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[2]	NOTIFICA [A]		<b>TO:</b> - Check Those alty or Overriding Ro		
	[B]	Grifset Operato	ors, Leaseholders or S	Surface Owner	
	[C]	Application is	One Which Requires	Published Legal	Notice
	[D]	Notification ar U.S. Bureau of Lan	nd/or Concurrent App nd Management - Commissioner	proval by BLM or of Public Lands, State Land	SLO Office
	[E]	General For all of the a	bove, Proof of Notif	ication or Publicat	tion is Attached, and/or,
	[F]	U Waivers are A	ttached		

#### [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Date

	Note: Statement must be comp	leted by an individual with supervisory capacity.
Peggy Bradfield	Brad hure à	Regulatory/Compliance Administrator
Print or Type Name	Signature	Title



SAN JUAN DIVISION

March 17, 1998

Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re: San Juan 28-4 Unit #36 700'FSL, 1470'FWL, Section 29, T-28-N, R-4-W, Rio Arriba County 30-039-20674

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde pool. Order NSL-609 was issued for the drilling of this well in the Basin Dakota pool.

Burlington Resources Oil & Gas Company intends to recomplete the San Juan 28-4 Unit #36 in the Blanco Mesa Verde pool. A cast iron bridge plug will be set at 6700' to temporarily abandon the Dakota. Depending upon results, application may be made to then commingle the Blanco Mesa Verde and Dakota formations. Production from the Blanco Mesa Verde is to be included in a standard 320 acre gas spacing and proration unit ("GPU") comprising of the south half (S/2) of Section 29, T-28-N, R-4-W, Rio Arriba County, New Mexico. To comply with the New Mexico Oil Conservation Division rules, Burlington is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Copy of Well Completion Log for original completion;
- 3. Plat showing offset owners/operators Burlington is the offset operator;

Please let me know if you have any questions concerning this application.

Sincerely VOTINS by Shadhued

Peggy Bradfield Regulatory/Compliance Administrator

xc: New Mexico Oil Conservation Division – Aztec Bureau of Land Management – Farmington

District II PO Dnawer CO District III 1000 Rio Bra	). Artesia.		07 19	OIL	gy, Minerals 6 CONSER PO	VAT Box	W Mexico al Resources Departm ION DIVISIC 2088 87504-2088	Submit to )N	Approp St	Instruc riate D ate Lea	ruary 21. 199 tions on bas istrict Offic se - 4 Copis se - 3 Copis
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					1 E.S.				Rio Arr		NM
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7''	23#&20#		589'	8 3/			207 cu. f				
4 1/2"	11.6&10.	5# . 8'	710'	6 1/	/4''		634 cu. f	t.			
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CI	EMENT*	SCREEN	(MD)	SIZE		DEPTH SET (M	·····	PACEER SET (MD)
							1 1/2"		8704'		
31. PERFORATION REC	OFF (Interval si	re and number)									
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<b>8670',</b> 8672'	with one su	ot per zone						<u></u>			
33.*				PRO	DUCTION						<u></u>
DATE FIRST PRODUCT.	ION PROD	UCTION METHOD (	Flowing, g			ize and	t type of pum	p-)			(Producing or
				flowi	ing				shu	t-in)	shut in
11-20-73	HOURS TESTED	CHOKE SIZE 3/4"		N. FOR FERIOD	01LBB	L.	GAS-MCI	F.	WATER-BBL	•	UAS-OIL RATIO
LOW. TUBINO PRESS.	CASING PRESSUL	RE CALCULATED 24-HOUE RAT	01L	BBL.		sжсі		WATER-	1	OIL CR	AVITY-API (CORE.)
SI 1276 B4. DISPOSITION OF G	SI 2217	fuel, vented, etc.)	<u> </u>			.050	AOF	17	TEST WITNES	CED DI	
	(,,,	,,,,,						•	Rhames		
35. LIST OF ATTACH	MENTS			·	·····				I		
36. I hereby certify	that the foregoin	og and attached in	formation	is comp	lete and c	orrect	as determined	l from	all available re	ecords	
SIGNED		A Signod by G. Broom	TI	TLE	Drill	ing (	Clerk	•	DATE	Nov	ember 30, 19
		e Instructions a	nd Space	pe for A	dditiona	.  D~	ta on Rouse	بر ار ناک می	a)		
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# BURLINGTON RESOURCES OIL AND GAS COMPANY

