



OFFICE PHONE 684-6631
RESIDENCE PHONE 684-6818

JOHN H. HENDRIX
OIL PRODUCERS
MIDLAND, TEXAS 79701

NEW ADDRESS
525 MIDLAND TOWER

April 15, 1975

115 L - 711
Blue May 11
104 F

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Ref: Application for Administrative Approval
of Unorthodox Location - John Hendrix's
Cossatot "L" No. 1, located 2350' FWL &
470' FSL of Section 11, T-22-S, R-37-E,
Lea County, New Mexico

Gentlemen:

This is to request administrative approval of the above-described unorthodox location for my Cossatot "L" Well No. 1. Due to topographical condition existing on this 40-acre tract, your approval will permit us to get the well drilled in a timely manner. New Mexico State Highway 18 crosses this 40 acres running in a north-east to southwest direction. The highway right-of-way fence comes within about 25' of the existing John Hendrix - Thomas Long well No. 1 located 330' FSL and 2310' FWL of Section 11. On the west side of the highway there are above ground utility lines and Shell Oil Company's Thomas Long Well No. 4. *Perence - Shelly*

Your early consideration of this application will be appreciated.

Yours very truly,

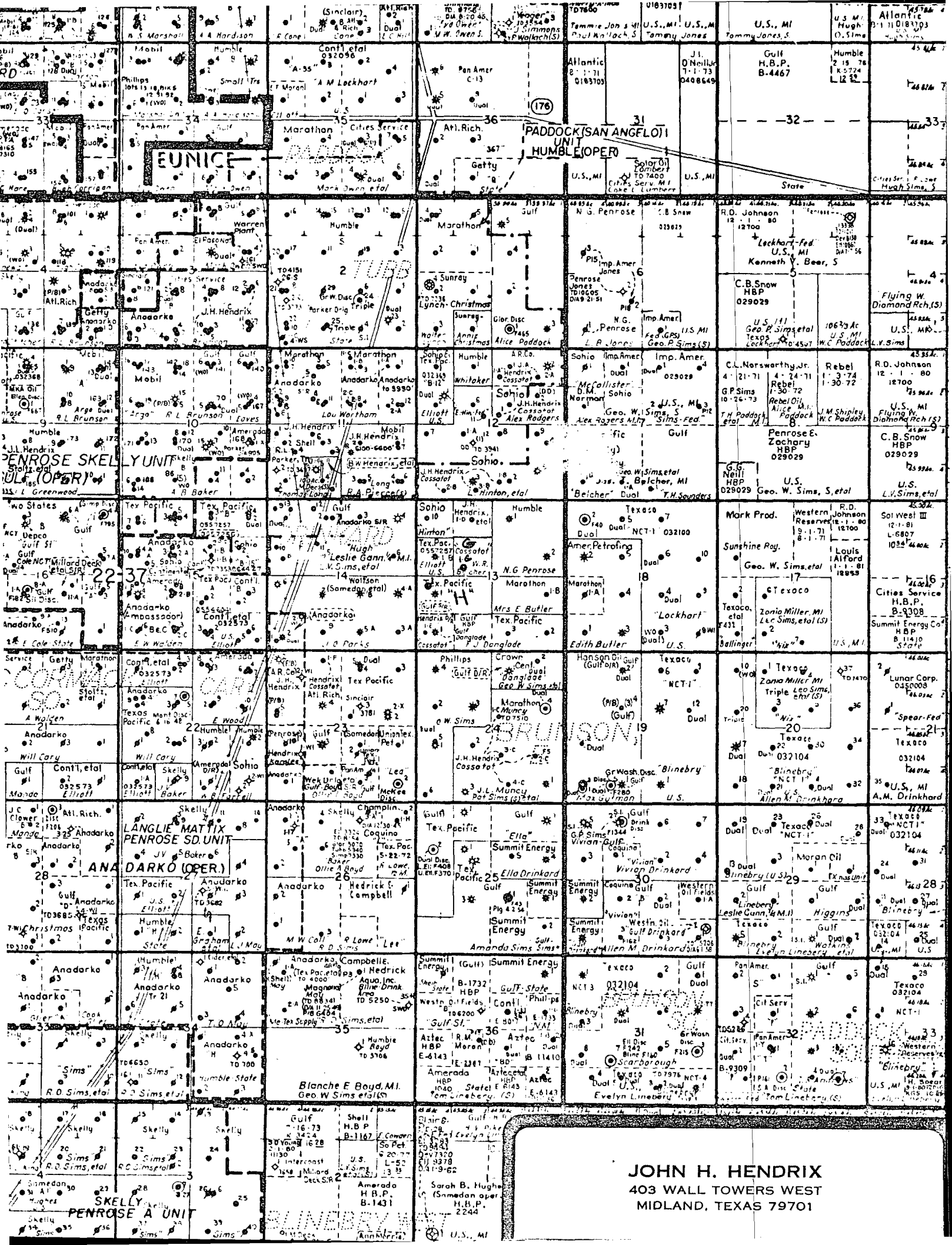
John H. Hendrix
John H. Hendrix

JHH:mc

cc - Gulf Oil Company
P. O. Box 1150
Midland, Texas 79701

Mobil Oil Corporation
P. O. Box 633
Midland, Texas 79701

Wentz - Granite Wash Pool



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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐		8. Farm or Lease Name Cossatot L	
2. Name of Operator John H. Hendrix		9. Well No. 1	
3. Address of Operator 525 Midland Tower, Midland, Texas 79701		10. Field and Pool, or Wildcat Wantz Granite Wash	
4. Location of Well UNIT LETTER N LOCATED 470 FEET FROM THE South LINE AND 2350 FEET FROM THE West LINE OF SEC. 11 TWP. 22-S RGE. 37-E NMPM		12. County Lea	
19. Proposed Depth 7300'		19A. Formation Granite Wash	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3351'	
21A. Kind & Status Plug. Bond Travelers 1472123		21B. Drilling Contractor Robinson Bros.	
22. Approx. Date Work will start 4-24-75			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24	1140'	500	Circulate
7 7/8"	5 1/2"	17	7300'	700	3000'

