## NEWMONT OIL COMPANY

ROOM 303, FIRST NATIONAL BANK BUILDING P. O. Box 1305

ARTESIA, NEW MEXICO 88210

November 17, 1975

NEW MEXICO DISTRICT OFFICE

Mr. J. D. Ramey Secretary-Director State of New Mexico Oil Conservation Commission P. 0. Box 2088 Santa Fe. New Mexico 87501

NSL-737

Re: Drill unorthodox producing well. West Loco Hills Grayburg No. 4 Sand Unit, Loco Hills, Queen - Grayburg -San Andres Field, Eddy County, New Mexico

Dear Mr. Ramey:

Newmont Oil Company (Operator of West Loco Hills Grayburg No. 4 Sand Unit) request administrative approval to drill the following unorthodox location:

> 13-11 (Federal lease) located 2310' FNL & 1175' FEL of Section 12, Township 18 South, Range 29 East, West Loco Hills Queen-Grayburg-San Andres Field, Eddy County, New Mexico.

Administrative approval for infield unorthodox locations were granted under Order No. R-4483 dated February 21, 1973.

Attached is Federal Form 9-331C application to drill, map showing location, and N.M.O.C.C. Form C-102.

If additional information is required please call us collect at 746-9846. Thank you for your cooperation in the above matter.

Yours truly.

