

Dyco Petroleum Corporation



1700 PHILTOWER BUILDING
TULSA, OKLAHOMA 74103
AREA 918/587-2181

July 6, 1976

New Mexico Oil Conservation Commission
State Land Office Building
Santa Fe, New Mexico 87501

Attention: Mr. D. S. Nutter

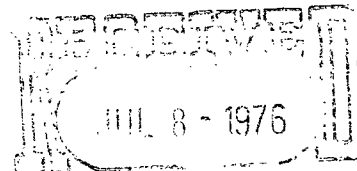
Re: Sawyer Prospect
#1 Federal 6
NE/4 SW/4 Section 6-10S-38E
Lea County, New Mexico

Gentlemen:

Dyco Petroleum Corporation had previously made application with the Oil Conservation Commission to drill a well to be located 1980' FWL and 1980' FSL of Section 6-10S-38E, Lea County, New Mexico. Enclosed is a copy of a new Well Location and Acreage Dedication Plat which shows our new location for our proposed well.

We have had to move the location to 2310' FWL and 2310' FSL said Section 6 for topographical reasons. The surface owner intends to install a circular sprinkling system with its center to be located in the center of the SW/4 of said Section 6. Our original location would have conflicted with his plans, and in an effort to get along with him, we have agreed to try to move our location. It is my understanding that the Sawyer S.E. Field Rules require a well to be located no less than 660 feet from the proposed unit boundary. Therefore, Dyco respectfully requests an exception for our proposed unorthodox location.

Getty Oil Company owns the oil and gas lease covering the E/2 Section 1-10S-37E. The N/2 of Section 6-10S-38E is currently unleased and the W/2 SE/4 said Section 6 is leased to Mr. Arthur M. Newman, 511 Fourth Street, San Rafael, California 94901. Dyco has a farmout agreement with Mr. Newman. We have written to Getty Oil Company requesting a waiver for our unorthodox well location. I have also enclosed a copy



OIL CONSERVATION COMM.

Santa Fe


NSL - 183
due July 28
issue pursuant to Rule 3(a) of the Sawyer-San Andres gas pool lease Order No. R-1517

New Mexico Oil Conservation Commission
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of Dyco's amended application to drill this well which has been filed with the U.S.G.S. The U.S.G.S. has advised that they stand ready to approve our proposed location pending the State of New Mexico's approval. We therefore request your administrative approval of our application so that we may begin drilling operations as soon as possible without having to set this application for hearing before the Commission.

Yours very truly,

DYCO PETROLEUM CORPORATION



R. H. Johnson
Division Landman

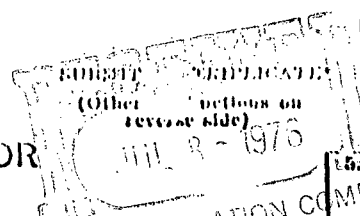
RHJ:ss

cc: State of New Mexico
Oil Conservation Commission - District I
P. O. Box 1980
Hobbs, New Mexico 88240

United States Geological Survey
Box 1157
Hobbs, New Mexico 88240

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK DRILL <input checked="" type="checkbox"/> <u>Amended</u> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			15. LEASE DESIGNATION AND SERIAL NO. COMM. 11114810	
2. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLIANCE OR TRIBE NAME - - -	
3. NAME OF OPERATOR DYCO PETROLEUM CORPORATION			7. UNIT AGREEMENT NAME - - -	
4. ADDRESS OF OPERATOR 1700 Philhower Building			8. FARM OR LEASE NAME Federal - 6	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2310' FWL & 2310' FSL, Sec. 6-T10S-R38E, Lea County, New Mexico At proposed prod. zone San Andres (5000')			9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10½ miles east of Crossroads, N. M.			10. FIELD AND POOL, OR WILDCAT Undesignated	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'		16. NO. OF ACRES IN LEASE 320		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 5000'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3939.1' GR			22. APPROX. DATE WORK WILL START* CG/01/76	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12¼"	8 5/8" OD	24#	400'	200 sacks circ.
7 7/8"	5½" OD	17#	5000'	875 sacks circ.

NE/4 of SW/4 Sec. 6-T10S-R38E
Lea County, New Mexico

See Attached for Drilling prognosis.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ray W. [Signature] TITLE Asst. Vice President DATE 06/29/76

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-10,
Superseded O-12b
Effective 1-1-65

