NSL- 659

AMERICAN TRADING AND PRODUCTION CORPORATION

WESTERN UNITED LIFE BUILDING POST OFFICE DRAWER 992 MIDLAND, TEXAS 79701

A. C. 915 684-4463

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innediate approval

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Mr. A. L. Porter Secretary-Director N.M.O.C.C. P. O. Box 2088 Santa Fe, New Mexico 87501

April 10, 1974 6PR11 1974 OIL CONSERVATION COMM. Santa Fe

Re: Chapparral-Federal No. 1 Eddy County, New Mexico Exception to Statewide Rule 104-C, Acreage and Well Location Requirements for Development Wells

Dear Mr. Porter:

It is respectfully requested that an exception be granted to the above captioned rule. American Trading and Production Corporation (Atapco) proposes to drill a development well, to the Canyon Formation, 2310' FNL and 660' FEL of Section 17, T-24-S, R-24-E, Eddy County, New Mexico. The proposed depth is 8750 feet. This request is made for two reasons: (1) The topography, as shown on the attached aerial photograph, is very rough, and (2) the U. S. Geological Survey will not approve the assignment of the East half of Section 17 to this well as a proration unit. This is because of 40 acres of fee land in the SE/4 of Section 17 which the USGS will not permit to be communitized with the 280 acres of Federal acreage. To conform to the minimum distances of 1980 feet from the nearest end boundary and 660 feet from the nearest side boundary, as set out in the above rule, is not possible because the Board of Land Management has indicated that they will not approve any location in the west half of the NE/4 or the NW/4 of the section. As can be seen, the selected location is not unorthodox provided the east half of the section is designated as the proration unit but is unorthodox if the north half is the assigned proration unit.

Attached is a plat indicating the proposed location and an aerial photograph of the area. Note the very rough topography in the area and that the location is in a canyon that is fairly accessible by an existing road. Cost estimates to Mr. A. L.Porter April 10, 1974 Page 2

build a road and pad have been made on various locations in the area. They range from \$10,000 to \$15,000 provided the location is in the canyon and \$25,000 to \$30,000 if it is on a high area.

Waivers from all offset operators are attached, except for Inexco Oil Company and Suburban Propane Gas Corporation, and they have been contacted by phone and will indicate their approval by wire. Also attached are copies of New Mexico Oil Conservation Commission Form C-102, and U.S.G.S. Form 9-331C. The originals and required copies have been filed with the U.S.G.S. in the normal manner.

Based on the above, it is again requested that an unorthodox location of 2310' FNL and 660' FEL, with the N/2of Section 17 being the assigned proration unit, be approved because of topographical conditions and the U.S.G.S. ruling.

Yours very truly,

J. W. Mulloy Production Manager

JWM:vc Attachments cc - U.S.G.S. Drawer "U" Artesia, New Mexico 88210



207 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1331 S. P. YATES PRESIDENT MARTIN YATES, III VICE PRESIDENT JOHN A. YATES VICE PRESIDENT B. W. HARPER SEC.-TREAS.

January **198**1

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87503

> Re: Non-standard Location Reentry Chaparrel - Federal #1 2310' FNL and 660' FEL H-17-24S-24**£** N/2 dedication

Dear Sir:

The original operators, American Trading and Production Corporation, received administrative approval to drill and produce from Canyon formation. This administrative order #NSL - 659 was issued 4/12/74.

Presently, Yates Petroleum Corporation, the new operator, has reentered the well and is requesting administrative approval to produce from the morrow formation,

Sincerely,

Yates Petroleum Corporation

"Rod" Glisekri Hodriguez by: C Johnny Loper, Regulatory Coordinator

WAIVER:

We have no objection to produce from morrow of the captioned well in the non-standard location and hereby grant waiver to do so.

Maralo, Inc. 4600 Post Oak Place Suite 307 Houston, TX 77027

	IRICT
OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO ECEIVED NOV 141980	DATE Morenher 10, 1980 RE: Proposed MC Proposed DHC
OIL CONSTRUCTION DIVISION SANTA FE	Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	6
I have examined the application dated	Moranher 7, 1980
for the $even B G$, $S = 29-40$ Operator (Lease and	<u>UM 74 G-8-79N-4</u> d Well No. Unit, S-T-R
<u>Approve</u>	
	Yours very truly, Snowle 5. Dency
	a.