Charles C. Joy

District Superintendent

CCJ/saf Tract/3 W/// No.//

## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

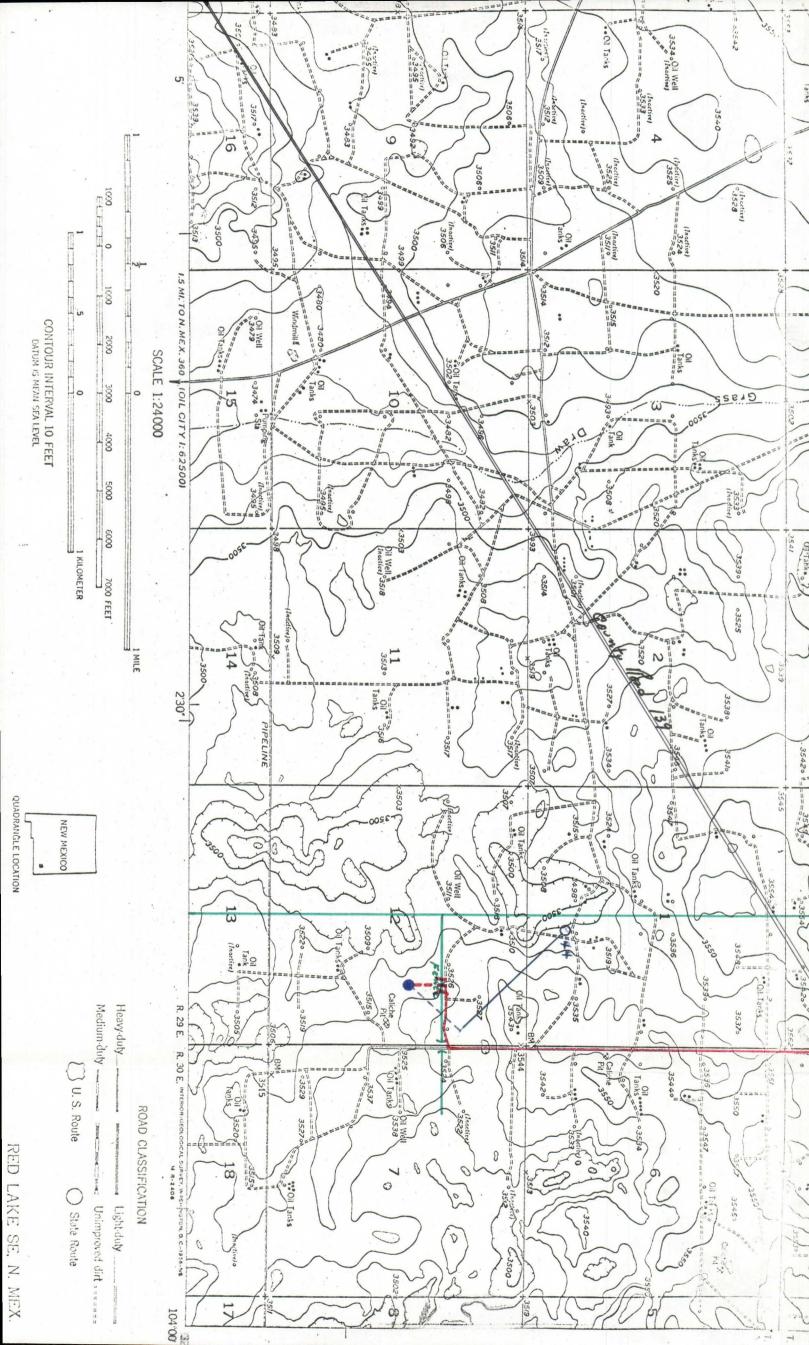
,	רואט	TED STATES	;	reverse si								
•	DEPARTMENT	OF THE I	NTEF	RIOR	{	5. LEASE DESIGNA	TION AND SER!	AL NO.				
	GEOLO		Fed LC-0	60904								
APPLICATIO	ON FOR PERMIT	O DRILL I	EEP	N. OR PHIGE	A-CK	6. IF INDIAN, ALL	OTTEE OR TRIBI	C NAME				
1a. TYPE OF WORK	21 ( 1 O 1 ( 1 E 1 ( 1 ) ) )			Mento Cost W.			a fayi					
	RILL 🖾	DEEPEN [		PLUG BAC		7. UNIT AGREEME	NT NAME					
b. TYPE OF WELL OIL WELL	GAS OTHER			NOLE WILTP		West Loco	Hills G	rb #4 Ut.				
2. NAME OF OPERATOR			-		O D d D d	Tract 13	원 원합성					
	ont Oil Company		11	L CONSERVATION	COMIME	9. WELL NO.	វី ៩៩%					
3. ADDRESS OF OPERATO	•	· · · · · · · · · · · · · · · · · · ·		Santa Fe	Hi or	<u> 11 (7 % % 11</u>						
	Box 1305, Artes			88210	- 5	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL At surface	(Report location clearly and	in accordance wit	h any S	itate requirements.*)	į Š	Loco Hil						
	FNL & 1175 FEL	of Section	12		44	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. 2	опе				á S	Sec. 12-1	8s <b>-2</b> 9E					
14. DISTANCE IN MILE	S AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	n*		12. COUNTY OR PA	BISH   13. ST	ATE				
		•				Eddy	New	Mexico				
15. DISTANCE FROM PR LOCATION TO NEAR PROPERTY OR LEASE (Also to nearest de	EST LINE, FT.	;	16. NO	). OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL 40		TICKTOO				
18. DISTANCE FROM PE	OPOSED LOCATION* DRILLING, COMPLETED,	·	19. PR	2794 1	1 42	or cable tools						
	whether DF, RT, GR, etc.)					22. APPROX. DAT	E WORK WILL	START*				
23.		PROPOSED CASIN	IG ANI	CEMENTING PROGRA	м 🖔 🚡	虚 其第二 舞 舞						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH	4 4	QUANTITY OF C	EMENT					
10 3/4"	8 5/8"	24# or 2	3#	3401	100	Sacks	J 8 1 H.	9-				
7 7/8"	4 1/2"	10 1/2#	or	27941		ulation or	500 sack	s 👸				
		9 1/2#			Spirit	haf haf arag						
Drill unorthod	ox location in c	ompliance w	ith	NMOCC Order No.	R-448	3 dated Feb	ruarv 21	. 1973.				
This infill we	ll will recover	oil that ha	s no	t been recovere	d by 1	3-4 and 13-	7 from p	attern				
formed by inje	ction wells 1-7,	1-8, 6-1,	13-1	, 13-2 and 13-5			7 8 8 2 5, 0					
	om our system wipoint to T.D. C						fresh wa	ter				
NoteRoad pl	at, flowline pla	t and layou	t of	rig and equipm	ent at	tached.						

· Pith Was

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Charles C Joy	Superintendent	DATE 11/17/75
(This space for Federal or State office use)	APPROVAL DATE	
APPROVED BY	TITLE	DATE

