

COASTAL STATES GAS PRODUCING COMPANY

NORTH TEXAS DIVISION  
WILCO BUILDING  
MIDLAND, TEXAS  
79701

April 2, 1968

*NSL 417  
issue 4-3-68  
Ordinal 3366*

Mr. A. L. Porter, Jr.  
Secretary Director  
New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

MAIN OFFICE 015

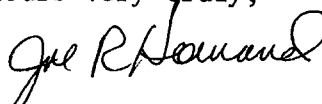
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Dear Sir:

Attached is Coastal States Gas Producing Company's application to re-enter a well located in the Baum (Wolfcamp) Field, Lea County, New Mexico, originally drilled by Joe N. Champlin in January, 1956. This is an unorthodox location as defined in the existing field rules. However, since this well was drilled prior to the establishment of field rules, it is respectfully requested that Coastal States be granted exception to Rule 45 of the existing field rules and be granted permission to re-enter this well. Since Coastal States Gas Producing Company is the owner of all offsetting 80-acre proration units, the application does not include waivers to offset operators and it is requested that the 20-day waiting period be disregarded.

Your early approval of this application is respectfully requested.

Yours very truly,



Joe R. Howard  
Division Production Superintendent

JRH:JWM:lm  
Attachments

cc: New Mexico Oil Conservation Commission  
P. O. Box 1980  
Hobbs, New Mexico 88240 w/attachments

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

|  |
|--|
| 5A. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>K3431</b>   |
| 7. Unit Agreement Name<br>--   |
| 8. Farm or Lease Name<br><b>State "7"</b>  |
| 9. Well No.<br><b>1</b>  |
| 10. Field and Pool, or Wildcat<br><b>Baum (Wolfcamp)</b>   |
| 12. County<br><b>Lea</b>   |
| 19. Proposed Depth<br><b>10,075</b>  |
| 19A. Formation<br><b>Penn</b>  |
| 20. Rotary or C.T.<br><b>Rotary</b>  |
| 21. Elevations (Show whether DF, RT, etc.)<br><b>4273. GR</b>  |
| 21A. Kind & Status Plug. Bond<br><b>Blanket</b>  |
| 21B. Drilling Contractor   |
| 22. Approx. Date Work will start   |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|  |   |
|--|---|
| 1a. Type of Work<br>b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/><br>SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | DRILL <input type="checkbox"/> Re-entry <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> |
| 2. Name of Operator<br><b>Coastal States Gas Producing Company</b>   |   |
| 3. Address of Operator<br><b>P. O. Box 235, Midland, Texas 79701</b>   |   |
| 4. Location of Well<br>UNIT LETTER <b>C</b> LOCATED <b>330</b> FEET FROM THE <b>North</b> LINE<br>AND <b>1568.8</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>7</b> TWP. <b>14S</b> RGE. <b>33E</b> NMPM                                       |   |
| 21. Elevations (Show whether DF, RT, etc.)<br><b>4273. GR</b>  | 21A. Kind & Status Plug. Bond<br><b>Blanket</b>   |
| 21B. Drilling Contractor   | 22. Approx. Date Work will start  |

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP   |
|--------------|----------------|-----------------|---------------|-----------------|------------|
| Unknown      | 13- 3/8        | Unknown         | 373           | Circulated      |            |
| "            | 8-5/8          | "               | 4060          | 1800            | Circulated |
| 7-7/8        | 5-1/2          | 15.5 & 17       | 10,075        | 200 sks         | 9200       |

This is a re-entry of well drilled by Joe N. Champlin, Featherstone State 1-A in January 1956. Currently Champlin Petroleum Co. Featherstone State A Well No. 1 being used for disposal. Well will be cleaned out, 5½" casing set and Penn. zone from 9850-85 & tested for production.

