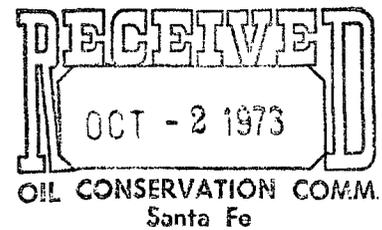


NEWMONT OIL COMPANY  
ROOM 303, FIRST NATIONAL BANK BUILDING  
P. O. BOX 1305  
ARTESIA, NEW MEXICO 88210



September 28, 1973

NEW MEXICO  
DISTRICT OFFICE

Mr. A. L. Porter, Jr.  
Secretary-Director  
State of New Mexico  
Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

*NSL - 622*  
*New Oct 17*  
*R-4483*  
Re: Drill two unorthodox  
producing wells, West Loco  
Hills Grayburg No. 4 Sand  
Unit, Loco Hills, Queen -  
Grayburg - San Andres Field,  
Eddy County, New Mexico

Dear Mr. Porter:

Newmont Oil Company (Operator of West Loco Hills Grayburg No. 4 Sand Unit) request administrative approval to drill the following two unorthodox locations:

1. 32A-8 (State lease) located 1560' FSL and 1480' FEL of Section 11, Township 18 South, Range 29 East, West Loco Hills Queen-Grayburg-San Andres Field, Eddy County, New Mexico.
2. 19A-2 (Federal lease) located 880' FSL & 1480' FEL of Section 9, Township 18 South, Range 29 East, West Loco Hills Queen-Grayburg-San Andres Field, Eddy County, New Mexico.

Administrative approval for infield unorthodox locations were granted under order No. R-4483 dated February 21, 1973.

Attached are applications for permit to drill, NMOCC Form C-101 for well 32A-8 and Federal Form 9-331C for well 19A-2. Also attached map showing the locations and NMOCC Forms C-102.

If additional information is required please call us collect at 746-9846. Thank you for your cooperation in the above matter.

Yours truly,

Charles C. Joy  
District Superintendent

CCJ/saf  
Attachments

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

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OCT - 2 1973

4. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.  
B-6058-19

CONSERVATION COMM.  
Santa Fe

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name West Loco Hills G. #4
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Tract 32A
2. Name of Operator Newmont Oil Company		9. Well No. 8
3. Address of Operator P. O. Box 1305, Artesia, New Mexico 88210		10. Field and Pool, or Wildcat Loco Hills
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1560'</u> FEET FROM THE <u>South</u> LINE AND <u>1480'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>18S</u> RGE. <u>29E</u> NMPM		12. County Eddy
19. Proposed Depth 2675'		19A. Formation Grayburg
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 3516'	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Osborn Drig. Co.
22. Approx. Date Work will start Nov. 1, 1973		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10-3/4"	8-5/8"	#24	425'	100 sacks	Surface
7-7/8"	5-1/2"	#17	2675'	Circ. or 500 s	

Drill infield well to recover oil that has not been recovered by wells No. 30-1 and 30-2 located in patterns formed by injection wells 11-10, 32A-6, 30-2, 13-9 and 35-2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles C. Joy Title District Superintendent Date 9/28/73  
 (This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

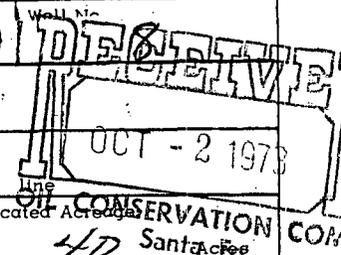
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <i>Newmont Oil Company</i>		Lease <i>West Loco Hills Grb # 4 S, U.T. Tr. 32A</i>		Well No. <i>DE 8211</i>	
Unit Letter <i>J</i>	Section <i>11</i>	Township <i>18 South</i>	Range <i>29 East</i>	County <i>Eddy</i>	
Actual Footage Location of Well: <i>1560</i> feet from the <i>South</i> line and <i>1480</i> feet from the <i>East</i> line					
Ground Level Elev. <i>3516</i>	Producing Formation <i>Loco Hills</i>	Pool <i>Loco Hills Queen Grb. S.A.</i>		Dedicated Acreage <i>40</i> Santa Fe	

