PETROLEUM ENGINEERING RESERVOIR STUDIES EVALUATIONS GEOLOGICAL STUDIES

EWELL N. WALSH, P.E.

President

ENGINEERING & PRODUCTION CORPORATION

PETROLEUM CLUB PLAZA BUIEDING
P. O. BOX 254

FARMINGTON, NEW MEXICO 87401

May 13, 1969

LEASE MANAGEMENT
CONTRACT PUMPING
DRILLING SUPERVISION
WORKOVER SUPERVISION

TELEPHONE 325-8203

ANSV

Mr. A. L. Porter, Jr. Secretary-Director New Mexico Oil Conservation Commission F. O. Box 2088 Santa Fe, New Mexico 87501

> Ref: Colonial Production Company Jicarilla #10, Unit C Sec. 15, T23N, R4W, Rio Arriba County, N. M., Ballard Picture Cliff Pool.

Dear Mr. Porter:

On behalf of Colonial Production Company, I am requesting the approval of the New Mexico Oil and Gas Conservation Commission of the above-referred-to well due to the fact that it is an unorthodox location by being located 690' from the North line and 1850' from the West line of Section 15, Township 23 North, Range 4 West, Rio Arriba County, New Mexico.

The reason for the unorthodox location is due to rock ledges on the small bluff which prevent locating the well the standard 790' from the North line of Section 15 without a considerable expense in building the road and location.

Enclosed you will find the following:

- (1) Original copy of letter from John E. Schalk, the Operator of Section 10, Township 23 North, Range 4 West, who has given his approval to the unorthodox location.
- (2) Copy of Intention to Drill submitted to the USGS, Durango, Colorado.
- (3) Copy of Well Location and Acreage Dedication plat which indicates the topography in the immediate area of the well and has been submitted with the Intention to Drill to the USGS.

Your immediate approval of this location would be appreciated due to the fact that the location should be prepared for drilling in the very near future.

If you have any questions concerning this matter, please do not hesitate to contact me.

Very truly yours,

Ewell N. Walsh, P. E.

President

ENW:1t

Enclosures

cc:Colonial Production Co. w/encl. NMOCC/Aztec, N.M. w/encl. USGS/Durango, Colorado

OIL CONSERVATION COMMISSION: P: O. BOX 2088 SANTA FE: NEW MEXICO 87501

May 15, 1969

Mr. Ewell N. Walsh, President
Walsh Engineering & Production Corporation
P. O. Box 254
Farmington, New Mexico 87401

Re: Colonial Production Company
Jicarilla #10, Unit C, Sec. 15,
Township 23 North, Range 4 West,
Rio Arriba County, New Mexico,
Ballard-Pictured Cliffs Pool

Dear Mr. Walsh:

If you will furnish the Commission a written statement that <u>all</u> operators of leases <u>directly</u> and <u>diagonally</u> offsetting the subject quarter section have been furnished a copy of the subject application by registered mail, the Secretary-Director of the Commission can approve the application upon receipt of waivers from all such parties or upon the expiration of 20 days in the absence of objection.

Very truly yours,

GEORGE M. HATCH Attorney

GMH/esr

John E. Schalk 915 Midland Savings Building 444 - 17th Street Denver, Colorado 80202

May 8, 1969

Walsh Engineering & Production Corporation Post Office Box 254 Farmington, New Mexico 87401

Attention: Mr. Ewell N. Walsh, P.E.

President

Re: Colonial Production Company Jicarilla #10, Unit C. Sec. 15, Township 23 North, Range 4 West Rio Arriba County, New Mexico

Gentlemen:

You may use this letter as authority of my approval for the location of the above captioned well to be drilled in the Ballard Picture Cliff Pool located 690 feet from the North Line and 1850' from the West Line of Section 15.

John E. Schalk

JES:fr

(Other instructions on ,

Form approved. Budget Bureau No. 42-R1425.

	DEPARTMENT GEOLOG	OF THE INTER			5. LEASE DESIGNATION Jicarilla T Contract No	ribal
APPLICATION	N FOR PERMIT TO	O DRILL, DEEPI	N, OR PLUG BA	4CK	6. IF INDIAN, ALLOTTEE	F. V. 2r. 11
b. TYPE OF WELL	LL B	DEEPEN 🗆	PLUG BACI	_	7. UNIT AGREEMENT NA	AMB
	ELL OTHER		NGLE MULTIPLI ZONE		8. FARM OR LEASE NAM	
2. NAME OF OPERATOR				×	Jicaril	.18
COLORAGA &	roduction Con	pany			9. WELL NO.	
0, 2007-00 00 0	good Blvd., Lo	s Angeles . (alifornia 900	024	10. FIELD AND POOL, O	R WILDCAT
	eport location clearly and i	•		-	Ballerd P.	
At surface				1	11. SEC., T., R., M., OR B	DLK.
At proposed prod. zon	North Line,	TOOU TROM	est line		AND SURVEY OR AR	EA
Same					Sec. 15, T23N,	raw, mapa
	AND DIRECTION FROM NEAR	ST TOWN OR POST OFFIC	•		12. COUNTY OR PARISH	13. STATE
60 mi	lles				Rio Arriba	New Mexi
16. DISTANCE FROM PROPE LOCATION TO NEARES: PROPERTY OF LEASE I (Also to nearest drip	I INE, FT.	90°	. OF ACRES IN LEASE		F ACRES ASSIGNED IS WELL 160	
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, 🥱 🐔	40 1 19. PF	OPOSED DEPTH 3050	20. ROTAR	Rotary	The second secon
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		- 1 a 2 1 1 1 1 1 1 1 1 1	1/12	22. APPROX. DATE WO	7.54
72	282 G. R.				May 23, 19	69
23:	PF	OPOSED CASING ANI	CEMENTING PROGRAM	M.	·李喜歌 诗版》	
SIZE OF HOLE	SIZE OF CASING."	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF COMEN	m de t
9-7/8"	7-5/8	26.40	100'		100	
6-3/4"	4-1/2	9.50	3050		100	* 7 b 1 b

It is proposed to drill this well with rotary tools and mud as a circulation medium through and complete in the Pictured Cliffs Formation and to stimulate well by a sandwater fracture treatment.

