NSL(50)3/31/99

#### SDX RESOURCES, INC.

P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761

March 5, 1999

NMOCD 2040 S. Pacheco St Santa Fe, NM 87505

Attention: Mr. Mike Stogner

MAR I I 1999

Re:

Langlie Jal Federal #2 Sec. 8, T25S, R37E 1930' FL, 1880' FEL Lea Co., NM

Dear Mr. Stogner:

SDX Resources Inc. is the operator of the Langlie Jal Federal #1 well located in Unit A of Sec 8, T25S, R37E of Lea Co., NM. This well is dedicated to a 160 acre proration unit consisting of the SE/4 of Sec. 8. SDX is planning to drill the Langlie Jal Federal #2 well on the same 160 acre proration unit at the above-mentioned location. This will be a non-standard location as the location has been moved 100' east and 50' north of a standard location. the Location was moved at the request of the BLM to avoid disruption of drainage systems at the original location.

SDX request that this letter serve as an application to simultaneously dedicate this 160 acre proration unit to the Langlie Jal Federal #1 and #2 wells, and as an application for administrative approval of the non-standard location. BLM form 3160 and OCD form C-102 for the #2 well, an outlined lease map, and other pertinent information is attached to this application.

All offset operators have been notified and proof of notification is attached.

Your assistance on this is appreciated.

Sincerely,

Chuck Morgan Engineer

CM:bja

enclosures

(VGL-JALM.Z

Langlie Jal #2 DP 3/2/99

#### OFFSET OPERATOR'S

#### Langlie Jal Federal #2

Doyle Hartman PO Box 10426 Midland, TX 79702

Altura Energy, Ltd ATTN: W. C. Irons PO Box 4294 Houston, TX 77210-4294

Lanexco PO Box 2730 Midland, TX 79702

Bristol PO Box 100849 Ft Worth, TX 76185

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# MEXICO OIL CONSERVATION COMMY 4

Form C-102 Supersedes C-128 Effective 1-1-65

Vow SOX All distances must be from the outer boundaries of the Section Well No. Operator 1 Langlie-Jal-Federal DOYLE HARTMAN Section Township Unit Letter Los 37 East 25 South Actual Footage Location of Well: 330 north east feet from the line and feet from the 330 Producing Formation Pool Dedicated Acreage: Ground Level Elev. Jalmat (Gas) Yates - Seven Rivers 3199.2 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION NM - 4353 Doyle Hartman 330 W. I. 100% I hereby certify that the information contained herein is true and complete to the United States of America est of my knowledge and belief. 12.5% DOYLE HARTMAN Doyle Hartman LC-032511**-**E Position W. I. 100% Operator - Part Owner Company United States of America Individual R. I. 12.5% 6-20-77 I hereby certify that the well location shown on this plat was platted from field under my supervision, and that the same knowledge and belief. Date Surveyed Jan. 20, 1977 Registered Professional Engineer 676

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# ( 'EXICO OIL CONSERVATION COMMI! " WELL DEATION AND ACREAGE DEDICATION LAT

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2. NAME OF OPERATOR El Paso Natural Gas Co	ompany			,	8. FARM OR LEASE NAM	1E
3. ADDRESS OF OPERATOR 1800 Wilco Building, M	lidland, Texas	79701			9. WELL NO.	ng man annyakin managamakan kapan lab
4. LOCATION OF WELL (Report location closes also space 17 below.) At surface Unit B, 990 FNL, 2310'		with any Sta	ite requirements		Jalmat Yates  11. SEC., T., R., M., OR IS SURVEY OR AREA	
					SEC 8, T-25-S,	R-37-E
14. PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT	, GR, etc.)		12. COUNTY OR PARISH	13. STATE
	3171	•			Lea	New Mexico

(Other)

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(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. Suscing proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

PULL OR ALTER CASING

ABANDON\*
CHANGE PLANS

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACTUIZE

REPAIR WELL

Rigged up & pulled 90 jts tbg, spotted 30 sx cmt on bottom, pulled out of hole (tagged bottom plug @ 2623') spot mud plug 2623-1900'. Spot 2nd cmt plug 1900-1700, tag 2nd plug 1725, spot 3rd plug 1300-1000 spot w/50 sx, tag top of plug 960', spot 10 sx mud 500-1000 pumped 320 sx down 5-1/2" casing & out, SI, rets stopped after approx 250 Bbls, no cmt returned, pumped 15 sx cmt down bradenhead, SI, Rig down Dowell & cleaned location & erected dryhole marker, P&A 11-15-75