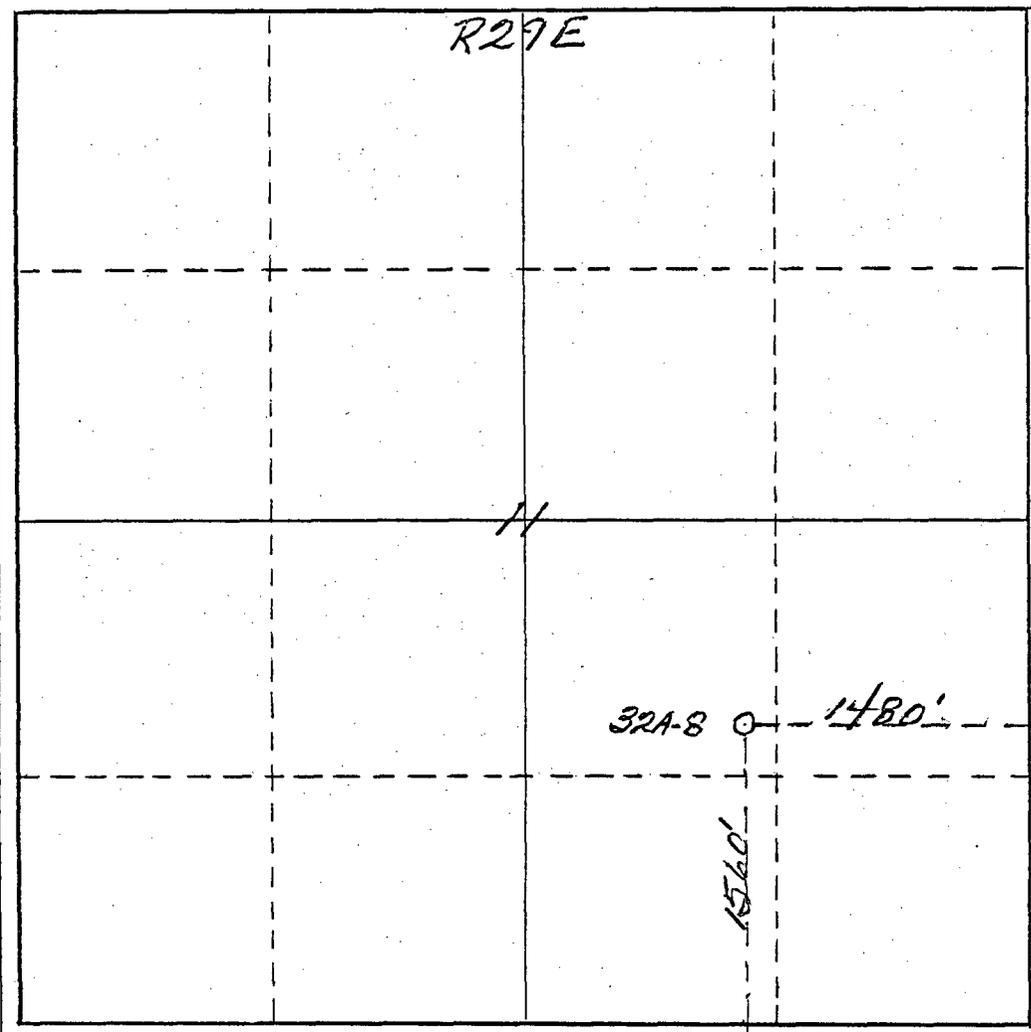


1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*James J. McLaughlin*  
Name  
Office Manager  
Position  
NEWMONT OIL COMPANY  
Company  
October 1, 1973  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

REGISTERED LAND SURVEYOR  
STATE OF NEW MEXICO  
JAMES H. BROWN

Date Surveyed  
*September 29th 1973*  
Registered Professional Engineer  
and/or Land Surveyor  
*James H. Brown*  
Certificate No. *542*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR  
 P. O. BOX 1305, ARTESIA, NEW MEXICO 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 880' FSL & 1480' FEL Section 9, T-18S, R-29E  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5. LEASE DESIGNATION AND SERIAL NO.  
 NM 02426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 WLHG. No. 4S UT

8. FARM OR LEASE NAME  
 Tract 19A

9. WELL NO.  
 2

10. FIELD AND POOL, OR WILDCAT  
 Loco Hills

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 9-T18S R-29E

12. COUNTY OR PARISH | 13. STATE  
 Eddy | New Mexico

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 2560'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 3489 G.L.

22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	24#	300'	100 Sacks
7 7/8"	5 1/2"	17#	2560'	Circulation or 500 sacks

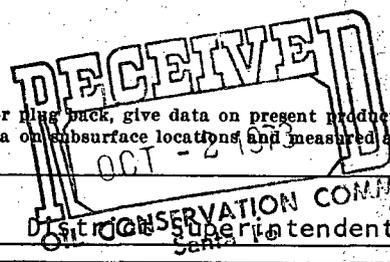
Drill unorthodox location in compliance with NMOCC Order No. R-4483 dated February 21, 1973. This infill well will recover oil that has not been recovered by wells 19A-1, 12-1 and 12-4 from patterns formed by injection wells 19B-4, 12-2, FWLHU 2-28 and FWLHU 10-15.

Fresh water from our system will be used to drill to approximately 2400' and fresh water mud from this point to T.D. Cuttings will be disposed of in pit.

