

*518 (2 wells)
NS 2
issue upon
receipt of requested
info.*

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NEW MEXICO OIL CONSERVATION COMMISSION

TESORO PETROLEUM CORPORATION

8520 CROWN HILL

512-824-0261

SAN ANTONIO, TEXAS 78209

August 24, 1971

Mr. A. L. Porter, Jr.
Secretary-Director
New Mexico Oil Conservation Commission
PO Box 2088
Santa Fe, New Mexico 87501

Dear Mr. Porter:

Attached hereto are copies of Forms C-101 and C-102 covering our applications for permit to drill our Wells No. 4-Y and 11-Y in the Hospah Sand Unit, McKinley County, New Mexico.

It will be noted that these applications are for unorthodox locations and pursuant to Order No. R-2807-B, dated December 3, 1969, we are herewith requesting administrative approval for these unorthodox locations.

Best personal regards.

Yours very truly,



R. H. Denman
Manager of Production Engineering

RHD/rw
Attachments
cc: Emery Arnold

WJ

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
-

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name Hospah Unit
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name -
2. Name of Operator Tesoro Petroleum Corporation		9. Well No. 4-Y
3. Address of Operator 8520 Crownhill Blvd., San Antonio, Texas 78209		10. Field and Pool, or Wildcat Upper Hospah Sand Unit
4. Location of Well UNIT LETTER C LOCATED 530 FEET FROM THE North LINE AND 2560 FEET FROM THE West LINE OF SEC. 1 TWP. 17N RGE. 9W NMPM		12. County McKinley
19. Proposed Depth 1590'		19A. Formation Hospah
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DI, RT, etc.) 6950' GL	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Aztec Well Servicing
		22. Approx. Date Work will start Aug. 20, 1971

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24.0	60'	50 sx	Circulate
7-7/8"	5 1/2"	14.0	1550'	150 sx	880'
4-3/4"	Open Hole	To	1590'		

We propose to drill a 12 1/4" surface hole and set 60' - 8-5/8" surface pipe. We will drill to 1550' and run an electric log. We will set 5 1/2" casing in the top of the Upper Hospah sand. We will then deepen and complete open hole in the Upper Hospah sand as a producer in the unit waterflood.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed X.H. Newman Title Mgr. Prod. Engr. Date August 12, 1971

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-12
 Effective 1-1-65

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All distances must be from the outer boundaries of the section.

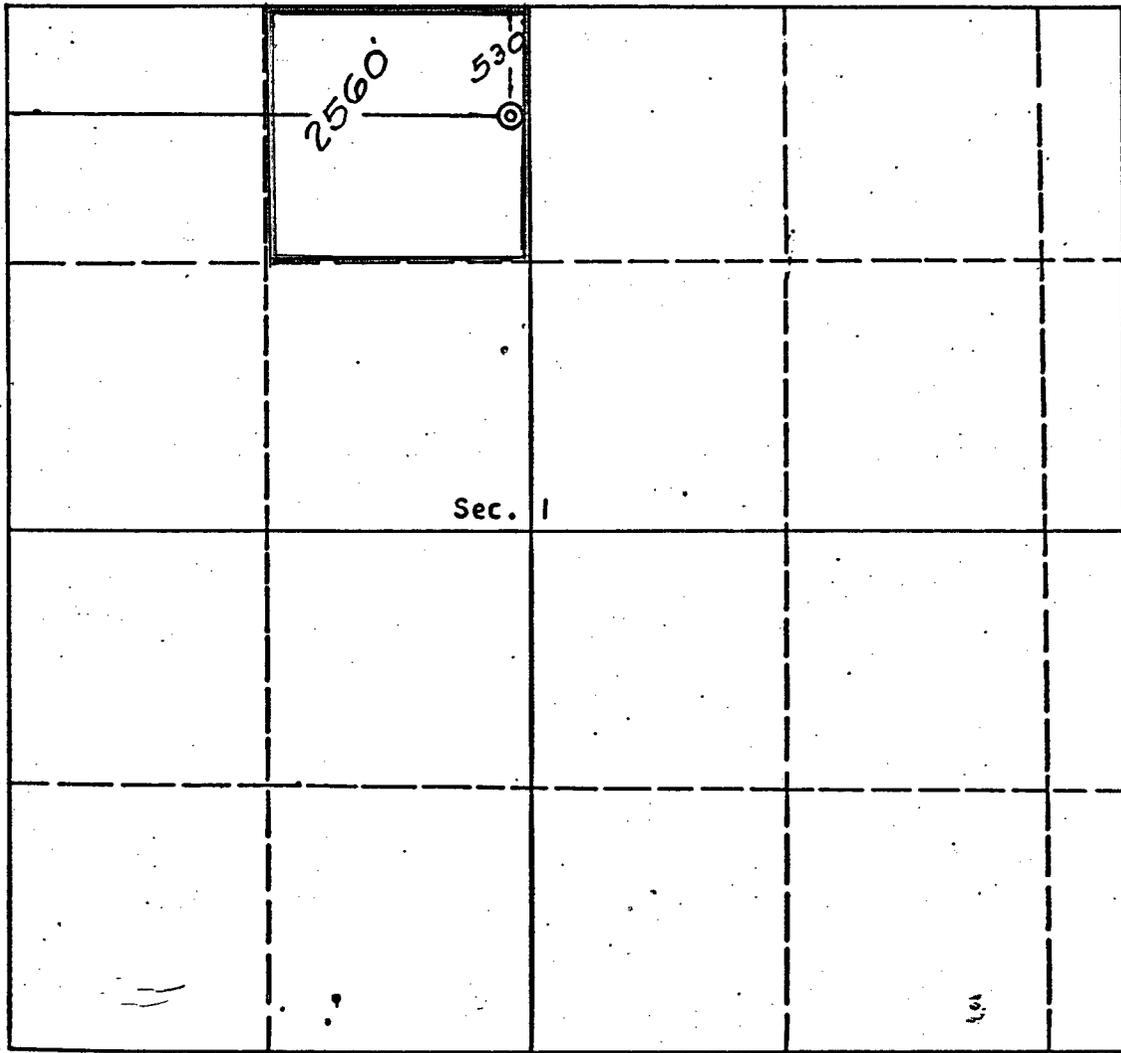
Operator Tesoro Petroleum Corporation		Lease Sand Unit		Well No. 4-X
Unit Letter C	Section 1	Township 17 North	Range 9 West	County McKinley
Actual Footage Location of Well: 530 feet from the North line and 2560 feet from the West line				
Ground Level Elev: 6950	Producing Formation Hospah	Pool Hospah - Upper Sand	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. H. Denman