WATER SHUT-OFF

(Other)

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

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REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

SIGNED _ Could for foregoing is true and correct		Lead Clerk	DATE 11-25-75
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		ADDROVED PARE 13 1976 AP
*S	ee Instructio	ons on Reverse Sid	AKIMUR R. BRUWN DISTRICT ENGINEER

## N MEXICO OIL CONSERVATION COMMISS WELL JCATION AND ACREAGE DEDICATION AT

Form C-102 Supersedes C-128 Effective 1-1-65

inces must be from the outer boundaries of the Section. Well No. Langlie Federal 3 El Paso Natural Gas Company Range Unit Letter Section Township County 8 25 South 37 East Lea Actual Footage Location of Well: 1650 feet from the South line and feet from the East Producing Formation Dedicated Acreage: Ground Level Elev. Pool ANGlie -3163.50 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. OCT I hereby certify that the well location E.P. N.G. shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 9-28-66 Registered Professional Engineer and/or Land Surveyor Certificate No. 1320 1650 1980 2310 2640 2000 1500 2126 1000 500



#### STATE OF NEW MEXICO

#### ENERGY AND MINERALS DEPARIMENT

Delk

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE
December 17, 1979

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

El Paso Natural Gas Company 600 Bldg. of the Southwest Midland, Texas 79701

Gentlemen:

Division Order No. R-6188 cancelled the 160 acre proration unit in the Jalmat Gas Pool for your Langlie Federal Well No. 3 located in Unit J of Section 8, T-25-S, R-37-E, and reassigned a 40 acre unit.

Please submit two copies of Form C-102 outlining the revised proration unit.

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton

Supervisor, District 1

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#### IF MEXICO OIL CONSERVATION COMMISSION

WEL COCATION AND ACREAGE DEDICATION

Form C-102 Supersedes C-128 Effective 1-1-65

SDX Respuy of the Section. El Pas Natural Gas Company Langlie Federal Unit Letter Section Township Range County 25 South J 37 East Lea Actual Footage Location of Well: 1650 feet from the line and 1650 Ground Level Elev: Producing Formation Pool Dedicated Acreage: 3163.50 Jalmat Gas 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Company El Paso Natural Gas Company <u>January 4, 1980</u> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 1650 is true and correct to the best of my knowledge and belief. Date Surveyed 9-28-66 Registered Professional Engineer and/or Land Surveyor Truman Gaskin 2126 2000 1500 1000 500

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WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-Effective 1-1-6

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Operator ALPHA TWENTY-0	NE PRODUCT	CION COMPANY	1	EL PAS	O RUBY	FED.		Well No.	
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### O'L CONSERVATION COMMISSION

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	CALIFORNIA PETROLEUM CORP.	Woolworth		4	
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	Name of Producing Formation	Yates	Pool_	Jalco	
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160 No. Acres Dedicated to the Well\_ RANGE 37E 258 TOWNSHIP. SECTION -

I hereby certify that the information given above is true and complete to the best of my knowledge.

Position Petroleum Engineer
Representing SO. CAL. PET. CORP.

Address Box 1071. Midland, Texas

(over)

# MENTEXICO OIL CONSERVATION COMMISSIC

Form C-1 2 Superserva C-128 Ettentiva tales

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Unit Letter	Section	Township	Hange	County	and the second s			
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### NEW MEXICO OIL CONSERVATION COMMISSION

# Well Location and Acreage Dedication Plat

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(See instructions for completing this form on the reverse side)