NOTE-----Road plat, flowline plat and layout of rig and equipment attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles C Joy TITLE Oil Conservation Commissioner DATE 9/28/73



(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

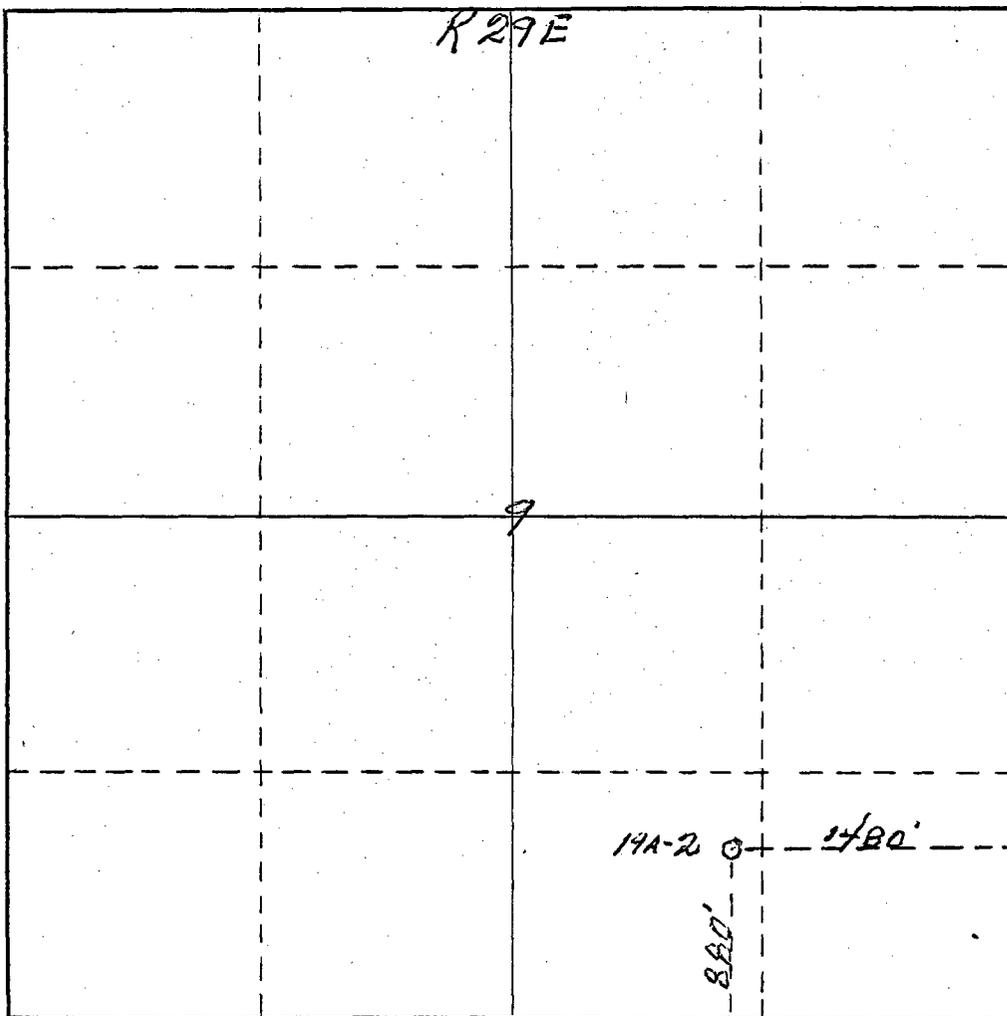
Operator <i>Newmont Oil Company</i>		Lease <i>West Loco Hills Grb #45, U.T. Tract 19A</i>			Well No. <i>2</i>
Unit Letter <i>0</i>	Section <i>9</i>	Township <i>18 South</i>	Range <i>29 East</i>	County <i>Eddy</i>	
Actual Footage Location of Well: <i>880</i> feet from the <i>South</i> line and <i>1780</i> feet from the <i>East</i> line					
Ground Level Elev. <i>3489</i>	Producing Formation <i>Loco Hills</i>		Pool <i>Loco Hills Queen Grb. S.A.</i>	Dedicated Acreage: <i>40</i> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*James J. McLaughlin*  
Name

Office Manager

Position

NEWMONT OIL COMPANY

Company

October 1, 1973

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

*September 29th 1973*

Registered Professional Engineer and/or Land Surveyor

*James H. Brown*  
Certificate No. *542*

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

DEVELOPMENT PLAN FOR SURFACE USE

1. Existing Roads see Maps 1 & 2.
2. Planned access roads see Maps 1 & 2.
3. Location of Wells see Map 2.
4. Lateral roads to well locations see Map 2.
5. Location of tank battery and flowline see Map 2.
6. Location and type of water supply (fresh water from injection system at Injection Plant No. 2).
7. Methods of handling waste disposal. (solids to central tank battery pit, produced water to injection system, cuttings to pit, garbage and trash in land fill pit).
8. Location of camps (none).
9. Location of airstrip (none).
10. Location layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc., Sketch "A".
11. Plans for restoration of the surface as required by appropriate agency.
12. Any other information which the approving Official considers essential to his assessment of the impact on the environment will be furnished.
13. Blow out preventers. (Shaffer 10" Series 900 Type "B" B.O.P. with 4 1/2" pipe rams and blanks. Hydraulic operated 6,000# test, 3000# WOP, or equivalent.)

