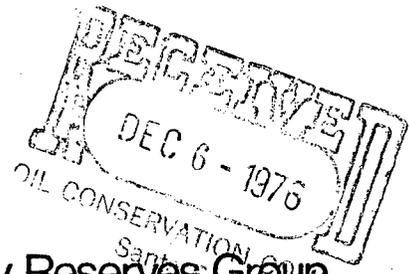


Energy Reserves Group, Inc.  
P.O. Box 3280  
Casper, Wyoming 82601  
Phone 307 265 7331



Energy Reserves Group



New Mexico Oil Conservation Commission  
P. O. Box 2088  
Sante Fe, New Mexico 87501  
ATTN: Mr. Joe D. Ramey  
State Petroleum Engineer

November 24, 1976

Gentlemen:

Attached are U.S.G.S. Sundry Notices to drill the following four (4) Pictured Cliff wells in the Gallegos Canyon Unit in San Juan County, New Mexico:

GCU-PC #267 - 1960' FNL, 1700' FEL (NE SW NE) 23-28N-12W  
GCU-PC #268 - 430' FSL, 430' FEL (SE SE SE) 32-28N-12W  
GCU-PC #271 - 1400' FSL, 2500' FEL (SW NW SE) 27-28N-12W  
GCU-PC #272 - 1100' FNL, 2200' FWL (SE NE NW) 33-28N-12W

It was necessary to move these wells to unorthodox locations to accomodate the Irrigation Project activities in the area. Also attached are sections of the Irrigation Project maps for each well, showing the area of the orthodox location and where the well is actually located. On these maps the clear area inside the dotted area is the active portion of the Irrigation Project. Wells #267, #268 and #271 were moved to areas not being irrigated. Well #272 was moved to a location adjacent to an Irrigation access roadway. All four (4) of these locations are acceptable to the Irrigation Project.



Wells #268, #271 and #272 are completely contained in and offset by the Gallegos Canyon Unit - Pictured Cliffs of which we are the operator. Well #267 is on a 160 acre tract bordering the exterior boundary of the Gallegos Canyon Unit - Pictured Cliffs. Amoco is the operator of the four wells in Section 13 - Northeast from well #267, none of which are completed in the Pictured Cliffs formation. They are being notified by certified mail as of this date of our proposal to drill well #267, (Copy of letter attached).

We solicit administrative approval of these four (4) unorthodox locations under Rule 104 F.

Very truly yours,  
ENERGY RESERVES GROUP, INC.

*Dean B. Barnes*  
Dean B. Barnes  
Dist. Prod. Engr. RMD

cc: Mr. A. R. Kendrick, Supervisor  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

U.S.G.S.  
Farmington, New Mexico

DBB/tm



**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

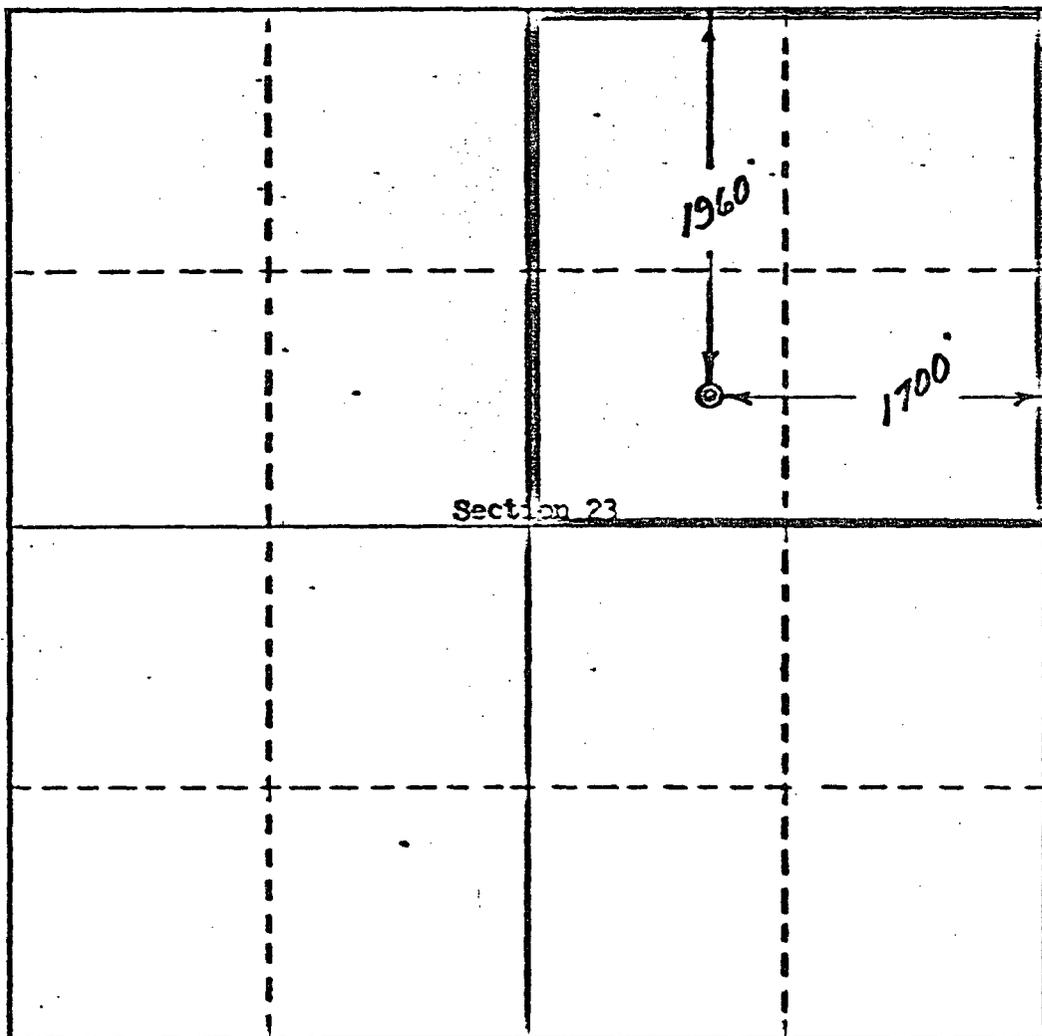
Operator <b>Energy Reserves Group, Inc.</b>		Lease <b>Gallegos Canyon Unit-Pic. Cliffs</b>		Well No. <b>267</b>
Unit Letter <b>G</b>	Section <b>23</b>	Township <b>23 North</b>	Range <b>12 West</b>	County <b>San Juan</b>
Actual Footage Location of Well <b>1960</b> feet from the <b>North</b> line and <b>1700</b> feet from the <b>East</b> line				
Ground Level Elev. <b>5797</b>	Producing Formation <b>Pictured Cliffs</b>	Pool <b>Kutz Pictured Cliffs, West</b>	Dedicated Acreage: <b>1600</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes     No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name <i>Wesley B. Bawel</i>
Position Dist. Prod. Engr.- RMD
Company Energy Reserves Group, Inc.
Date 11-23-76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed November 15, 1976
Registered Professional Engineer and Land Surveyor <i>[Signature]</i>
Certificate No. <b>9081</b>