The NW/4 Section 15 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depties. Give blowout preventer program, if any.

4.	For: COLONIAL PRODUCTION CO			Walsh Engine Corporation	ering 6 5-13-69
	(This space for Federal or State office use)		APPROVAL DATE		
	APPROVED BY	TITLE	ATTROVAL DATE		DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

Colonial Production Company Unit Letter Colonial Production of Well: Section Township Range County Coun	reage: Acres s to working consolidated
Unit Letter C Section Township 23 NORTH	reage: Acres s to working consolidated
Actual Footoge Location of Well: Good feet from the NORTH line and 1850 feet from the WEST line Ground Level Elev. Producing Formation: Pool 7282.0 Fletward Cliffe 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been by communitization, unitization, force-pooling, etc? (1) Yes (1) No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commiss CERTIFICA I hereby certify that the interest is the province of the complete the nowledge and belief. Name **Producing** **Producing	Acres s to working consolidated
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May 13, 1969	
Sec. 15	
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that the same is true and correct	d notes of actual
knowledge and belief.	d notes of actual ny supervision, and
	d notes of actual ny supervision, and
29 April, 1969	d notes of actual ny supervision, and
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FARMINGTON, N. M.

James P. Lemse

Certificate No.

PETROLEUM ENGINEERING RESERVOIR STUDIES **EVALUATIONS** GEOLOGICAL STUDIES

ENGINEERING & PRODUCTION CORPORATION

LEASE MANAGEMENT CONTRACT PUMPING DRILLING SUPERVISION WORKOVER SUPERVISION

TELEPHONE 325-8203

EWELL N. WALSH, P.E.

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PETROLEUM CLUB PLAZA BUILDING P. 0. BOX 254-FARMINGTON, NEW MEXICO 87401

Mr. George M. Hatch, Attorney Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

> Ref: Colonial Production Company Jicarilla #10, Unit C, Sec. 15, Township 23 North, Range 4 West, Rio Arriba County, New Mexico, Ballard-Pictured Cliffs Pool

Dear Mr. Hatch:

This is to inform you that the Operator of the lease directly and diagonally offsetting the subject quartersection has been notified of the Application for approval of the unorthodox location. You are in receipt of the letter from John E. Schalk, Operator of the offset lease, giving approval of the unorthodox location.

For your information John E. Schalk is the Operator of Section 9, diagonally offsetting the subject quarter-section, and Section 10, directly offsetting the subject quartersection, and Colonial Production is the Operator of Sections 15 and 16, all located in Township 23 North, Range 4 West, Rio Arriba County, New Mexico.

Therefore, it was only necessary to contact Mr. Schalk for approval of the unorthodox location.

Very truly yours,

Ewell N. Walsh, P. E.

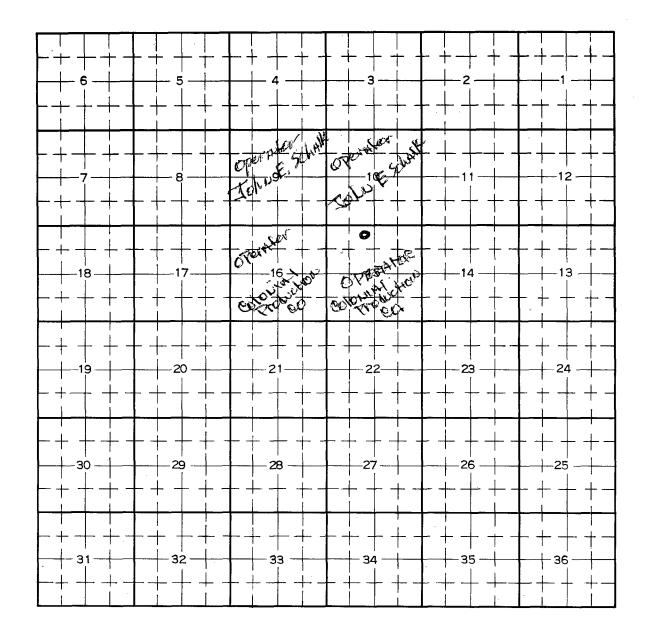
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President

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TOWNSHIP PLAT

TOWNSHIP 23 N RANGE 4W COUNTY RO AMBA STATE NEW WEXTED



OIL CONSERVATION COMMESSION 1000 Rio Brazos Rd. Aztec, New Mexico

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	DATE	7-15-	<i>\(\omega\)</i>
OIL CONSERVATION COMMISSION	RE:	Proposed NS	P
BOX 871 SANTA FE, NEW MEXICO		Proposed NS	L
		Proposed NF	0
	·	Proposed DC	
		Company of the	
Gentlemen:			
I have examined the application dated 5	13-69		
for the Colonial Prod. Co Dicavilla #10	C-15-2	23N-4W	
Operator Lease and Well No.	S-T-R		
and my recommendations are as follows:			
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Yours very tru	uly,		
OIL CONSTRVATI	<i>leculey</i> ION COMMISSIO	DN	