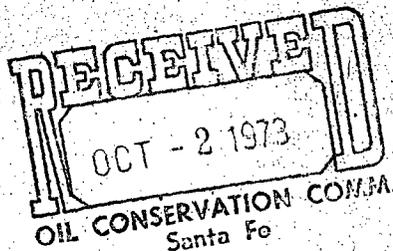


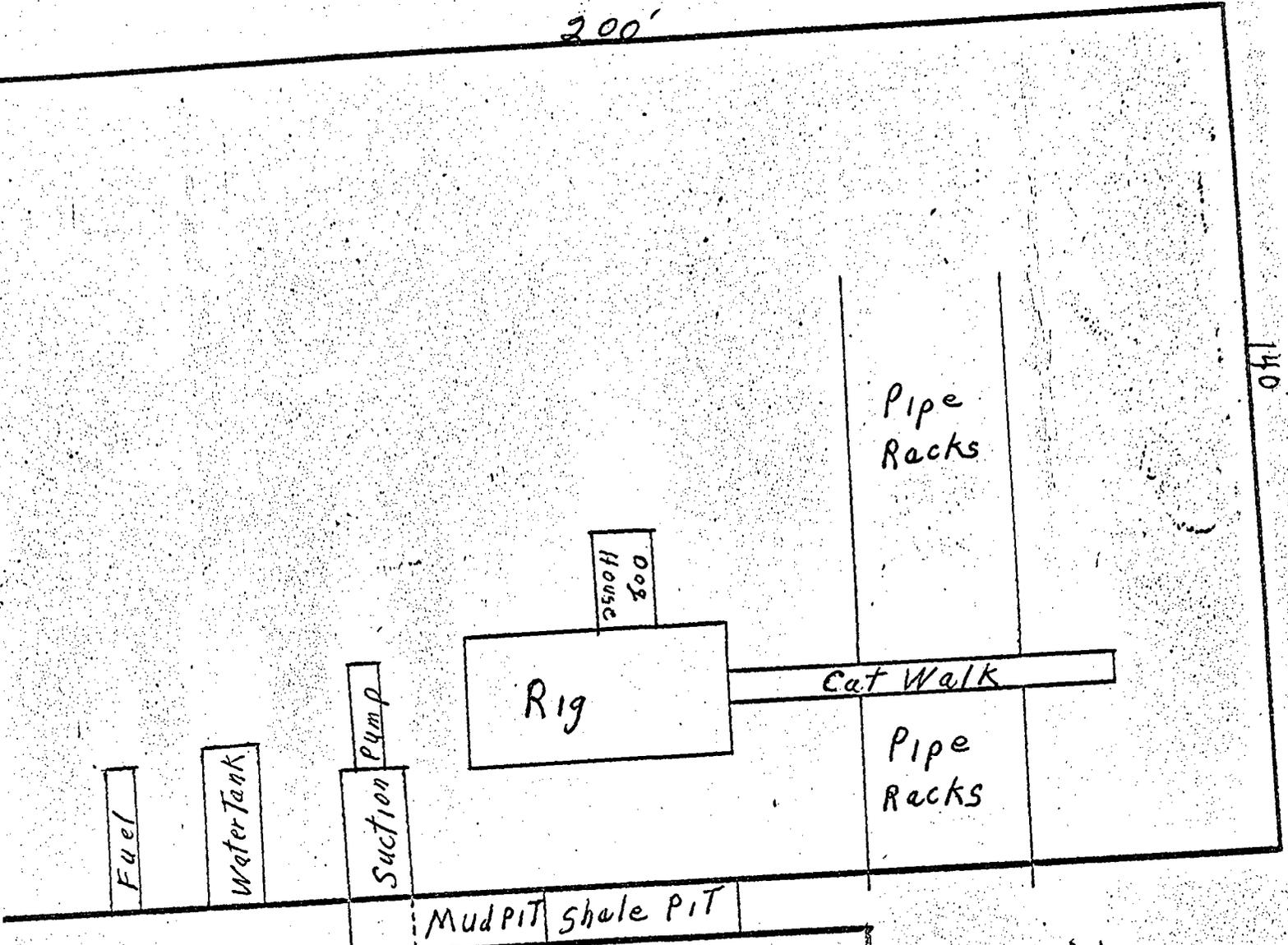




EXHIBIT "A"  
West Loco Hills Unit  
Mud pits & Rig Location  
Well # 19A-2

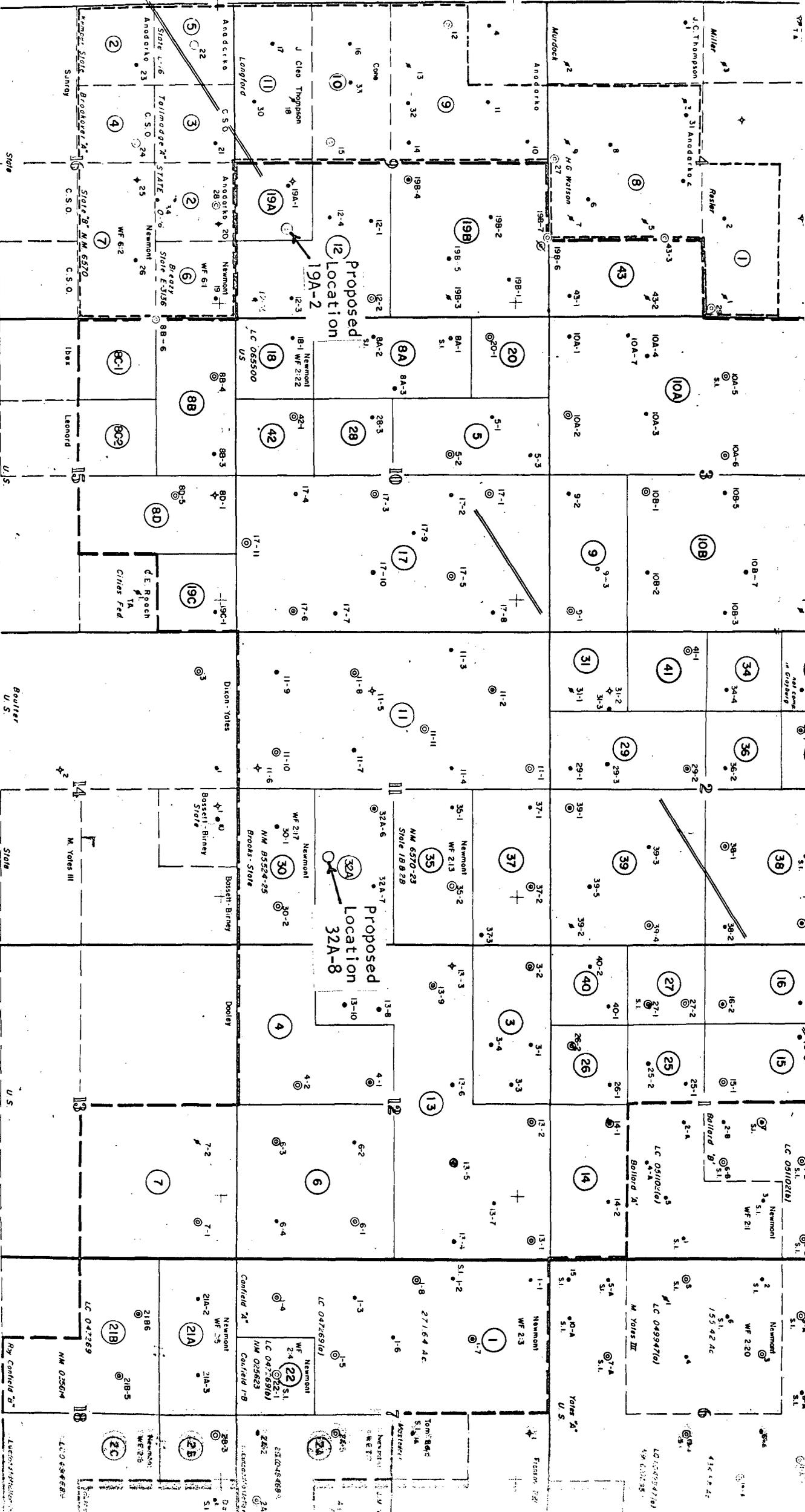
200'

140'