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

50720

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078904

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
GALLEGOS CANYON UNIT-

8. FARM OR LEASE NAME  
PC

9. WELL NO.  
267

10. FIELD AND POOL, OR WILDCAT  
Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 23 T28N-R12W

12. COUNTY OR PARISH | 13. STATE  
SAN JUAN | NEW MEXICO

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
ENERGY RESERVES GROUP, INC.

3. ADDRESS OF OPERATOR  
box 3280, CASPER, WYOMING 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
2030' FNL      1830' FEL  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
about 5 miles east and 4 miles south of Farmington

16. NO. OF ACRES IN LEASE  
NA      UNITIZED

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      2000'  
 19. PROPOSED DEPTH      1750'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)      5797' GRD

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7"	17#	100'	50 sks
6 1/4"	4 1/2"	9.5#	1750'	90 sks

Energy Reserves Group, Inc. proposes to drill the above well with rotary tools from surface to TD. The anticipated zone of completion is the Pictured Cliffs formation. No cores or DST's are planned. Copies of all logs run will be furnished upon completion of the well. Copies of the location plat are attached. The estimated tops are as follows:

Pictured Cliffs ss	1665'
TD	1750'

A series 600 or 900 BOP will be used while drilling this well. The gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Alan B. Barnes TITLE RMD Production Engineer DATE October 28, 1976

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

**APPROVED**

APPROVED BY E. I. McGRATH TITLE \_\_\_\_\_ DATE NOV 2 1976

CONDITIONS OF APPROVAL, IF ANY:  
NOV 3 1976

E. I. McGRATH  
DISTRICT ENGINEER

*P. J. Metcalf*  
\*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAN

Effective 1-4-65

All distances must be from the outer boundaries of the Section.