Other:

Very Øurs/ ti 5 ame

R. L. STAMETS Technical Support Chief

RLS/dr



December 17, 1980

RECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Yates Petroleum Corporation 207 South Fourth Street Artesia, New Mexico 88210

Re :

Application for Non-Standard Location: <u>Chaparral Federal</u> Well No. 1, Sec. 17, T-24-S, R-24-E,

Eddy County

We may not process the subject application for non-standard location until the required information or plats checked below (is) (are) submitted.

X A plat must be submitted clearly showing the ownership of the offsetting leases.

A statement must be submitted that offset owners have been notified of the application by certified mail.

A plat must be submitted fully identifying the topography necessitating the non-standard location.

Other:

R. L. STAMETS Technical Support Chief

RLS/dr

X⁻





S. P. YATES PRESIDENT MARTIN YATES, III VICE PRESIDENT JOHN A. YATES VICE PRESIDENT B. W. HARPER SEC.-TREAS.

207 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1331

December 8, 1980

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87503

> Re: Lease NM-12829 Chaparral Federal #1 Section 17, T24S, R24E 2310' FNL and 660' FEL Eddy County, NM

Dear Sir:

The above captional well was spudded on April 27, 1974 by American Trading and Production Company under Administrative Order #NSL-659, issued April 12, 1980. This order depicted the Canyon formation as the major objective. Eventually the well was abandoned on June 12, 1974.

Yates Petroleum has since reentered this well and plans to complete it in the Lower Morrow. This leads us to request the Order #NSL-659 be amended to list the Morrow formation as the primary objective and the intermediate formations as secondary objectives.

This lease has to be producable by the end of this year, thus requiring us to ask for an expeditious approval.

Very truly yours,

Yates Petroleum Corporation

Gliserio Rodriguez

GR/rb

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AMERICAN TRADING AND PRODUCTION CORPORATION WESTERN UNITED LIFE BUILDING POST OFFICE DRAWER 992 MIDLAND, TEXAS 79701

A. C. 915 684-4463

> OFFSET OPERATORS (List Attached)

> > Re: Waiver of Objection to Unorthodox Location Dark Canyon Area Eddy County, New Mexico

Gentlemen:

Because of the extremely rough topography of Section 17, Township 24 South, Range 24 East, Eddy County, New Mexico, we are requesting the New Mexico Oil Conservation Commission to approve an unorthodox location for the drilling of an 8700-foot Canyon test to be located 2310 feet from the North line and 660 feet from the East line of Section 17, T-24-S, R-24-E with the North One-half of Section 17 to be dedicated as the proration unit.

We would like to request a waiver from each of you as the offsetting Operators to the above location. If this meets with your approval, please sign and return one (1) copy of this letter evidencing your consent to the above location.

verv truly, Yours Jim W. Wilson District Landman

This will advise that we have no objections to American Trading and Production Corporation's unorthodox location 2310 feet FNL and 660 feet FEL of Section 17, T-24-S, R-24-E, Eddy County, New Mexico.

Pennzoil Company
MIA 11
By W Trance
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Dated April 10th, 1974.

JWW:rd

Mailing List Offset Operators - Dark Canyon Area Eddy County, New Mexico

C & K Petroleum Inc. Midland National Bank Bldg. Midland, Texas 79701 Attn: Mr. Gill Thompson

Pennzoil Company P. O. Drawer 1828 Midland, Texas 79701 Attn: Mr. James A. Davidson

Gulf Oil Corporation - U.S. P. O. Box 1150 Midland, Texas 79701 Attn: Mr. J. L. Pike, Dist. Production Mgr.

Flag-Redfern Oil Company Box 23 Midland, Texas 79701 Attn: Mr. Earl Rogers

Inexco Oil Company 1100 Milam Bldg., Ste. 1900 Houston, Texas 77000 Attn: Mr. J. C. Forney

Suburban Propane Gas Corporation 2120 Alamo National Building San Antonio, Texas 78205 Attn: Mr. J. C. Eldred

AMERICAN TRADING AND PRODUCTION CORPORATION WESTERN UNITED LIFE BUILDING

POST OFFICE DRAWER 992 MIDLAND, TEXAS 79701

April 10, 1974

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District Landman

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Dated April 1974.