RESERVE PIT

RECEIVED  
OCT - 2 1973  
OIL CONSERVATION COMM.  
Santa Fe



Tract No.	Sec. No.	Lease No.	Well No.	Tract No.	Sec. No.	Lease No.	Well No.	Tract No.	Sec. No.	Lease No.	Well No.	Tract No.	Sec. No.	Lease No.	Well No.
12	9	LC 053954	1,2,3	11	11	LC 056681	1,2,3,4,5,6,7,8,9,10	3	12	LC 050429 (a)	1,2,3	1	7	LC 047269 (a)	1,2,3,4,5,6,7,8
19A	9	NM 022828	1,2,3,4	29	2	B-5526-24	1,2	4	12	LC 050429 (b)	1,2,3,4	2A, B, C	7	LC 049468	2A, B, C
98	9	NM 042265	1,2	30	11	B-5524-25	1,2	6	12	LC 053374	1,2,3,4	1B	7	NM 025616	1B
43	4	Fee	1,2	31	2	B-5528-26	1,2	7	13	LC 050800	1,2,3,4	7	NM 025623	7	NM 025623
				32A	11	B-5526-26	5,6,7	13	13	LC 050800 (a)	1,2,3,4,5,6,7,8,9				
				33	11	B-5526-26	1,2	16	16	LC 050906 (a)	1,2,3				
				34	2	B-5526-26	1,2	17	17	LC 050906 (b)	1,2,3				
				35	2	B-5526-26	1,2	18	18	LC 050906 (c)	1,2,3				
				36	2	B-5526-26	1,2,3,4,5,6	19	19	LC 050906 (d)	1,2,3				
				37	2	B-5526-26	1,2,3,4,5,6	20	20	LC 050906 (e)	1,2,3				
				38	2	B-5526-26	1,2,3,4,5,6	21	21	LC 050906 (f)	1,2,3				
				39	2	B-5526-26	1,2,3,4,5,6	22	22	LC 050906 (g)	1,2,3				
				40	2	B-5526-26	1,2,3,4,5,6	23	23	LC 050906 (h)	1,2,3				
				41	2	B-5526-26	1,2,3,4,5,6	24	24	LC 050906 (i)	1,2,3				
				42	2	B-5526-26	1,2,3,4,5,6	25	25	LC 050906 (j)	1,2,3				
				43	2	B-5526-26	1,2,3,4,5,6	26	26	LC 050906 (k)	1,2,3				
				44	2	B-5526-26	1,2,3,4,5,6	27	27	LC 050906 (l)	1,2,3				
				45	2	B-5526-26	1,2,3,4,5,6	28	28	LC 050906 (m)	1,2,3				
				46	2	B-5526-26	1,2,3,4,5,6	29	29	LC 050906 (n)	1,2,3				
				47	2	B-5526-26	1,2,3,4,5,6	30	30	LC 050906 (o)	1,2,3				
				48	2	B-5526-26	1,2,3,4,5,6	31	31	LC 050906 (p)	1,2,3				
				49	2	B-5526-26	1,2,3,4,5,6	32	32	LC 050906 (q)	1,2,3				
				50	2	B-5526-26	1,2,3,4,5,6	33	33	LC 050906 (r)	1,2,3				
				51	2	B-5526-26	1,2,3,4,5,6	34	34	LC 050906 (s)	1,2,3				
				52	2	B-5526-26	1,2,3,4,5,6	35	35	LC 050906 (t)	1,2,3				
				53	2	B-5526-26	1,2,3,4,5,6	36	36	LC 050906 (u)	1,2,3				
				54	2	B-5526-26	1,2,3,4,5,6	37	37	LC 050906 (v)	1,2,3				
				55	2	B-5526-26	1,2,3,4,5,6	38	38	LC 050906 (w)	1,2,3				
				56	2	B-5526-26	1,2,3,4,5,6	39	39	LC 050906 (x)	1,2,3				
				57	2	B-5526-26	1,2,3,4,5,6	40	40	LC 050906 (y)	1,2,3				
				58	2	B-5526-26	1,2,3,4,5,6	41	41	LC 050906 (z)	1,2,3				
				59	2	B-5526-26	1,2,3,4,5,6	42	42	LC 050906 (aa)	1,2,3				
				60	2	B-5526-26	1,2,3,4,5,6	43	43	LC 050906 (ab)	1,2,3				
				61	2	B-5526-26	1,2,3,4,5,6	44	44	LC 050906 (ac)	1,2,3				