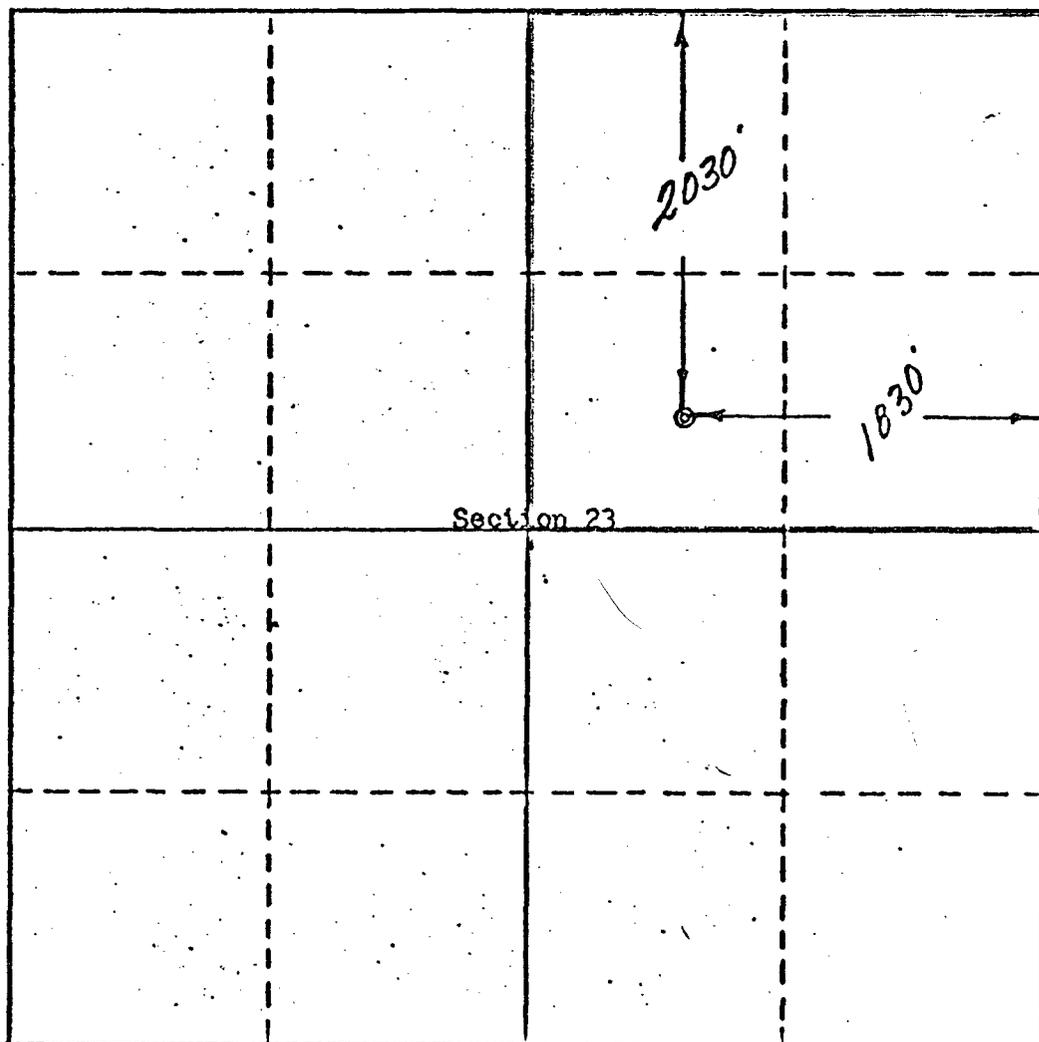
Operator <b>Energy Reserves Group, Inc.</b>		Lease <b>Callegos Canyon Unit- P.C.</b>		Well No. <b>267</b>
Unit Letter <b>0</b>	Section <b>23</b>	Township <b>28 North</b>	Range <b>12 West</b>	County <b>San Juan</b>
Actual Footage Location of Well: <b>2030</b> feet from the <b>North</b> line and <b>1830</b> feet from the <b>East</b> line				
Ground Level Elev. <b>5797</b>	Producing Formation <b>Pictured Cliffs</b>	Pool <b>Kutz Pictured Cliffs</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Dean B Barnes*

Name  
Dean Barnes

Position  
RMD Production Engineer

Company  
Energy Reserves Group, Inc

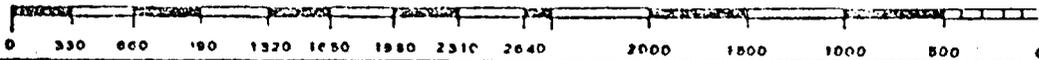
Date  
October 28, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
October 14, 1976

Registered Professional Engineer and Land Surveyor

Certification No. *10321*



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 ENERGY RESERVES GROUP, INC.

3. ADDRESS OF OPERATOR  
 BOX 3280, CASPER, WYOMING 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 430' FSL 430' FEL  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 about 8 miles south and 4 miles east of Farmington

16. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 NA

16. NO. OF ACRES IN LEASE OR UNITIZED  
 UNITIZED

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2500'

19. PROPOSED DEPTH  
 1450'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5679' GRD

22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7"	17#	100'	50 sks
6 1/2"	4 1/2"	9, 5#	1450'	100 sks

Energy Reserves Group, Inc. proposes to drill the above well with rotary tools from surface to TD. The anticipated zone of completion is the Pictured Cliffs formation. No cores or DST's are planned. Copies of all logs run will be furnished upon completion of the well. Copies of the location plat are attached. The estimated tops are as follows:  
 Pictured Cliffs ss 1300'  
 TD 1450'  
 A series 600 or 900 BOP will be used while drilling this well. The gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Dean B. Barnes TITLE RMD Production Engineer DATE October 28, 1976

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY P. I. McGrath TITLE \_\_\_\_\_  
 NOV 3 1976  
 P. I. McGRATH  
 DISTRICT ENGINEER

RECEIVED

NOV 2 1976  
 U. S. GEOLOGICAL SURVEY  
 FARMINGTON, N.M.