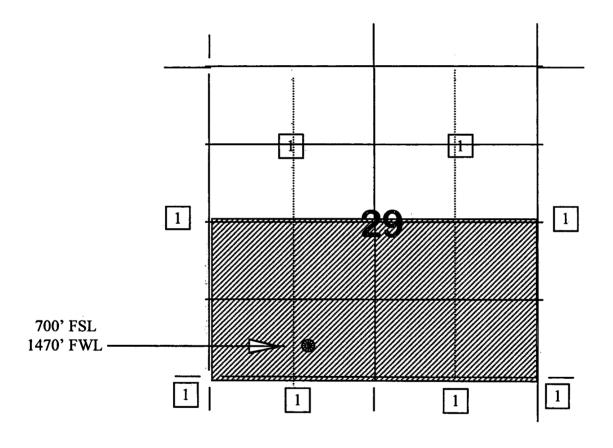
# San Juan 28-4 Unit #36

# **OFFSET OPERATOR/OWNER PLAT**

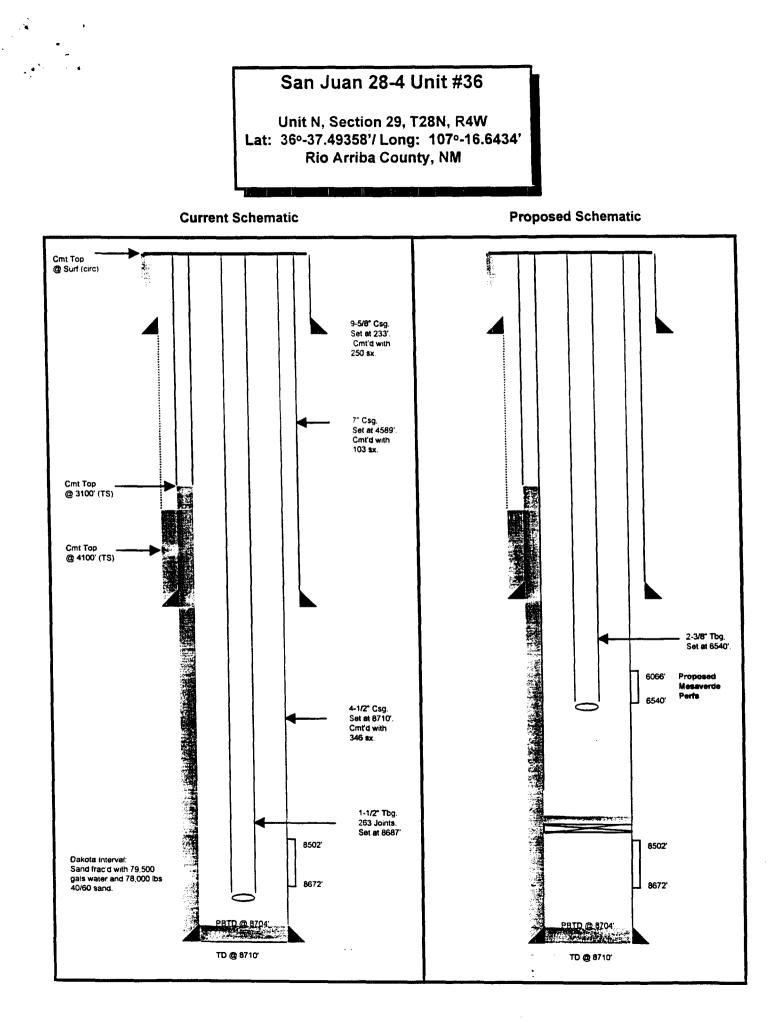
# Non Standard Location

# Mesaverde Formation Well

### Township 28 North, Range 4 West



1) Burlington Resources





SAN JUAN DIVISION

March 17, 1998

#### **Federal Express**

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

San Juan 28-4 Unit #36 700'FSL, 1470'FWL, Section 29, T-28-N, R-4-W, Rio Arriba County 19974 Re:

Dear Mr. Stogner:

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- 1. C-102 plat showing location of the well;
- Copy of Well Completion Log for original completion; 2.
- 3. Plat showing offset owners/operators - Burlington is the offset operator;

Please let me know if you have any questions concerning this application.