		- 3	2007, 5205 3007, 5205		7	A		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	8	530 Especial		1-1		5 1 930	Trave	***	01	The series			35.01£ 2	
		e non	Se Koy	no!	1 50	7	\$ 5	HSP HE	Apoderk	5.60	TROSCO STORY		4	00 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	556 556	2 0	2000	30.	201.		SO.	e 113
115			Siring.	J.H.Triga	Wright	4 6 -	Desconta	Anadorka E. Sa Roy (HE.Yores 29)	55 C355 C355 C355 C355 C355 C355 C355 C	100	28.8 06.70 28.8 06.70	Andrews Andrews	Estord"	1 26.7	000	Dependent to American	2. A.			1 27 12		
3 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		29,	Fed-Sivley	7. H. L. 16. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	A Chesteron to l	Derlen Octace Massie	5.	6. 4:2/ Yoles 10 3360	7//	J.C. Thompson	feor.	1 -0	- To	- SCETTE DATE	5, 1999	Ha-lan	A 2500	90	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	22 E	
015066	125	2002	030199 030199	Vates Versey	250					-		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		• A	Tor Con	Frod. Then:psc		102405	S. F.	7 3	3	Depo
02056	Se	28	102039 051318 102039 275	\$ \$ 10 3292 0 \$ 10	Sivies McCell	orris 8P 0752	Sto	4 · 18 · 77   K · 6849   I3 12   IA	STREET Brokers	17.3 S	horpsen oneditise	Trio cial	Tr. 9	- Ko	HG (6.3)	Brooks Tr.	100	Root	le line	100	(25) - (25) - (2	inguis (
32: (0.5066)	3-16-76 3-16-76 3-16-76 XGS	2540E0 1 C.	5	10 to 5 1 19 145	(Denten)	Smith Smith	3729 18	HBP 6-3364	1 3 K	and the state of t	19703	10 Ir. 12 s	, हिन्दी भ	C. Thompson	43	S S RAL	WO) # 32.0	indese 5 feeter	Stot [ 420]	Trigot es		Stantal Barrens
H35 W.	3.16.70 Po	Hoerry	Siveres	07.4889	W. Const	Horris Denten HSD 150 1938 CC:12		C55	056014 056014		S. V.	100	Petro.	17.20 17.20				4	8: 1-73   C	She She	3621059.	50 de
[6] Whi	3745 D	-27	SVR L.C. Horris	10//	-22	Was cart	25 AMADARKO (OPER)	6 1 75 Amer. Petro. 6 1 75 HBP 6557147 0437524	Petro, IT. 8-D	של איזנון לאיינין פּ	Stote 4235	Bosselli Bosselli	1	1 22.	20.01	(	A Tr.	S. P. Yoles 05487 .	Robinsen	Penandooli Hab SK	34 400	Sheng
Te Service	200	Ruben- Stein R.H	_//		T		PER)	HBP 0437524	1 20 4	7	D2614	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		CEZO7Z			10-B	4-4 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	S.R. V	Shenon a	Sindain Ro	Total State of the
er Adriney		R.H.Allen	HBP 0437522	U.S. \$1"	All Co	6-1-75 0557046 	1	4,	696	40 -	U.S.TD2671 99 (TD35/46 Brainard 10 4		LOCOPHIL	otes Bras. of	To 1 1 29	Torial Bossell	11. 34 R.L. Ray	Berney Tr. 1	764012 1 755 064012 1 - Re		DEINSON-JA	ncloid to OU
Storms Forms HBP		rates Petr, etal	HBP 046256	Sto	Rooger West Car	Martin Yates, et 12 - 17-73 12 - 17-73 12 - 13-79 120 31	OG 634	M. Yates H B P 0G-694	B55561-9-13-69	Busser Coster	Knos Newmon	Newmont Newmont	• hr35•	R.L.Roy.Tr.	NEWYON	Tres 39	Tr. 38	Yores Petr	binger (wo	11 S access a comp.	S UNIT	incrair) <sub>s</sub> 1315 13175 1
EoII Pet. 17:73 2992	-		X3352 50352 Yota	S. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.	Bell Pet. 1715. 24 7-15-79 Ohe-Lee" L-3098 Ohe-Lee" 23 44 Societies 23 44 Societies	Yotes 489 103436		-	04375		Newm HBI 05042	1.13-2 1.13-2 1.19-8 1.	NITSounders	h'L Brinson	The 40	S.S.L. Tr. 25	77.16 17.16	Bross Syches	2 2	- For	1	***
Tenneco E-1813	Franklin, Asto-E Foir 8-27-62 C47311 (2) U.S.	R.H. Allen	8-27-62 HbP 0473112) 0437525 Petr. Martin Ya	3 8-27-62 103657 047311 0 38-27-52 855257 Foir, et al Total Pat Read E.	200	10 E	Franklin, Aston & Fair 12 1 79 047311 U.S.	Yates Petr. etal HBP 0437522	1	etol .	Newmont #2	B-7-	3-A	3 6	Welch Mr.26 Vates U	Tr. 25	17.15 osilos	Dixen & Bollo	2 17:23	B-4458 3A	Birney 36 s	Gen Amer.