All distances must be from the outer boundaries of the Section

JUL 8 - 1976

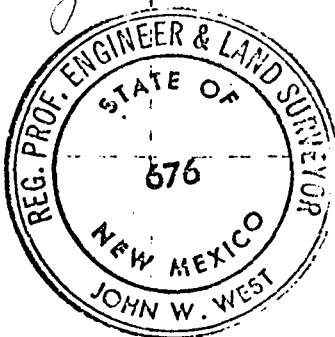
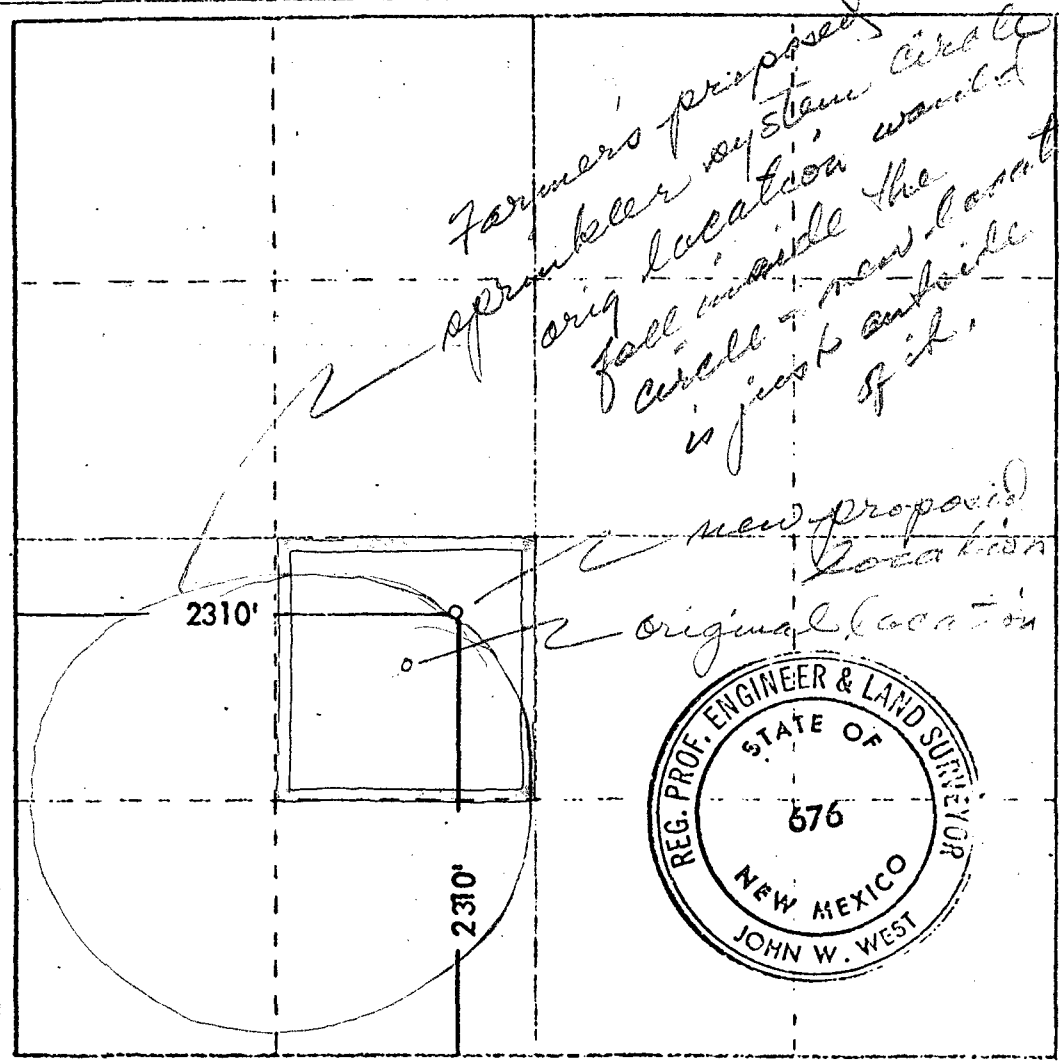
Operator Dyco Petroleum Corp.		Lease Federal 6		County Lea	
Section K	Section 6	Township 10 South	Range 38 East	Conservation Comm. Santa Fe	
Actual Well Location of Well: 2310 feet from the South		2310 feet from the West			
Ground level in feet 3939.5	Producing Formation San Andres	Depth Undesignated	Wellhead height in feet 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

John W. West
Agent

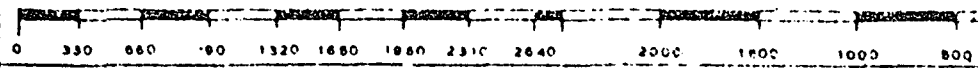
Dyco Petroleum Corp.
7-1-1976

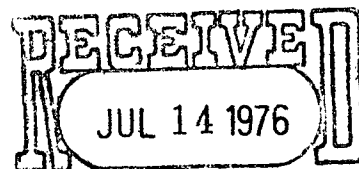
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

6-30-1976

Registered Professional Engineer

John W. West
676





Getty Oil Company

P.O. Box 1231, Midland, Texas 79701 • Telephone (915) 683-6301
OIL CONSERVATION COMM.
Santa Fe

Mid-Continent Exploration and Production Division

July 12, 1976

New Mexico Oil Conservation Commission
State Land Office Building
Santa Fe, New Mexico 87501


Re: Dyco Petroleum Corporation Application
To Drill #1 Federal 6 Well - 2310' FWL
and 2310' FSL, Section 6, Township 10
South, Range 38 East (Sawyer Southeast
Field) Lea County, New Mexico

Gentlemen:

We have been notified with reference to Dyco Petroleum Corporation's application to drill the captioned well at a location 2310' FWL and 2310' FSL Section 6-T10S-R38E, Lea County, New Mexico. We hereby waive notice of hearing by the Oil Conservation Commission of New Mexico in this matter.

Yours very truly,

GETTY OIL COMPANY


James B. Davis
District Landman

JBD/ss