Sincerely Fallfued

Peggy Bradfield **Regulatory/Compliance Administrator** 

New Mexico Oil Conservation Division - Aztec xc: Bureau of Land Management - Farmington

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2. NAME OF OPERAT	on									San J		28-4	Unit
El Paso Natur	ral Gas Co	<u>inpany</u>								36			
O Box 990,		ı. NM	87401				,			10. FIEL			OR WILDCAT
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At total depth							•					1	VMPM
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s. <u>casing size</u> 9 5/8'' 7'' 4 1/2'' 9.	WEIGHT. LB           32.3#           23#&20#           11.6&10.	./FT.	CAEI DEPTH SE 45 . 87 RECORD	т (мр) 230' 589' 710'	ноци 13 3/4 8 3/4 6 1/4	E SIZE 1'' 1'' 1''	41 20 63	сем 5 си. 7 си. 4 си.	ft. ft. ft.	TUBING :			
S. CASING SIZE 9 5/8'' 7'' 4 1/2'' 9. SIZE	weight. lb 32.3# 23#&20# 11.6&10. тор (мо)	.54 LINER	CASI DEPTH SE 45 . 8 RECORD M (MD)	т (мр) 230' 589' 710'	ноци 13 3/4 8 3/4 6 1/4	E SIZE 1'' 1'' 1''	41 20 63 (5) (1) (1)	CEX 5 CU. 17 CU. 14 CU. 30. SIZE 1/2'	ft. ft. ft.	TUBING DEPTH SE 8704'	т (мр		
S. CASING SIZE 9 5/8" 7" 4 1/2" 9. 8IZE 1. PERFORATION DE	WEIGHT. LB 32.3# 23#&20# 11.6&10. TOP (MD) CORD (Interval,	.54 LINER BOTTO:	CASI DEPTH SC 45 . 8 RECORD M (MD)	t (MD) 230' 589' 710'	EMENT*	E SIZE 4'' 4'' 4'' SCREEN (2 32.	41 20 63 (5) (1) (1)	CEX 5 CU. 7 CU. 4 CU. 30. SIZE 1/2' 0, SHOT	ft. ft. ft. . FRACT	URE, CE	T (MD MENT D KIND	3D ) SQUE OF M	PACEER SET (MD EZE, ETC. ATERIAL USED
S. CASING SIZE 9 5/8'' 7'' 4 1/2'' 9. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8	WEIGHT. LB 32.3# 23#&20# 11.6&10. TOP (MD) CORD (Interval, 8578', 85	.54 LINER BOTTO: size and y 580', 8	CASI DEPTH SE 45 . 8 RECORD M (MD) number) 636', 8	t (MD) 230' 589' 710'	EMENT*	E SIZE 4'' 4'' SCREEN (1) 32. DEPTH 12	41 20 63 MD) 1 ACIT	CEX 5 CU. 7 CU. 7 CU. 4 CU. 30. SIZE 1/2' 5, SHOT (MD)	ft. ft. ft. . FRACT	URE, CE	T (MD MENT D KIND	3D ) SQUE OF M	PACEER SLT (MD EZE, ETC.
S. CASING SIZE 9 5/8'' 7'' 4 1/2'' 9. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8	WEIGHT. LB 32.3# 23#&20# 11.6&10. TOP (MD) CORD (Interval, 8578', 85	.54 LINER BOTTO: size and y 580', 8	CASI DEPTH SE 45 . 8 RECORD M (MD) number) 636', 8	t (MD) 230' 589' 710'	EMENT*	E SIZE 4'' 4'' SCREEN (1) 32. DEPTH 12	41 20 63 (510) 1 ACII NTERVAL	CEX 5 CU. 7 CU. 7 CU. 4 CU. 30. SIZE 1/2' 5, SHOT (MD)	ft. ft. ft. . FRACT	URE, CE	T (MD MENT D KIND	3D ) SQUE OF M	PACEER SET (MD EZE, ETC. ATERIAL USED