\*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

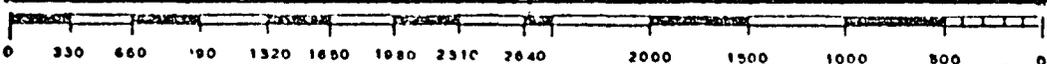
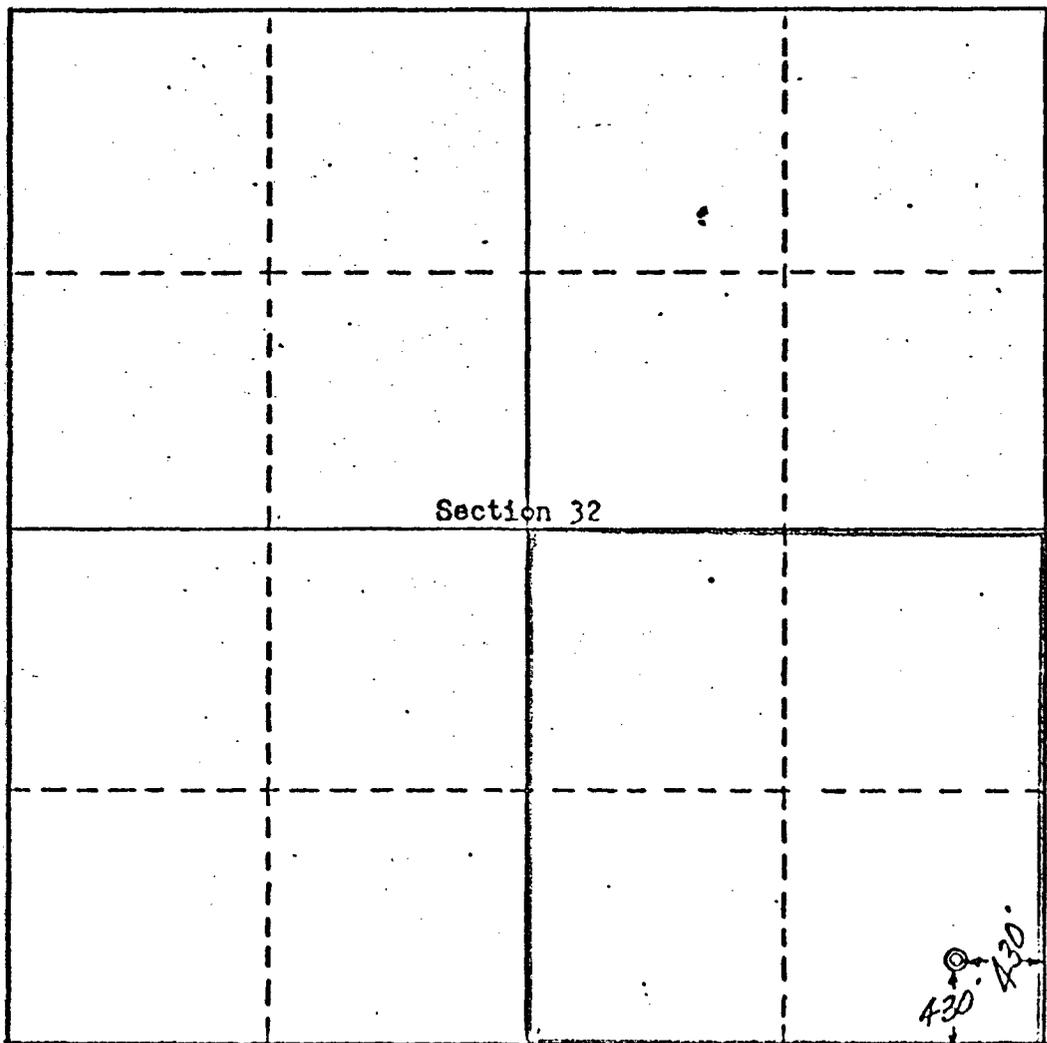
Operator <b>Energy Reserves Group, Inc.</b>		Lease <b>Callegos Canyon Unit - P.C.</b>		Well No. <b>268</b>
Unit Letter <b>P</b>	Section <b>32</b>	Township <b>28 North</b>	Range <b>12 West</b>	County <b>San Juan</b>
Actual Footage Location of Well: <b>430</b> feet from the <b>South</b> line and <b>430</b> feet from the <b>East</b> line				
Ground Level Elev: <b>5679</b>	Producing Formation <b>Pictured Cliffs</b>		Pool <b>Kutz Pictured Cliffs</b>	Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



<b>CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Dean B. Barnes</i>	
Name	<b>Dean Barnes</b>
Position	<b>RMD Production Engineer</b>
Company	<b>Energy Reserves Group, Inc</b>
Date	<b>October 28, 1976</b>
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<b>October 11, 1976</b>
Registered Professional Engineer and Land Surveyor	<i>[Signature]</i>
Certificate No.	<b>3084</b>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.  
*SF-078828-A*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
GALLEGOS CANYON UNIT P

8. FARM OR LEASE NAME

9. WELL NO.  
271

10. FIELD AND POOL, OR WILDCAT  
KUTZ PICTURED CLIFFS

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA  
Sec 27 T28N - R12W

12. COUNTY OR PARISH | 13. STATE  
SAN JUAN | NEW MEXIC

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
ENERGY RESERVES GROUP, INC.

3. ADDRESS OF OPERATOR  
BOX 3280, CASPER, WYOMING 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 1400' FSL, 2500' EL  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
about 6 miles east and 5 miles south of Farmington

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) NA

16. NO. OF ACRES IN LEASE  
UNITIZED

17. NO. OF ACRES ASSIGNED TO THIS WELL  
160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3000'

19. PROPOSED DEPTH  
1600

20. ROTARY OR CABLE TOOLS  
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5765' GRD

22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7"	17#	100'	50 sks
6 1/2"	4 1/2"	9.5#	1600'	90 sks

Energy Reserves Group, Inc. proposes to drill the above well with rotary tools from surface to TD. The anticipated zone of completion is the Pictured Cliffs formation. No cores or DST's are planned. Copies of all logs run will be furnished upon completion of the well. Copies of the location plat are attached. The estimated tops are as follows :

Ojo Alamo	300'	Pictured Cliffs coal	1502'
Kirtland	400'	Pictured Cliffs ss	1517'
		TD	1600'

A series 600 or 900 BOP will be used while drilling this well. The gas is dedicated.