MGMABQC ABQ 2-034404E100 04/10/74 ICS IPMBNGZ CSP western union

7132373424 MGM TDBN HOUSTON TX 100 04-10 0508P EDT ZIP 87501

> 5 APR11 1974 OIL CONSERVATION COMM. Santa Fe

Mailgram

ATES POSTA

SERVICE

A L PORTER NEW MEXICO OIL CONSERVATION COMMISSION BOX 2088 SANTA FE NM 87501

INEXCO OIL COMPANY HAS NO OBJECTION TO THE UNORTHODOX LOCATION (2,310 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE OF SECTION 17, T24S-R23E, EDDY COUNTY NEW MEXICO) PROPOSED BY AMERICAN TRADING AND PRODUCTIONS CORP FOR ITS NUMBER ONE DARK CANYON WELL

ROBERT M WIGGINS EXPLOITATION LAND MANAGER

1709 EDT

MGMABQC ABQ

Form 9-331 C (May 1963)				tions on	Budget Bureau No. 42-R1425.				
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*See Instructions On Reverse Side

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i.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective, 1-1-65

AMERICAN TRADING & PRODUCTION CORP. CHAPARRAL FED 1 Init Letter Section Township Range County H 17 24 SOUTH 24 EAST EDDY Init Letter Init Letter Section NORTH Init and 660 feet from the EAST Line			All distances must be	from the outer boundaries of	the Section.	
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Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, torced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contrained herein is true ord complete to the test of my knowledge ond belief. OK	3. If more that	an one lease of e	lifferent ownership is	dedicated to the well,	have the interests of	all owners been consoli-
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AMERICAN TRADING AND PRODUCTION CORPORATION WESTERN UNITED LIFE BUILDING POST OFFICE DRAWER 992 MIDLAND, TEXAS 79701

April 10, 1974

A. C. 915 684-4463

> United States Department of the Interior Geological Survey Drawer "U" Artesia, New Mexico 88210

> > Re: Surface Development Plan for the Application to Drill the Atapco Chaparral-Federal No. 1, Eddy County, New Mexico 2310' FNL and 660' FEL Sec. 17, T-24-S, R-24-E

Gentlemen:

The surface development plan for the proposed Chaparral-Federal No. 1 is as follows:

- 1. Existing roads are shown on the attached plat.
- 2. Planned access road will be a continuation of an existing road. See attached plat.
- 3. Location of Wells see attached plat.
- 4. Lateral roads to wells location none.
- 5. Location of tank batteries and flow lines none on lease. Battery is to be installed on location if well is productive.
- 6. Location and types of water supply no water available in area. Water is to be hauled to proposed location.
- 7. Methods of handling waste disposal waste to be burned or buried at job completion.
- 8. Location of Camps none.
- 9. Location of airstrips none.
- 10. Location layout see attached drawing.

U.S. Dept. of the Interior April 10, 1974 Page 2

- 11. Plans for restoration of surface all waste, scrap, empty containers, etc. will be disposed of and the pits are to be filled and leveled as soon as is practical after completion of work.
- 12. Other essential information none.

Yours very truly,

loy J. W. Mulloy Production Mgr.

JWM:vc

Attachments

AMERICAN TRADING AND PRODUCTION CORPORATION WESTERN UNITED LIFE BUILDING POST OFFICE DRAWER 992 MIDLAND, TEXAS 79701

April 10, 1974

A. C. 915 684-4463

> United States Department of the Interior Geological Survey Drawer "U" Artesia, New Mexico 88210

> > Re: Chaparral-Federal #1 2310' FNL and 660' FEL Sec. 17, T-24-S, R-24-E

Gentlemen:

The mud program will be as follows on the captioned well:

0' - 30' 30'-2800' 2800'-7800' 7800'-T.D.	Spud Mud Fresh water w/additives as required. Fresh water. Fresh water - gel, low solids, non- dispersed mud w/additives for fluid loss. Mud to be 8.8 - 9#/gal; vis- cosity 34-38 sec. and water loss of 10 cc or less.

Blow-out preventer, stack and well head shall be pressure tested at 7800' and P.V.T. equipment and flow sensor installed.

Yours very truly,

J. W. Mulloy Production Mgr.

JWM:vc