Robinson Bros. Drilling Company will provide "blowout" preventors on well during drilling operations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles D. Jones Title Production Clerk Date 4-15-75
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

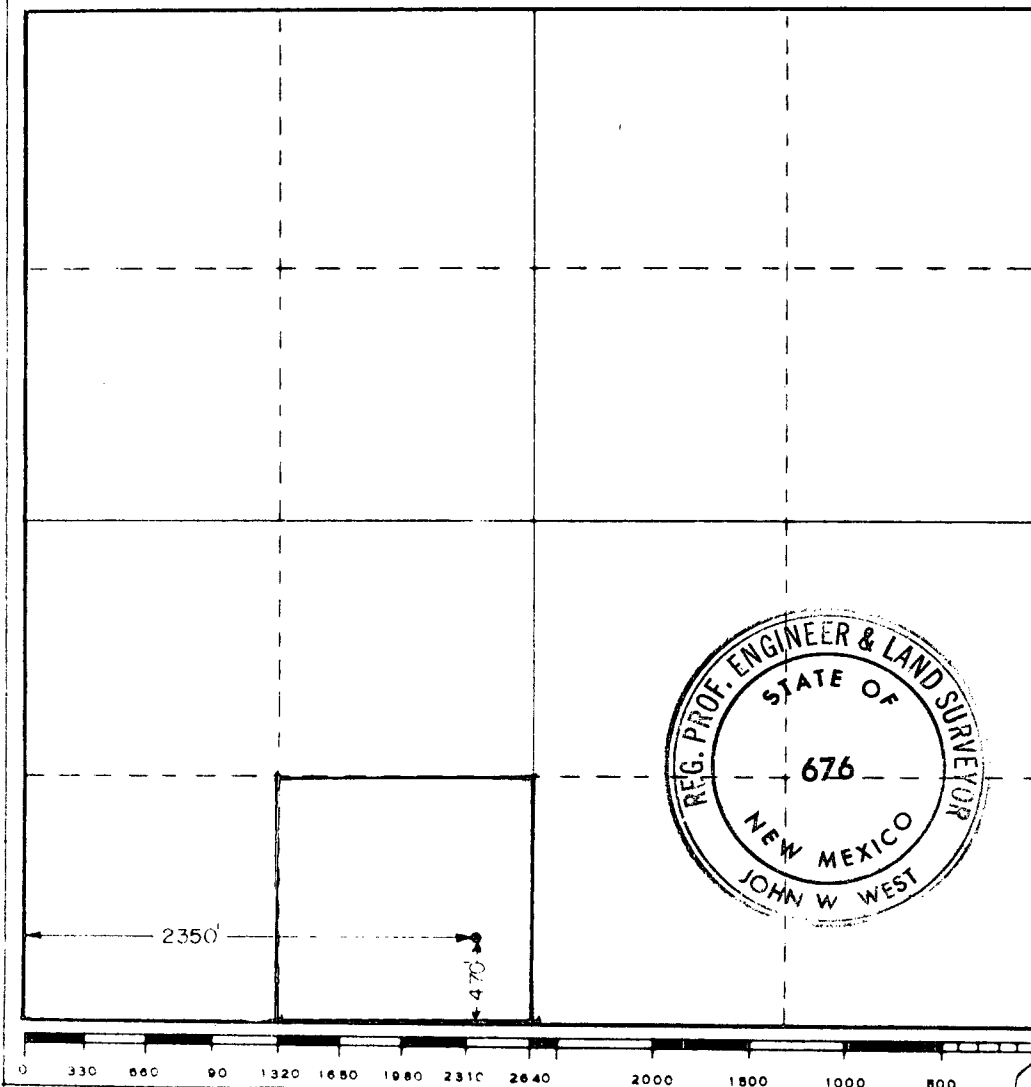
Operator John H. Hendrix			Lease Cossatot "L"		Well No. 1
Unit Letter N	Section 11	Township 22South	Range 37 East	County Lea	
Actual Footage Location of Well: 470 feet from the South line and 2350 feet from the West line					
Ground Level Elev. 3351.0	Producing Formation Granite Wash	Pool Wantz Granite Wash		Dedicated Acreage: 40 Acres	

- 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John H. Hendrix
Name

Position
Owner-Operator

Company
John H. Hendrix

Date
4-15-75

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

April 9, 1975

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**

OIL CONSERVATION COMMISSION
Hobbs DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE April 17, 1975

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL X _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated _____
for the John H. Hendrix Cossatot L #1-N 11-22-37
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K. Have inspected location & location must be moved because of close
proximity to highway-----J.D.R.

Yours very truly,