RECEIVED  
NOV 2 1976

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Dean B. Barnes TITLE RMD Production Engineer DATE October 28, 1976

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 3 1976  
E. I. McGRATH  
DISTRICT ENGINEER

*P. J. McGrath*  
See Instructions On Reverse Side

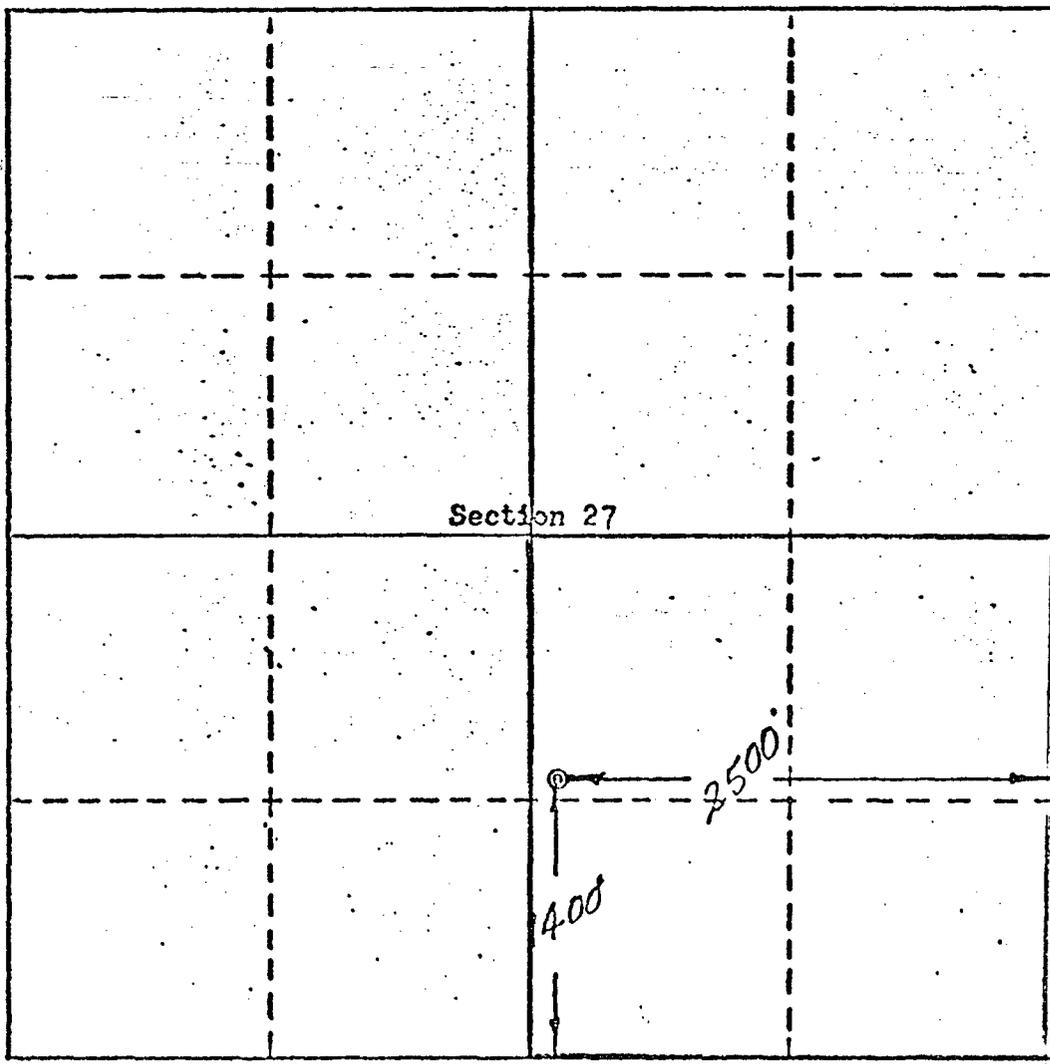
Operator <b>Energy Reserves Group, Inc.</b>		Lease <b>Callegos Canyon Unit-P.C.</b>			Well No. <b>271</b>
Unit Letter <b>J</b>	Section <b>27</b>	Township <b>28 North</b>	Range <b>12 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1400</b> feet from the <b>South</b> line and <b>2500</b> feet from the <b>East</b> line					
Ground Level Elev. <b>5765</b>	Producing Formation <b>Pictured Cliffs</b>		Pool <b>Kutz Pictured Cliffs</b>		Dedicated Acreage <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Dean B. Barnes*

Name  
**Dean Barnes**

Position  
**R.M.D. Production Engineer**

Company  
**Energy Reserves Group, Inc**

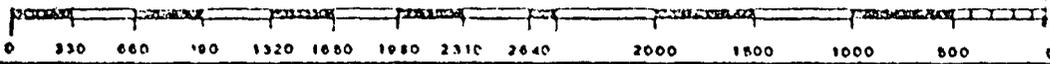
Date  
**October, 28, 1976**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**October 12, 1976**