S. CASING SIZE 9 5/8'' 7'' 4 1/2'' 9. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8	WEIGHT. LB 32.3# 23#&20# 11.6&10. TOP (MD) CORD (Interval, 8578', 85	.54 LINER BOTTO: size and y 580', 8	CASI DEPTH SE 45 . 8 RECORD M (MD) number) 636', 8	t (MD) 230' 589' 710'	EMENT*	E SIZE 4'' 4'' SCREEN (1) 32. DEPTH 12	41 20 63 (510) 1 ACII NTERVAL	CEX 5 CU. 7 CU. 7 CU. 4 CU. 30. SIZE 1/2' 5, SHOT (MD)	ft. ft. ft. . FRACT	URE, CE	T (MD MENT D KIND	3D ) SQUE OF M	PACEER SET (MD EZE, ETC. ATERIAL USED
S. CASING SIZE 9 5/8'' 7'' 4 1/2'' 9. SIZE 1. PERFORATION RE 8502', 8552' 8670', 8672' 93.*	weight. Le 32.3# 23#&20# 11.6&10. тор (мо) совр (Interval, , 8578', 85 with one s	JFT. .54 LINER BOTTO: size and , 580', 8 hot per	CASI DEPTH SE 45 . 87 RECORD M (MD) number) 6636', 8 r zone	T (MD) 230' 589' 710'	HOLE 13 3/4 8 3/4 6 1/4 EMENT*	E SIZE 4'' 4'' SCREEN (2 32. DEFTH 12 8502' UCTION	41 20 63 	CESS 5 CU. 7 CU. 7 CU. 4 CU. 30. 512E 1/2' (MD)	ft. ft. ft.	URE. CE	T (MD MENT KIND	2D 2D 20 5QUE 0F 30 7950	PACEER SET (MD EZE, ETC. ATERIAL USED )6 gal. wate
S. CASING SIZE 9 5/8'' 7'' 4 1/2'' 9. 81ZE 81. PERFORATION RE 8502', 8552' 8670', 8672' 93.*	weight. Le 32.3# 23#&20# 11.6&10. тор (мо) совр (Interval, , 8578', 85 with one s	JFT. .54 LINER BOTTO: size and , 580', 8 hot per	CASI DEPTH SE 45 . 87 RECORD M (MD) number) 6636', 8 r zone	T (MD) 230' 589' 710'	HOLE 13 3/4 8 3/4 6 1/4 EMENT* 	E SIZE 4'' 4'' SCREEN (1) 82. DEPTH 12 8502' UCTION mping—size	41 20 63 	CESS 5 CU. 7 CU. 7 CU. 4 CU. 30. 512E 1/2' (MD)	ft. ft. ft.	URE. CE	T (MD MENT KIND	SQUE OF MA 7950	PACEER SET (MD EZE, ETC. ATERIAL USED OG gal. Wate (Producing or
S. CASING SIZE 9 5/8" 7" 4 1/2" 9. SIZE 81. PERFORATION RE 8502', 8552' 8670', 8672' 83.* PATE FIRST PRODUCT PATE OF TEST	WEIGHT. LB           32.3#           23#&20#           11.6&10.           TOP (MD)           CORD (Interval, 8578', 85           with one s           HOURS TESTED	JFT. 54 LINER BOTTOS size and s 580', 8 hot per	CASI DEPTH SE 45 . 8 RECORD M (MD) Mumber) 6636', 8 r ZORE METHOD (1 OKE SIZE	T (MD) 230' 589' 710' 84CKS CI 8638' a Flowing, g	HOLE 13 3/4 8 3/4 6 1/4 EMENT* Ind PRGD as lift, pur flowir N. FCR	E SIZE 4'' 4'' SCREEN (1) 82. DEPTH 12 8502' UCTION mping—size	41 20 63 (1) 1 ACII NTERVAL -8672 e and typ	CESS 5 CU. 7 CU. 7 CU. 4 CU. 30. 512E 1/2' (MD)	ft. ft. ft.	URE. CE	T (MD MENT b EIND hd:, vell s shut-	2D 3D 3D 3D 3D 3D 3D 3D 3D 3D 3	PACEER SET (MD EZE, ETC. ATERIAL USED )6 gal. wate
