52- 663 RESIDENT TIN YATES. III VICE PRESIDENT IN A. YATES VICE PRESIDENT W. HARPER SEC. . TREAS. YATES BUILDING 207 SOUTH ARTESIA, NEW MEXICO - 88210 April 23, 1974 19/4 Mr. A. L. Porter, Jr. GIL CONSERVATION COMM Secretary-Director New Mexico Oil Conservation Commission Santa Fe P.O. Box 2088

Re: Non-Standard Location, Unit P Section 22-T19S-R24E, Eddy County

Dear Mr. Porter:

Santa Fe, New Mexico 87501

Application for administrative approval of an unorthodox location is hereby submitted as provided for under OCC Rule 104F. The non-standard location is our Allison Federal CQ No. 1 located 660 FSL and 660 FEL of Section 22, Township 19 South, Range 24 East, Eddy County, approximately eleven (11) miles west of Lakewood, New Mexico.

The Allison Federal No. 1 was originally drilled by Allied Chemical Corporation in December 1969 as an exploratory well for oil completion in the Cisco Canyon (copy Application to Drill and Dedication Plat attached), but was found to be non-commercial and was plugged and abandoned in February 1970. In December 1973 Yates Petroleum reentered the well and ran casing to test the Morrow and Abo formations. On February 4, 1974 we completed the well through Morrow perforations at 8795 - 8801 with a deliverability of 780 mcfpd and 0.60 BO, (see Completion Report and new Dedication Plat attached hereto). We do not have a satisfactory test in the Abo perforations at 5060 - 5080 and propose to shutin the Abo in the casing annulus while producing the Morrow through tubing and packer at 8656'. Page Two April 23, 1974

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Mr. A. L. Porter, Jr.

A plat showing ownership of all leases offsetting the spacing unit is also attached. This is the only Morrow completion within a two-mile radius.

Yours very truly,

YATES PETROLEUM CORPORATION

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Eddie M. Mahfood (Petroleum Engineer

EMM/jg Attachments

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*(See Instructions and Spaces for Additional Data on Reverse Side)

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N IEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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	emical Corp	• [.	UGBC		Well no.
UNION TEXAS		M XXXXXX Div.	Range	DN FEDERAL	1 1
P	22	19 SOUTH	24 EAST		EDDY
tual Footage Location o				FT A (1) TT	
660 feet	from the Producing Format	SCUTH line and	<u>660 tr</u>	et from the EAST	Ithe Dedicated Acreage:
3659.0	Cisco-		Wildca		40
	cage dedicated	to the subject well	by colored pencil	or hachure marks on t	ie plat below.
interest and roy 3. If more than one	alty). e lease of diffe	erent ownership is de	dicated to the well,		hereof (both as to working Fall owners been consoli-
Yes	No If answ	tization, force-pooling ver is "yes?' type of	consolidation		
this form if neco No allowable wi	essary.) 11 be assigned	to the well until all i	nterests have been	consolidated (by con	ated. (Use reverse side of munitization, unitization, a approved by the Commis-
	1		1		CERTIFICATION
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	1		l	Decembe	r 15, 1969
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	1			I hereby	certify that the well location
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		9		Under my is true knowledg Date Surve DECE	red EMBER 11, 1969 Professional Engineer
		· · · · · · · · · · · · · · · · · · ·		Date Surve 660 ¹ Registered	supervision, and that the sam and correct to the best of m e and belief. yed EMBER 11, 1969 Professional Engineer

OIL CONSERVATION COMMISSION Artesia DISTRICT

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OIL CONSERVATION COMMISSION BOX 2088	DATE 5-8-74
SANTA FE, NEW MEXICO, CARDEN W/264	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX

Gentlemen:

I have examined the application dated $\frac{4-23-74}{4}$ for the <u>Yater Petr Corp.</u> <u>allison C.Q. Feb. 7</u> <u>P-22-19-24</u> Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

approval upon receipt of warnen

Yours very truly,

W. q. Grow