Registered Professional Engineer and Land Surveyor  
*[Signature]*

Certificate No. **3084**





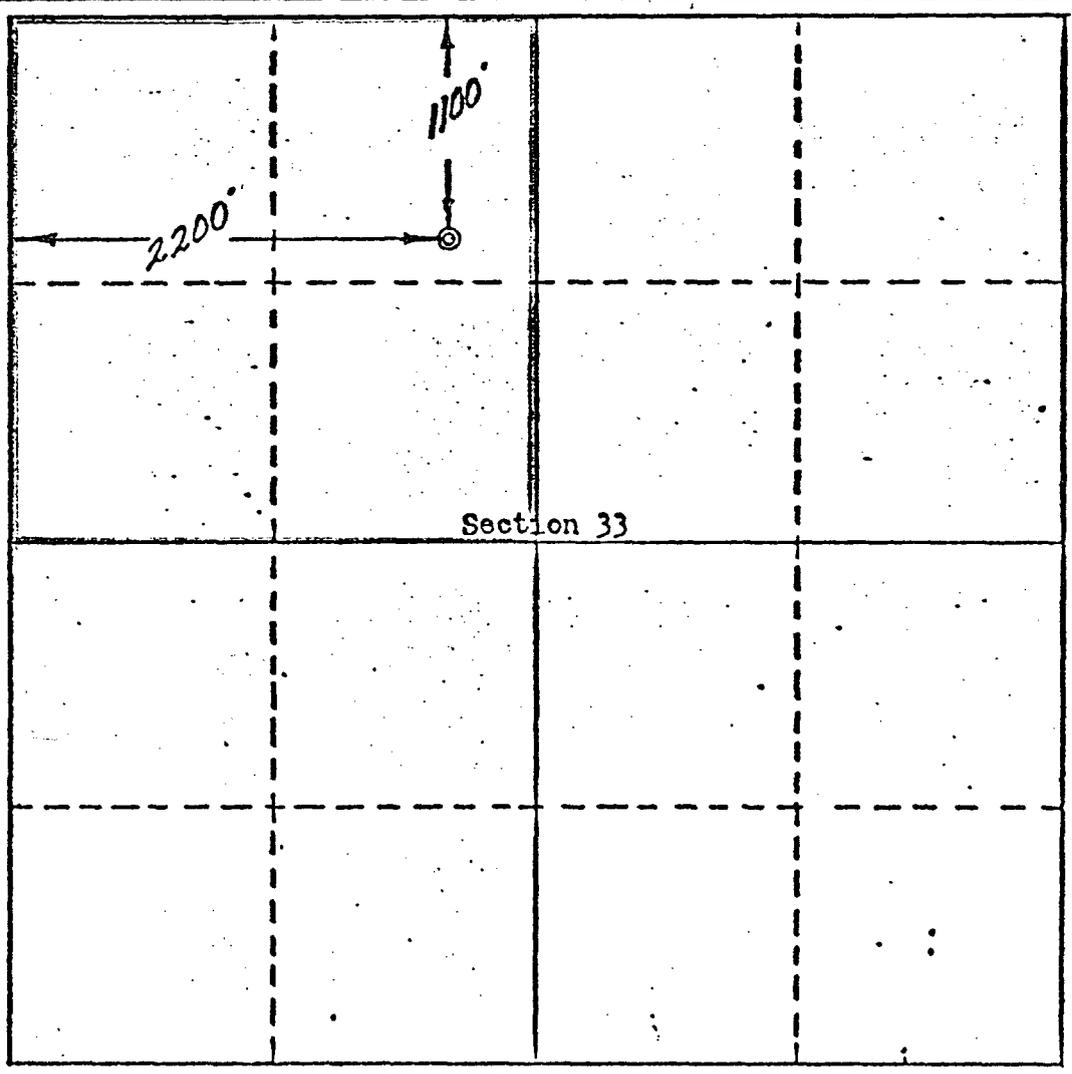
All distances must be from the outer boundaries of the Section.

Operator <b>Energy Reserves Group, Inc.</b>		Lease <b>Callegos Canyon Unit-P.C.</b>		Well No. <b>272</b>
Unit Letter <b>C</b>	Section <b>33</b>	Township <b>28 North</b>	Range <b>12 West</b>	County <b>San Juan</b>
Actual Footage Location of Well: <b>1100</b> feet from the <b>North</b> line and <b>2200</b> feet from the <b>West</b> line				
Ground Level Elev. <b>5680</b>	Producing Formation <b>Pictured Cliffs</b>	Pool <b>Kutz Pictured Cliffs</b>	Dedicated Acreage <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  
 Yes    No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Dean B. Barnes*

Name  
**Dean Barnes**

Position  
**RDM Production Engineer**

Company  
**Energy Reserves Group, Inc**

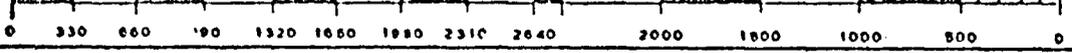
Date  
**10-28-76**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**October 14, 1976**

Registered Professional Engineer and Land Surveyor  
*[Signature]*

Certificate No. **3084**







19

+4272

32

+9

DRAIN C

41

29  
(76 Ac.)