				62	2	B-5526-26	1,2,3,4,5,6	45	45	LC 050906 (ad)	1,2,3				
				63	2	B-5526-26	1,2,3,4,5,6	46	46	LC 050906 (ae)	1,2,3				
				64	2	B-5526-26	1,2,3,4,5,6	47	47	LC 050906 (af)	1,2,3				
				65	2	B-5526-26	1,2,3,4,5,6	48	48	LC 050906 (ag)	1,2,3				
				66	2	B-5526-26	1,2,3,4,5,6	49	49	LC 050906 (ah)	1,2,3				
				67	2	B-5526-26	1,2,3,4,5,6	50	50	LC 050906 (ai)	1,2,3				
				68	2	B-5526-26	1,2,3,4,5,6	51	51	LC 050906 (aj)	1,2,3				
				69	2	B-5526-26	1,2,3,4,5,6	52	52	LC 050906 (ak)	1,2,3				
				70	2	B-5526-26	1,2,3,4,5,6	53	53	LC 050906 (al)	1,2,3				
				71	2	B-5526-26	1,2,3,4,5,6	54	54	LC 050906 (am)	1,2,3				
				72	2	B-5526-26	1,2,3,4,5,6	55	55	LC 050906 (an)	1,2,3				
				73	2	B-5526-26	1,2,3,4,5,6	56	56	LC 050906 (ao)	1,2,3				
				74	2	B-5526-26	1,2,3,4,5,6	57	57	LC 050906 (ap)	1,2,3				
				75	2	B-5526-26	1,2,3,4,5,6	58	58	LC 050906 (aq)	1,2,3				
				76	2	B-5526-26	1,2,3,4,5,6	59	59	LC 050906 (ar)	1,2,3				
				77	2	B-5526-26	1,2,3,4,5,6	60	60	LC 050906 (as)	1,2,3				
				78	2	B-5526-26	1,2,3,4,5,6	61	61	LC 050906 (at)	1,2,3				
				79	2	B-5526-26	1,2,3,4,5,6	62	62	LC 050906 (au)	1,2,3				
				80	2	B-5526-26	1,2,3,4,5,6	63	63	LC 050906 (av)	1,2,3				
				81	2	B-5526-26	1,2,3,4,5,6	64	64	LC 050906 (aw)	1,2,3				
				82	2	B-5526-26	1,2,3,4,5,6	65	65	LC 050906 (ax)	1,2,3				
				83	2	B-5526-26	1,2,3,4,5,6	66	66	LC 050906 (ay)	1,2,3				
				84	2	B-5526-26	1,2,3,4,5,6	67	67	LC 050906 (az)	1,2,3				
				85	2	B-5526-26	1,2,3,4,5,6	68	68	LC 050906 (ba)	1,2,3				
				86	2	B-5526-26	1,2,3,4,5,6	69	69	LC 050906 (bb)	1,2,3				
				87	2	B-5526-26	1,2,3,4,5,6	70	70	LC 050906 (bc)	1,2,3				
				88	2	B-5526-26	1,2,3,4,5,6	71	71	LC 050906 (bd)	1,2,3				
				89	2	B-5526-26	1,2,3,4,5,6	72	72	LC 050906 (be)	1,2,3				
				90	2	B-5526-26	1,2,3,4,5,6	73	73	LC 050906 (bf)	1,2,3				
				91	2	B-5526-26	1,2,3,4,5,6	74	74	LC 050906 (bg)	1,2,3				
				92	2	B-5526-26	1,2,3,4,5,6	75	75	LC 050906 (bh)	1,2,3				
				93	2	B-5526-26	1,2,3,4,5,6	76	76	LC 050906 (bi)	1,2,3				
				94	2	B-5526-26	1,2,3,4,5,6	77	77	LC 050906 (bj)	1,2,3				
				95	2	B-5526-26	1,2,3,4,5,6	78	78	LC 050906 (bk)	1,2,3				
				96	2	B-5526-26	1,2,3,4,5,6	79	79	LC 050906 (bl)	1,2,3				
				97	2	B-5526-26	1,2,3,4,5,6	80	80	LC 050906 (bm)	1,2,3				
				98	2	B-5526-26	1,2,3,4,5,6	81	81	LC 050906 (bn)	1,2,3				
				99	2	B-5526-26	1,2,3,4,5,6	82	82	LC 050906 (bo)	1,2,3				
				100	2	B-5526-26	1,2,3,4,5,6	83	83	LC 050906 (bp)	1,2,3				