MAIN OFFICE 010

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *John H. Hume* Title Division Production Supt. Date April 2, 1968

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

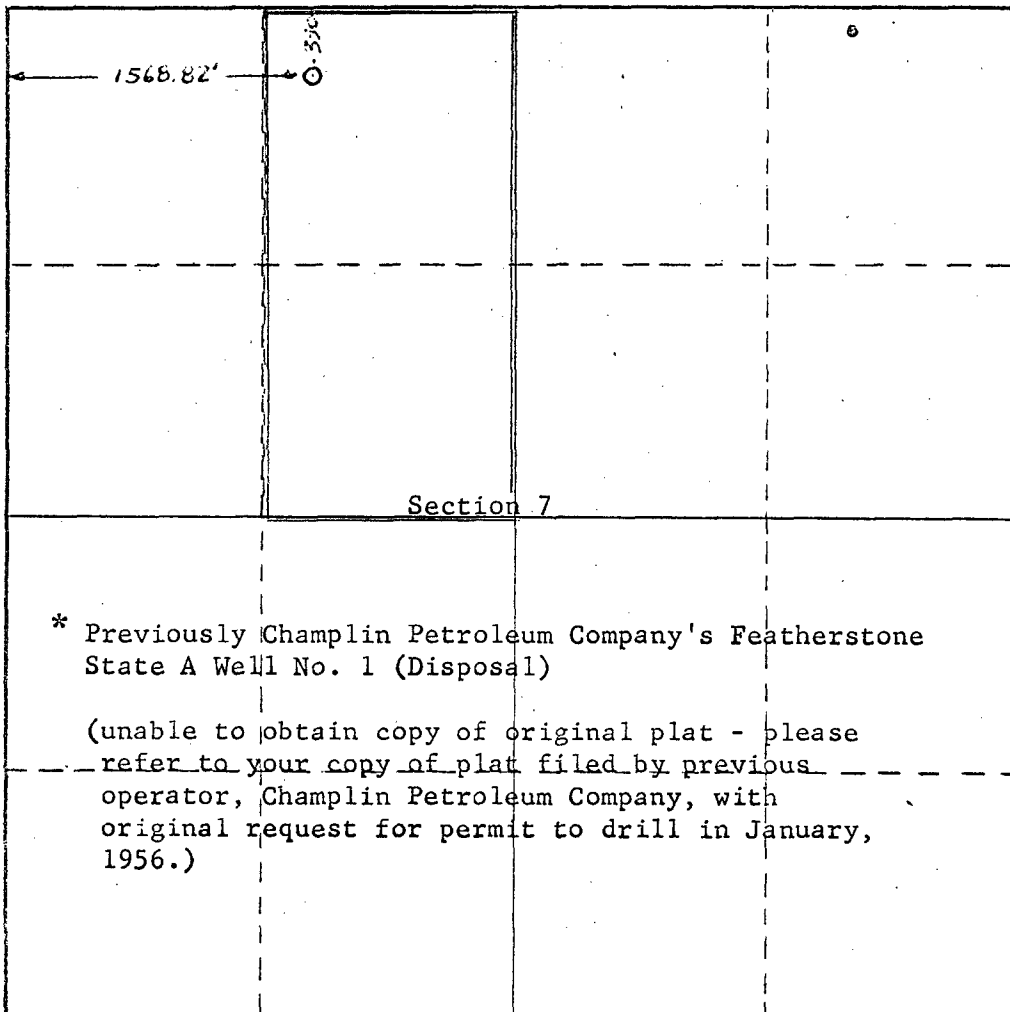
|   |                                     |                        |                                |                      |                                       |
|---|-------------------------------------|------------------------|--------------------------------|----------------------|---------------------------------------|
| Operator<br><b>Coastal States Gas Producing Co.</b>   |                                     |                        | Lease<br><b>State "7"*</b>     |                      | Well No.<br><b>1*</b>                 |
| Unit Letter<br><b>C</b>   | Section<br><b>7</b>                 | Township<br><b>14S</b> | Range<br><b>33E</b>            | County<br><b>Lea</b> |                                       |
| Actual Footage Location of Well:<br><b>330</b> feet from the <b>North</b> line and <b>1568.8</b> feet from the <b>West</b> line |                                     |                        |                                |                      |                                       |
| Ground Level Elev.<br><b>4273'</b>  | Producing Formation<br><b>Penn.</b> |                        | Pool<br><b>Baum (Wolfcamp)</b> |                      | Dedicated Acreage:<br><b>80</b> Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Joe R. Howard*  
Position  
**Division Production Supt.**  
Company  
**Coastal States Gas Prod. Co.**

Date  
**April 2, 1968**

**68 APR 3 AM 8 34**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**NA**

Registered Professional Engineer and/or Land Surveyor

**NA**

Certificate No.

**NA**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0