157 Ac.  
3.3cfs  
63 psi

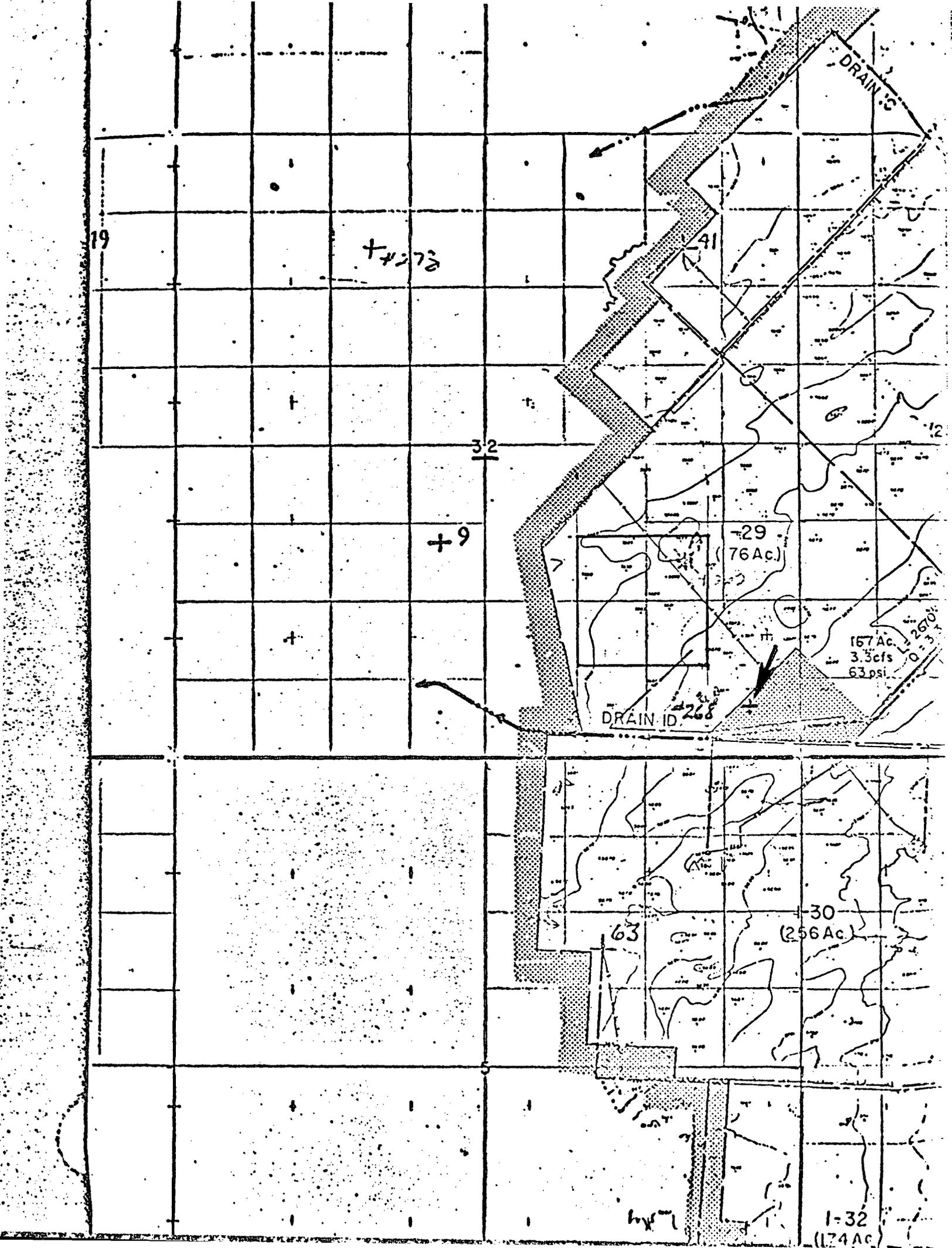
DRAIN ID. 268

30

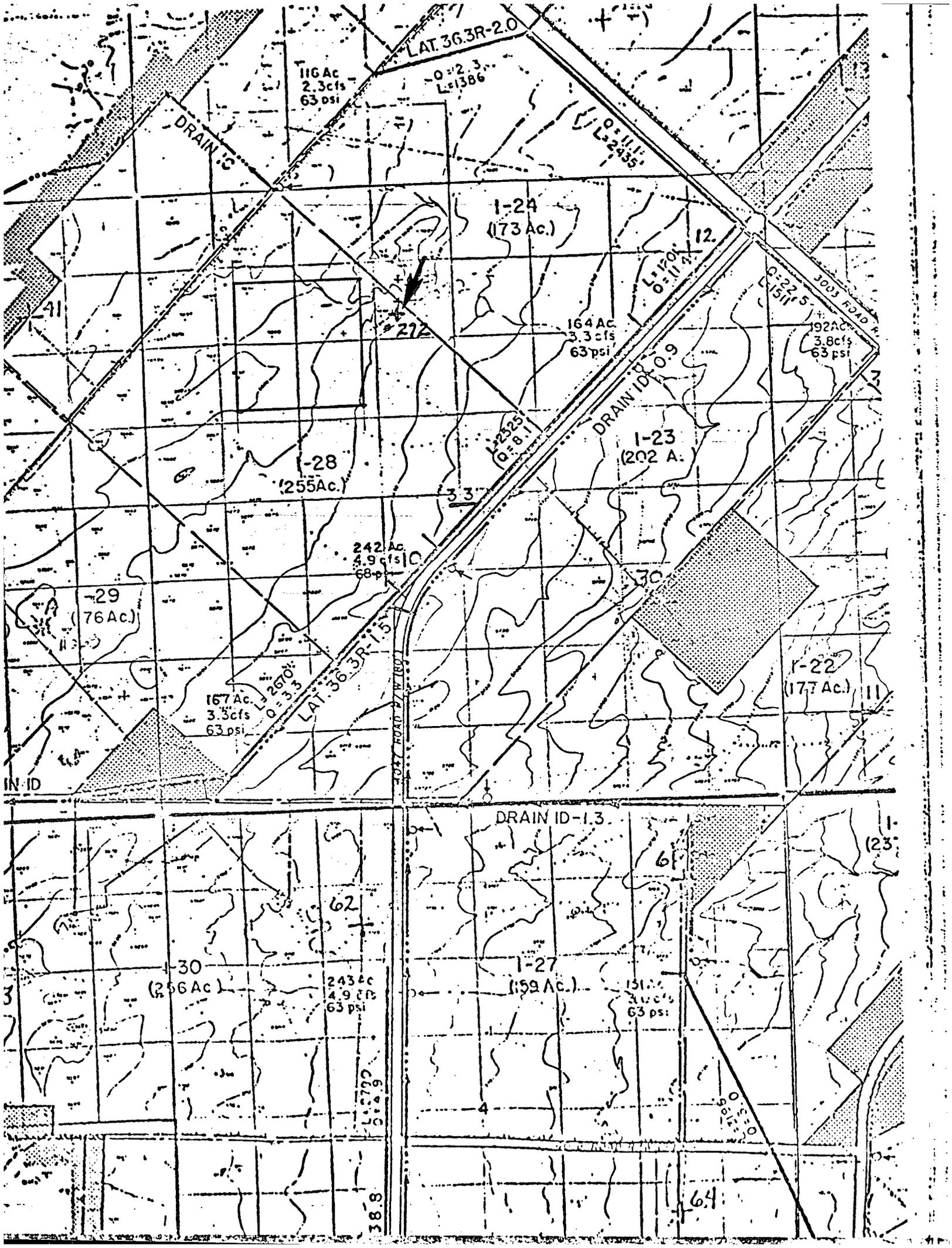
(256 Ac.)

63

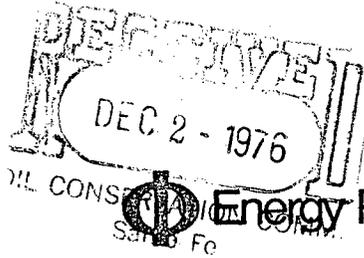
1-32  
(174 Ac.)







Energy Reserves Group, Inc.  
P.O. Box 3280  
Casper, Wyoming 82601  
Phone 307 265 7331



PROJ
NOV 29 1976
<del>11-29</del>
<del>2</del>
RBG Reg 30
FILE

Energy Reserves Group

Amoco Production Company  
501 Airport Road  
Farmington, New Mexico 87401  
ATTN: Mr. L. D. Speer, Jr.  
Area Superintendent

November 24, 1976

Gentlemen:

Energy Reserves Group, Inc. proposes the following well to the Pictured Cliffs formation in the Gallegos Canyon Unit in San Juan County, New Mexico. GCU-PC #267 - 1960' FNL, 1700' FEL - Section 23-T28N-R12W. A copy of the application is attached. In as much as the well is located at an unorthodox location because of the Irrigation Project activities in the area, you as an offset operator must be notified.

If you have no objections to our proposal would you please sign in the space below and forward to the following address:

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501  
ATTN: Mr. Joe Ramey  
State Petr. Engr.

Very truly yours,  
ENERGY RESERVES GROUP, INC.

*Dean B. Barnes*  
Dean B. Barnes  
Dist. Prod. Engr.- RMD

DBB/tm

cc: Mr. T. M. Curtis, Denver

Amoco Production Co. By RB Giles <sup>11/30/76</sup> has no objections to the drilling of GCU well #267 to the Pictured Cliffs formation.



OIL CONSERVATION COMMISSION  
Coyote DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE Dec 1, 1976

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL  \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

*Jim Kapteina*

Gentlemen:

I have examined the application dated November 24, 1976  
for the Energy Reserves Group see below  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

<u>Selleger Canyon Unit</u>	<u># 267</u>	<u>G-23-28N-12W</u>
<u>" "</u>	<u># 268</u>	<u>P-32-28N-12W</u>
<u>" "</u>	<u># 271</u>	<u>J-27-28N-12W</u>
<u>" "</u>	<u># 272</u>	<u>C-33-28N-12W</u>

Approve

Yours very truly,

*AR Kendrick*

RECEIVED  
DEC 6 - 1976  
OIL CONSERVATION COMM.  
Santa Fe