Name

R. H. Denman

Position

Mgr. of Production Engineer

Company

TESORO PETROLEUM CORPORATION

Date

August 20, 1971

REGISTERED LAND SURVEYOR
 STATE OF NEW MEXICO
 I hereby certify that the location of this plat was plotted in the field by actual survey measurements under supervision of the undersigned and that the same are correct to the best of my knowledge and belief.
 ERNEST V. ECHOHAWK

Date Surveyed

August 8, 1971

Registered Professional Engineer and/or Land Surveyor

E. V. Echohawk

Certificate No. 3602
 E. V. Echohawk

TESORO PETROLEUM CORPORATION

8520 CROWNHILL

512-824-0261

SAN ANTONIO, TEXAS 78209

August 27, 1971

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AUG 30 1971

M. G. ...

Mr. A. L. Porter, Jr.
Secretary - Director
New Mexico Oil Conservation Commission
PO Box 2088
Santa Fe, New Mexico 87501

SUBJ: Unorthodox Locations
Hospah Sand Unit No. 4-Y and No. 11-Y
McKinley County, New Mexico

Dear Mr. Porter:

As discussed with Mr. George Hatch by telephone this date, and in further compliance with Order No. R-2807-B regarding the subject unorthodox locations, we are attaching a copy of a plat showing the outline of the Hospah Sand Unit. The unorthodox locations in question are indicated by red circles.

These locations will replace Wells No. 4 and No. 11 in the Hospah Sand Unit which have gone to high water-oil ratio, and as such, should not substantially change the previous flood pattern. Injection wells in this waterflood project are indicated by blue circles. In addition to this information, it should be noted that these are inside locations and, consequently, no offset operators are involved.

We believe that this should satisfy all requirements set forth in Order No. R-2807-B, and we would appreciate your verbal permission by a collect telephone call to the undersigned as soon as possible inasmuch as we will have a rig ready to move on the No. 11-Y location in the very near future.

Best regards.

Yours very truly,



R. H. Denman
Manager of Production Engineering

RHD/rw
Attachment
Copy to Emery Arnold, NMOCC

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

issue 8-30-71

August 26, 1971

*Order (2) of
Order No. R-2807, as amended,*

C
O
P
Y

Tesoro Petroleum Corporation
8520 Crownhill
San Antonio, Texas 78209

Attention: Mr. R. H. Denman

Re: Application for Administrative approval for unorthodox locations for Wells Nos. 4-Y and 11-Y, Hospah Upper Sand Oil Pool, McKinley County, New Mexico

Gentlemen:

Please furnish this office a plat showing the unit outline and the location of production and injection wells in order that the Secretary-Director can determine that the wells are necessary to complete an efficient producing pattern.

Very truly yours,

GEORGE M. HATCH
Attorney

GMB/dr