	Foir		25 4-1-80 11468 11468 11468 11468 11468 11468 11468 11468 11468	1 Read E	1 0/9:24-C4 1 0/9:24-C4 1 0/9:24-C4	27523		7	Ä	Dixon & Yotes	Tr. 6	1 etal 1		Dixon & Yates)	(1.14 (3.0172)	5	Newmon*	Franklin etai	A Frontian	1000	2023	Ray Tr.
98.37 / El (Su 90.35 38.30 2 Transect		38.36.31	75 84 7 Ellio 021036	6-1-82 US	3825 3 CM LEE	Nates franklin franklin Aston Nage del Congresson Hap Hap Hap Hap Marz 10437525 U1056 Nates Synshine	0.31523 U.S.	Yorks W.	16 21 - B 5	Tr. 21	57.58	193 J	37.69 20	Memmont	33,79 7 67 5 16 17	Nemmont SIR	Trotes etal)	5.60 L 3.00	& Beeson	Fren Amer.	13 02 02 02 02 02 02 02 02 02 02 02 02 02	Anadorko
HBP Obstant Han	Hanagan	30	Keiser Toses Elliott Oil HBP 068402	\$	. 6	s Ninshin. Ast	PB0.06362	Masteller	1 0 1 1 0	Franklin	Newmond Tr. 2-A	· · ·	MBP etal Tom Boud Mostelier	Franklin.	U.S. Tom Boyes	σ	Newmont 14	را الج	3030	Anadorio	3) 5 - AT	1000
1 12	\$3 Wo	Wolfson Pro	Sun	E		1 7.		Daniels Fize Confield	S S S S S S S S S S S S S S S S S S S	FS.F.F.	o o	Welch	etal s	Aston	(),N		*	Fronklin	3543 E	Crymont Seh	No.	C - R
4 50	: 500	3	ine as	C-12	hepor .	1 3	1	Franklin, Asion E. Foir	063611	Franklin, A	Se Franching Se Hasteller	8		Franklin Ast	Coppedge US.	Frankiin, Aston E, 046256	Sraft (Treff)	lewmon Astone		eurich e Fron	SA SA	65
To 3783 E. 3783 E. 3783 E. 3783 E. 5 E. 5 F. 5 E. 5 E. 5 E. 5 E. 5 E. 5	1. (41 5 1)	Fior Links	Smith Constitution of two results on the results on two results on two results on the results on the results of two results on the results of	S 065401	Dwell A C.	Setty 8:1:73 01 04:6797 HBP 06340	ndary	n t-Foir	1.8	AJ.S.mith Franklin, Astan Cron, etal	10 10 10 10 10 10 10 10 10 10 10 10 10 1	<b>*</b>		Franklin Aston Cfair, etc.	'ge"	ton E, Foir	(00) P20	10 10 3/8 10 10 20 10 10 10 10 10 10 10 10 10 10 10 10 10	Alucas G.Bu	2	Section of the sectio	ewmond Gulf
S.L. Riese	(ON.) UNI		HBP	A'anning . 0	Texacc 633775 NCT-1	Ge+44	Pennzoil 5:19:80 1:4491 13:95: 5	Itx:co		-	A TORSE			*				102958 Frankin		0558573	Hoose S	4 P. 3
	3040	28 TEX 28 (OPE	= 13.5	S. S	70350	ST expro, chal	510'e	1	rw		eta!	Azfec 7-1-73 025:803	\$115	Franklin Aston & Foireto	46'367	4	3 01:59	33 5126 35 17, 43'en & Fo		A100	3	
9 1500 600	7. 3	ERL		co.e   01	4	200	cyfiStephens Niart.n	18 30	13 92 outhwestin	-	025	Azfee 7-1-73		L foir,e to		-	-	chefal	Service Servic	9000	250	
11180116	2	-	No. 11 Char	1 2:1-65 2:1-65 3:6335(3)	R.J.J.				054228 Burless Vones	3. Feetherstone	1603		0115	F1000 A	65		01	Frankin A	*	13 12 12 12 12 12 12 12 12 12 12 12 12 12		
0	- Cumo 7	The man water	Texaca Conde	33.60			W.E. and	· · · · ·	0, 3	J.R. Jones	<b>5</b>	10 31116		בים ביות ביות ביות ביות ביות ביות ביות ביות		a	T T	Sten Stair, etc.	0384574	1/2 - 6 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	34	THE RESERVE AND ADDRESS OF THE PARTY OF THE
. 3338	100 A	•	0.7	7	1910	4. W. 13.14	3			W.O. Knex			<u>,                                      </u>	-	o	Featherstone Day	-					2
	45.00 to 25.00 to 25.	426	(2) (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	10 miles	211-623	67-14	·			-	<u></u>	- =					1 1 1	HE703	13 73	{		
	***	10013	12 Con 4	-07	~		4	- V	,,				22		Hendo	1	11 m	17 12	23.2	0 2	78	



Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Lease Unit Lette Township Range Section Actual Footage Location of Well: from the line and Ground Level Elev. Producing Format Dedicated Acreace: Loeo 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. ROPE CERTIFICATION I hereby certify that the information contained herein is true and complete to the ce Manager Position NEWMONT OIL COMPANY Company November 17, 1975 Man was platted from field made by me or igny and that the same A orgect to the be Registered Professional Engineer and/or Land Surveyor 1320 1650 1980 2310 2000

1500

1000