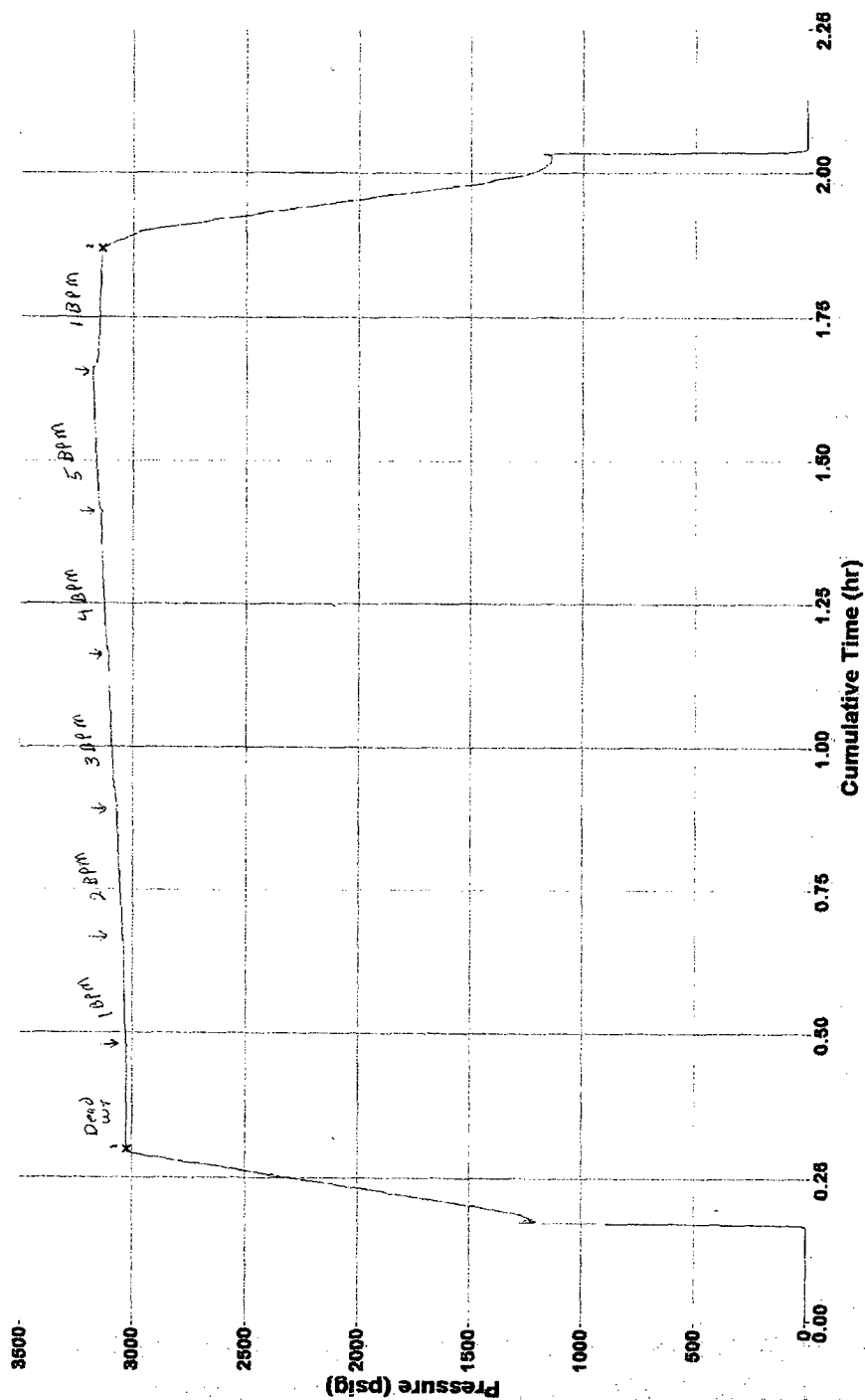
1-3 PM

Pulled out of hole w/ tool

Company Name JUDA OIL
Well Name OXY T-BONE #4
Type of Test STEP RATE TEST
Date(s) of Test 11-10-2005



OXY T-BONE #4



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