S. CASING SIZE 9 5/8'' 7'' 4 1/2'' 9. 81. PERFORATION DE 8502', 8552' 8670', 8672' 83.* CATE FIRST FRODUCT DATE OF TEST 11-20-73	WEIGHT. LB           32.3#           23#&20#           11.6&10.           TOP (MD)           CORD (Interval, , 8578', 85           with one s           PRO           HOURS TESTEL           3	JECCTION S	CASI DEPTH SE 45 	T (MD) 230' 589' 710' 84CKS CI 8638' a Flowing, g	HOLE 13 3/4 8 3/4 6 1/4 EMENT* Ind PRGD as lift, pur flowir	E SIZE 4'' 4'' SCREEN (12 32. DEPTH 13 8502' UCTION mping—size 1g	41 20 63 (1) 1 ACII NTERVAL -8672 e and typ	CEX 5 CU. 7 CU. 7 CU. 80. SIZE 1/2' 0. SHOT (MD) 200 200 200 200 200 200 200 20	ft. ft. ft.	TUBING DEPTH SE 8704' URE. CEI OUNT AND 00=SAI	T (MD MENT b EIND hd:, vell s shut-	2D 3D 3D 3D 3D 3D 3D 3D 3D 3D 3	PACEER SET (MD EZE, ETC. ATERIAL USED )6 gal. wate (Producing or shut in
S. CASING SIZE 9 5/8'' 7'' 4 1/2'' 9. 81.22 1. PERFORATION DE 8502', 8552' 8670', 8672' 13.* CATE FIRST PRODUCT DATE OF TEST 11-20-73	WEIGHT. LB           32.3#           23#&20#           11.6&10.           TOP (MD)           CORD (Interval, , 8578', 85           with one s           HOURS TESTEL           3           CASING PRESS	JFT. .54 LINER BOTTON size and , 580', 8 hot pe	CASI DEPTH SE 45 . 8 RECORD M (MD) Mumber) 6636', 8 r ZORE METHOD (1 OKE SIZE	T (MD) 230' 589' 710' SACKS CI 8638' a Flowing, g PROD' TEST 01L	HOLE 13 3/4 8 3/4 6 1/4 EMENT* Ind PROD as lift, pun flowir N. FCR PERIOD	E SIZE 4'' 4'' SCREEN (1) SCREEN (1)	41 20 63 	CESS 5 CU. 7 CU. 7 CU. 4 CU. 80. SIZE 1/2' 0. SHOT (MD) 0. Control (MD) 0. Contr	ft. ft. ft. ft.	TUBING DEPTH SE 8704' URE. CEI OUNT ANE (00=Sai NATER-	T (MD MENT b KIND hd:, vell s shut- 	2D 2D 2D 2D 2D 2D 2D 2D 2D 2D	PACEER SET (MD EZE, ETC. ATERIAL USED )6 gal. wate (Producing or shut in
S. CASING SIZE 9 5/8'' 7'' 4 1/2'' 9. 81ZE 1. PERFORATION DE 8502', 8552' 8670', 8672' 13.* ATE FIRST PRODUCT 11-20-73 LOW. TUBING PRESS. SI 1276	WEIGHT. LB           32.3#           23#&20#           11.6&10.           TOP (MD)           CORD (Interval, , 8578', 85           with one s           HOURS TESTET           3           CASING PRESS SI 2217	JET CH	CASI DEPTH SE 45 . 87 RECORD M (MD) 	T (MD) 230' 589' 710' SACKS CI 8638' a Flowing, g Flowing, g 01L-	HOLE 13 3/4 8 3/4 6 1/4 EMENT* Ind PROD as lift, pun flowir N. FCR PERIOD	E SIZE 4'' 4'' SCREEN (1) SCREEN (1)	41 20 63 30 1 1 ACII NTERVAL -8672' e and typ	CESS 5 CU. 7 CU. 7 CU. 4 CU. 80. SIZE 1/2' 0. SHOT (MD) 0. Control (MD) 0. Contr	ft. ft. ft. ft. ft. ft. 7 7 7 7 7 8.0 7 8.0 7 7 8.0 7 7 8.0 7 7 8.0 7 7 8.0 7 7 7 8.0 7 7 7 7 7 7 7 7 7 7 7 7 7	URE, CEI OUNT AND OUNT AND	T (MD MENT b EIND hd;, vell s shut- BBL.	3D ) SQUE OF MA 7950 TATUS in) S OIL CRA	PACEER SET (MD EZE, ETC. ATERIAL USED )6 gal. Wate (Producing or Shut in PAS-OIL RATIO AVITY-API (CORE.)