INDICATES LEASES FROM STATE OF NEW MEXICO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 02426	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR NEWMONT OIL COMPANY		7. UNIT AGREEMENT NAME WLHG. No. 4S UT	
3. ADDRESS OF OPERATOR P. O. BOX 1305, ARTESIA, NEW MEXICO 88210		8. FARM OR LEASE NAME Tract 19A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 880' FSL & 1480' FEL Section 9, T-18S, R-29E At proposed prod. zone		9. WELL NO. 2	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Loco Hills	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T18S R-29E	
16. NO. OF ACRES IN LEASE		12. COUNTY OR PARISH	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE New Mexico	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2560'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3489 G.L.		22. APPROX. DATE WORK WILL START*	

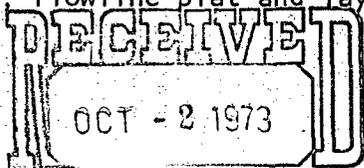
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	24#	300'	100 Sacks
7 7/8"	5 1/2"	17#	2560'	Circulation or 500 sacks

Drill unorthodox location in compliance with NMOCC Order No. R-4483 dated February 21, 1973. This infill well will recover oil that has not been recovered by wells 19A-1, 12-1 and 12-4 from patterns formed by injection wells 19B-4, 12-2, FWLHU 2-28 and FWLHU 10-15.