#### \* Y MEXICO OIL CONSERVATION COMMIT IN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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Operator 1	DOYLE HARTMAN		i.•	a <b>se</b>	WELLS F	EDERAL		We	17
Cost Letter	Section 5	Township 2	58	Range	37E	County	LEA		
Actual Footage Lo	ocation of Well:					<del></del>			·
1450	feet from the	EAST	line and	1980	fee	from the	SOUTH	line	
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State of New Mexico District I 10. 1994 PO For 1980. Hobbs. instructions on back District II Submit to Appropriate District Office 40 Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 5 Comes District III 1000 Rio Brassa Rd., Amer. NM 87410 AMENDED REPORT District IV PO Box 2002, South Fe, NM 87504-2008 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Names 157984 ALTURA Energy Ltd. P.O. Box 4294 MAR 0 1 1997 Houston, TX 77210-4294 ' Peci Cede API Number \* Pool Name 79240 30-025-25898 Jalmat; Tan-Yates-7 RVRS (Pro Gas) Property Code ANGLIE -C- Federal 9586 10 Surface Location Ul or tot so. Lot.lda North/South Line | Fast from the Feet from the 980 660 e.A 11 Bottom Hole Location East/West line Township Let Ide Namb/South Enc Fort from the UL or int me. Fest from the " Producing Mathed Code " Gas Connection Date " C-129 Effective Date " C-129 Espiration Date " Lee Code " C-129 Permit Number III. Oil and Gas Transporters " O/G 2 POD ULSTR Leventing # 20D OCRID and Description Sid Richardsor 431030 020809 201 Main Street Fort Worth, TX 76102 IV. Produced Water **2 200** " POD ULSTR Lessuing and Description 431050 Well Completion Data " Speed Date \* Ready Date **- 10** - 131D " Performinas " Sacks Consent. " Hole Size " Casing & Tubing Sine " Depth Set VI. Well Test Data 16 Gas Delivery Date Date New OZ " Test Date " The Pressure " Cag. Promute " Test Langua " Choke Size 4 OB 4 Water \* Gi " AOF " Test Method

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

C-perator					Lease						Well No.	
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nit Letter M	Sectio	n 4	Township	25 SOUTH	R	<b>≊nge</b> 37 EAS	ידי	County	.EA			
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N.M. Oil Cons. Division P.O. Box 1980

Hobbs, NM 88241

stimulate

FORM APPROVED

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

LC 032511E

New Construction

Water Shut-Off

Dispose Water

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. OAR Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT I	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		8910115870
X Oil Gas Other		8. Well Name and No.
2. Name of Operator		Langlie Jal #76
GP II Energy, Inc.	·	9. API Well No.
3. Address and Telephone No.		30-025-2488100
P. O. Box 50682, Midland, Tx. 7	79710, 915-684-4748	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	cription)	Langlie Mattix
E, 1980' FNL & 660' FWL		11. County or Parish, State
S 9, T 25S, R 37E		`.
		Lea County, N. M.
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE	OF ACTION
Notice of Intent	Abandanment	Change of Plans

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recompletion

Plugging Back

Casing Repair

Altering Casing

OtherAdd perfs.

05-22-96 - 06-02-96

X Subsequent Report

Final Abandonment Notice

- MIRU. POOH w/production equipment. RIH w/ 8 3 1/8"DC's on 60 jts 2 3/8" tbg. Flow well down to tank. SI.
- Finish RIH w/2 3/8" tbg. Tag CIBP @ 3499'. RU foam unit & start drlg on CIBP. Drill out to 3850'. POOH
- RU Computalog to log lower section with PND.
- RU perforators. Add new perfs: 3450'-3476', 3478'-3484', 3492'-3524', 3540'-3584', 3588'-3598', 3602'-3604', 3606'-3608', 3621'-3623', 3627'-3633', 3644'-3660', 3668'-3674', 3678'-3686',3690'-3692', 3698'-3700', 3708'-3714' (170', 3 SPF, net 510 holes)
- RIH & test tbg. RIH w/4 1/2" 32-A pkr on 109 jts. Set pkr @ 3283'. RU BJ. Acidize w/8000 gals 71/2% NeFe & 6000# rock salt. ISIP 1015#, 15 min 576#. Well flowed back 50 bbls & died. Release pkr and POOH w/109 its 2 3/8". RIH w/prod string. Hole has 4 ½" casing from surface to 3858'.
- RIH w/production equipment. RTP.