S. CABING SIZE 9 5/8'' 7'' 4 1/2'' 9. 8122 1. PERFORATION DE 8502', 8552' 8670', 8672' 13.* ATE FIRST PRODUCC DATE OF TEST 11-20-73 LOW. TUBING PRESS. SI 1276	WEIGHT. LB           32.3#           23#&20#           11.6&10.           TOP (MD)           CORD (Interval, , 8578', 85           with one s           HOURS TESTET           3           CASING PRESS SI 2217	JET CH	CASI DEPTH SE 45 . 87 RECORD M (MD) 	T (MD) 230' 589' 710' SACKS CI 8638' a Flowing, g Flowing, g 01L-	HOLE 13 3/4 8 3/4 6 1/4 EMENT* Ind PROD as lift, pun flowir N. FCR PERIOD	E SIZE 4'' 4'' SCREEN (1) SCREEN (1)	41 20 63 	CESS 5 CU. 7 CU. 7 CU. 4 CU. 80. SIZE 1/2' 0. SHOT (MD) 0. Control (MD) 0. Contr	ft. ft. ft. ft.	TUBING DEPTH SE 8704' URE. CEI OUNT AND OO=SAI	T (MD MENT b EIND hd:, vell s shut- BBL.	TATUS	PACEER SET (MD EZE, ETC. ATERIAL USED )6 gal. Wate (Producing or Shut in PAS-OIL RATIO AVITY-API (CORE.)
S. CASING SIZE 9 5/8'' 7'' 4 1/2'' 9. SIZE 1. PERFORATION GE 8502', 8552' 8670', 8672' 3.* ATE FIRST PRODUCC 4. TE OF TEST 11-20-73 LOW. TUBING PRESS. SI 1276 14. DISPOSITION OF 1	WEIGHT. LB           32.3#           23#&20#           11.6&10.           TOP (MD)           CORD (Interval, , 8578', 85           with one s           HOURS TESTED           3           CASING PRESS           SI 2217           GAS (Sold, used f	JET CH	CASI DEPTH SE 45 . 87 RECORD M (MD) 	T (MD) 230' 589' 710' SACKS CI 8638' a Flowing, g Flowing, g 01L-	HOLE 13 3/4 8 3/4 6 1/4 EMENT* Ind PROD as lift, pun flowir N. FCR PERIOD	E SIZE 4'' 4'' SCREEN (1) SCREEN (1)	41 20 63 	CESS 5 CU. 7 CU. 7 CU. 4 CU. 80. SIZE 1/2' 0. SHOT (MD) 0. Control (MD) 0. Contr	ft. ft. ft. ft. ft. ft. 7 7 7 7 7 8.0 7 8.0 7 7 8.0 7 7 8.0 7 7 8.0 7 7 8.0 7 7 7 8.0 7 7 7 7 7 7 7 7 7 7 7 7 7	TUBING DEPTH SE 8704' URE. CEI OUNT AND OO=SAI	T (MD MENT b EIND hd:, vell s shut- BBL.	TATUS	PACEER SET (MD EZE, ETC. ATERIAL USED )6 gal. Wate (Producing or Shut in PAS-OIL RATIO AVITY-API (CORE.)