Fresh water from our system will be used to drill to approximately 2400' and fresh water mud from this point to T.D. Cuttings will be disposed of in pit.

NOTE-----Road plat, flowline plat and layout of rig and equipment attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If drilling or deepening or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles C Joy TITLE District Superintendent DATE 9/28/73

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

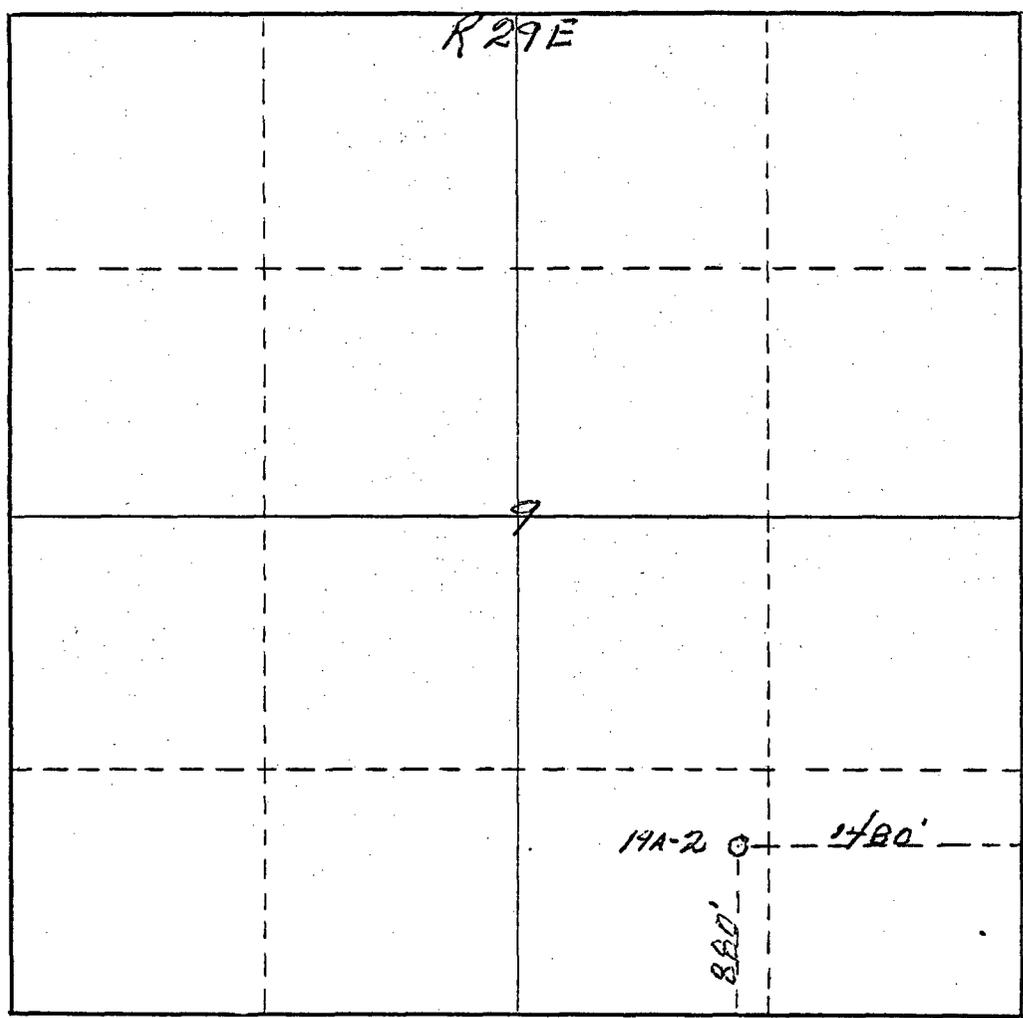
Operator <i>Newmont Oil Company</i>		Lease <i>West Loco Hills Grb #45.4T. Tract 19A</i>			Well No. <i>2</i>
Unit Letter <i>0</i>	Section <i>9</i>	Township <i>18 South</i>	Range <i>29 East</i>	County <i>Eddy</i>	
Actual Footage Location of Well: <i>880</i> feet from the <i>South</i> line and <i>1780</i> feet from the <i>East</i> line					
Ground Level Elev. <i>3489</i>	Producing Formation <i>Loco Hills</i>		Pool <i>Loco Hills Queen Grb. S.A.</i>	Dedicated Acreage: <i>40</i> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge, and belief.

*Conrad J. McLaughlin*  
Name

Office Manager

Position  
NEWMONT OIL COMPANY

Company  
October 1, 1973

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed *September 29th 1973*  
Registered Professional Engineer and/or Land Surveyor

*James H. Brown*  
Certificate No. *542*

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