Feb 22 07 02:47p

Mike Pippin

1505) 564-8656 p.1 DHS pwvJ0705437476

FAX COVER SHEET

DATE: 2/22/07

OF PAGES (INCLUDING COVER) 5

TO: Will JONES

FROM: MIKE PIPPIN

COMPANY: OCD

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(107A for: Jicarilla 464-31 #11

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Form C-107A State of New Mexico District ! Energy, Minerals and Natural Resources Department Revised June 10, 2003 District II Oil Conservation Division APPLICATION TYPE 1220 South St. Francis Dr. X Single Well District III Santa Fe, New Mexico 87505 Establish Pre-Approved Pools **EXISTING WELLBORE** District IV REQUEST TO AMEND DHC-3458 Yes No 1220 S. St. Research Dr., Santin Pt. NVA 87505 BLACK HILLS GAS RESOURCES, INC. c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farminaton, NM 87401 JICARILLA 464-31 #11 C SEC. 31 T30N R03W Rio Artiba Well No. Unit Letter-Section-Township-Range Property Code 34022 API No. 30-039-27731 Lease Type: X Federal THIS IS PART OF THE BLACK HILLS CLEAN-UP PROGRAM OGRID No. 013925 Property Code 34022 API No. 30-039-27731 State Fce UPPER ZØNE LOWER ZONE DATA ELEMENT INTERMEDIATE ZONE East Blanco Pictured Cliffs Basin Fruitland Coal Pool Name 71629 72400 Pool Code 3756'-66' 3820'-40' Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Flowing Flowing Method of Production (Flowing or Artificial Lift) 1130 1150 Bottomhole Pressure
(Note: Pressure data will not be required if the bottom m in the lower some is within 130% of the dopth of the top perforation is the upper sone) Oil Gravity or Gas BTU 1165 1175 Producing, Shut-In or Producing Producing New Zone Date and Oil/Gas/Water Rates of Last Production.
(Note: For new zones with no Date: 1/22/05 Date: 8/18/04 Date: applicant shall be required to attack production estimates and expoorting data.) Rates: 389 MCF/D Rates: Rates: 316 MCF/D Fixed Allocation Percentage (Note: Pallocation is based upon sensething of Gas Qíl Gas Gas than current or past production, supporting data or 0% 55% 100% 45% ution will be required.) **ADDITIONAL DATA** Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Are all produced fluids from all commingled zones compatible with each other? Yes X No_ Will commingling decrease the value of production? Yes No X If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes____No__ NMOCD Reference Case No. applicable to this well: C-102 for each zone to be commingted showing its spacing unit and acreage dedication Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Hupan SIGNATURE TITLE Petroleum Engincer - Agent DATE February 22, 2007 TYPE OR PRINT NAME Mike Pippin

TELEPHONE NO. (505)

327-4573

BLACK HILLS GAS RESOURCES, INC. JICARILLA 464-31 #11 PC / FRTC C Section 31 T30N R03W 2/8/07

Commingle Allocation Calculations

Requested Amendment to DHC-3458

The Tertiary perfs (3292'-3340') are shut-in in the annulus above a packer.

OIL

The Basin Fruitland Coal gas pool does not make any oil in the vicinity of the subject well. The East Blanco Pictured Cliffs gas pool does produce a little oil. Therefore, any and all oil will be assigned to the Pictured Cliffs.

<u>GAS</u>

During completion operations in August 2004, a stabilized gas test was taken on the PC alone.

The <u>Pictured Cliffs</u> (only) choke test stabilized at 200 psi on a 1/4" choke for a 12 hour period on 8/18/04.

$$Q = .0555*26.51*215 = 316 MCF/D = Pictured Cliffs.$$

During extended completion operations on January 22, 2005, a stabilized choke gas test was taken on the FRTC & PC together for 705 MCF/D.

Therefore, the <u>Fruitland Coal</u> portion is 705 - 316 = 389 MCF/D.

, Form C-102 Revised June 10, 2003 State of New Mexico
Energy, Minerals & Natural Resources Departm Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies OIL CONSERVATION DIVISION DESTRICT III 1000 Rio Brazos Bd., Astec, N.M. 57410 1220 South St. Francis Dr. Santa Fe, NM 87505 ☐ AMENDED REPORT DESTRICT IV 1220 South St. Francis Dr., Santa Pa, KM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT API Morober Pool Code Basin , Fruitland 71629 30-039-27731 Vell Number ⁴Property Code Property Nam JICARILLA 464-31 11 *Operator Name TOCHED No. Remilion Black Hills Gas Resources, Inc. 7138 013925 10 Surface Location UL or lot me. Section Lot ldn Foot from the Rorth/South Enc Foot from the East/Vest Man NORTH 3-W 1050 WEST RIO ARRIBA 30-N 660 31 ¹¹ Bottom Hole Location If Different From Surface Foot from the Rest/Fost Mas UL or lot no. Lot Ida Dedicated Acres John or local 271.31 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION S 89-38-18 E 4316.10" FD. MARKED STONE FD. 2 1/2" BC 1917 GLO OPERATOR CERTIFICATION LAT.= 36-46-25 N. (NAD 83) LONG.=107-11-37 W 1050 LOT 1 Allison Newcomb Printed Hame Engineering Technician OT 2 5303.7 March 10, 2005 25-SURVEYOR CERTIFICATION 00-01 LOT 3 LOT 4 FD. 3 1/2° BC 1917 GLO

State of New Mexico

Mike Pippin

Form C-102 Revised June 10, 2003

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease ~ 4 Copies Fee Lease ~ 3 Copies

1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30039-2	7731	*Fonl Code 72400	*Ped Rose East Blanco: Pictured Cliffs	
Property Code	ſ	Property Name		" Volt Number
_24245 3	4022	JIC	ARILLA 464-31	. 11
70080 No.	*Operator Name			* Meretion
013925		MALL	ON OIL CO.	7138

¹⁰ Surface Location 30-N NORTH 1050 WEST RIO ARRIBA C "Bottom Hole Location If Different From Surface 111.31

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