S. CASING SIZE 9 5/8" 7" 4 1/2" 9. 8122 81. PERFORATION DE 8502', 8552' 8670', 8672' 8670', 8672' 93.* PATE FIRST PRODUCC 94. DISPOSITION OF COMPACT 11-20-73 10W. TUBING PRESS. SI 1276 14. DISPOSITION OF COMPACT 15. LIST OF ATTACE	WEIGHT. LB           32.3#           23#&20#           11.6&10.           TOP (MD)           CORD (Interval, , 8578', 85           with one s           HOURS TESTER           3           CASINO PRESS           SI 2217           GAS (Sold, used f	JFT. .54 LINER BOTTO: size and ; size and ; S80', 8 hot pe: D CH URE CA 24. or fuel, re	CASI DEPTH SE 45 . 87 RECORD M (MD) 	T (MD) 230' 589' 710' SACKS CI 8638' a Flowing, g PROD' TEST 01L-	HOLE 13 3/4 8 3/4 6 1/4 EMENT* Ind PROD as lift, pun flowir N. FCR FERIOD BBL.	E SIZE 4'' 4'' SCREEN (12 BCREEN (12	41 20 63 	CEX 5 CU. 7 CU. 7 CU. 80. SIZE 1/2' 0. SHOT (MD) 0. SHOT (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD)	ft. ft. ft. ft. ft. 77 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 77.0 7	TUBING DEPTH SE 8704' URE. CEJ OUNT AND OUNT AND AND OUNT AND	T (MD MENT b EIND hd:, vell s shut- bbL.	SQUE OF MA 7950 TATUS (in) SQUE OF MA 7950 TATUS	PACEER SET (MD EZE, ETC. ATERIAL USED )6 gal. Wate (Producing or Shut in PAS-OIL RATIO AVITY-API (CORE.)
S. CASING SIZE 9 5/8" 7" 4 1/2" 9. SIZE 81. PERFORATION DE 8502', 8552' 8670', 8672' 83.* CATE OF TEST 11-20-73 FLOW. TUBING PRESS.	WEIGHT. LB           32.3#           23#&20#           11.6&10.           TOP (MD)           CORD (Interval, , 8578', 85           with one s           With one s           HOURS TESTER           3           CASINO PRESS SI 2217           GAS (Sold, used f           IMENTS           That the forego	JFT. .54 LINER BOTTO: size and ; size and ; S80', 8 hot pe: D CH URE CA 24. or fuel, re	CASI DEPTH SE 45 	T (MD) 230' 589' 710' SACKS CI 8638' a Flowing, g PROD' TEST 01L- 2 01L-	HOLE 13 3/4 8 3/4 6 1/4 EMENT* Ind PROD as lift, pun flowir N. FCR FERIOD BBL.	E SIZE 4'' 4'' SCREEN (1) SCREEN (1)	41 20 63 	CEX 5 CU. 7 CU. 4 CU. 30. SIZE 1/2' 0, SHOT (MD) 6 of pur GAS-M DF	ft. ft. ft. ft. ft. ft. ft. 7 7 7 7 7 7 7 7 7 7 7 7 7	TUBING DEPTH SE 8704' URE. CEJ OUNT AND OUNT AND AND OUNT AND	T (MD MENT b KIND hd:, vell s shut- mess mess ble rec	SQUE SQUE OF M 7950 TATUS (iii) SQUE ED BY & N	PACEER SET (MD EZE, ETC. ATERIAL USED )6 gal. Wate (Producing or Shut in PAS-OIL RATIO AVITY-API (CORE.)

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# BURLINGTON RESOURCES OIL AND GAS COMPANY

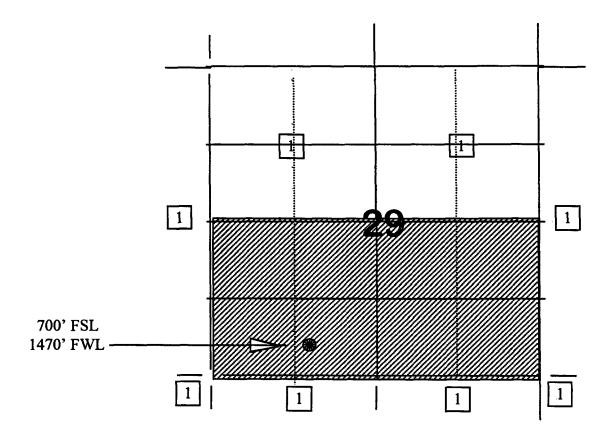
# San Juan 28-4 Unit #36

# **OFFSET OPERATOR/OWNER PLAT**

Non Standard Location

# **Mesaverde Formation Well**

Township 28 North, Range 4 West



1) Burlington Resources