ned Solf mile	Title <u>President</u>	Date 6-2-96
is space for Federal or State office use)		
ad to	The same of the sa	_ •
proved by	Tide FOR RECORD	Date
	(ORIG. SGD.) DAVID R	,
	S. SGD.) DAVID	
U.S.C. Section 1001, makes it a crime for any person l	tnowingly and willfully to make to any department or agency of the	Deal States any false, fictitious or fraudulent statem

N.M. UII CONS. LZ RECEIVED P.O. Box 1980 FORM APPROVED dget Bureau No. 1004-0135 Hobbs, NM 88241 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT NM 4354 L SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE of Well 8910115870 X Other Injector 8. Well Name and No. of Operator Langlie Jal Unit 9. API Well No. II Energy, Inc. ss and Telephone No. 30-025-11510 O. Box 50682, Midland, Tx. 79710, 915-684-4748 on of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area <u> Langlie Mattix (SRO)</u> 500.9 11. County or Parish, State 660' FNL & 660' FWL T 25S, R 37E Lea County, N. M. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Abandonment Recompletion **New Construction** X Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair ☐ Final Abandonment Notice Altering Casing Conversion to Injection OtherAdd perfs Disnose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* MIRU. POOH w/prod equipment & 2" x 4 Ad-1 tension pkr. RIH w/5½" csg scraper on 102 jts 2 3/8" tbg. 03-28-96 POOH w/51/2" csg scraper & 102 jts. RIH w/4" csg scraper on 116 jts tbg. Work last 10' down. POOH w/116 jts & scraper. RU loggers & pull PND log. 03-29-96 RU perforators. Perf: 3320'-3328', '3340'-3342', 3346'-3348', 3352'-3358', 3362'-3368', 3370'-3382', 3384'-04-01-96 3404', 3408'-3418', 3420'-3432', 3436'-3442', 3444'-3454', 3456'-3462'; (3 SPF, 100', 300 holes). TIH w/4" AD-1 tension pkr on 101 jts 2 3/8 PC tbg. Pump 70 bbls pkr fluid. Run 1 jt, set packer @ 3150' w/14000# tension. Acidize w/6000 gals 71/2% NeFe & 4000# rock salt in 4 stages. ISIP 1100#. RTI. ACCEPTED FOR RECORD BLM Title President 4-1-96 itions of approval, if any: J.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements entations as to any matter within its jurisdiction. \*See instruction on Reverse Side

Choke Size

Now Alt	vra All di	stances must be from	the outer bounds	tee of the Section	on	*
perator	Production Co.	L	Langli	• A		Well tio.
Init Letter Section	ne Townsh		Ronge	County		
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	from the South	line and	1980	feet from the	West	line
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	1		1			CERTIFICATION
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				<u>-</u>	Position Adminis	strative Supervisor
	   		1		Date	- 10 - 78
		- 135	NEER & LAND ATE O.	RVEYON	shown on the	certify that the well location his plat was plotted from field ctual surveys mode by me or upervision, and that the same d correct to the bast of my and belief.
1980'	. 660'	12.00	MEXICO	<i>y</i>	and/or Land S	2/25/78 ofessional Engineer surveyor
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Form 3160-3 (July 1992)

## **UNITED STATES**

SUBMIT IN TRIPLICATE\* (Other instructions on

**FORM APPROVED** OMB NO. 1004-0136

5. LEASE DESIGNATION AND SERIAL NO. LC-032511-E
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME, WELL NO.  Langlie Jal Federal #2
9. API WELL NO.
10. FIELD AND POOL, OR WILDCAT
Jaimat Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8, T25S, R37E
12. COUNTY OR PARISH 13. STATE
Lea NM
NO. OF ACRES ASSIGNED TO THIS WELL
160
ROTARY OR CABLE TOOLS
Rotary
22. APPROX. DATE WORK WILL START 05/01/99
03/01/99
QUANTITY OF CEMENT
350 sx Class C 400 sx Lite, 200 sx Class C
hole to 3200'. Set 4-1/2" or 5-1/2" os
ed new productive zone. If proposal is to drill or preventer program, if any.  DATE 03/02/99

TITLE \_\_\_\_

District I PO Box 1980, Hobbs, NM 28228-1980

District II

PO Drawer DD. Artesia, NM \$221-0719

District III

1000 Rio Brazos Rd., Aztec, NM 27410

District IV

PO Box 2088, Santa Fe, NM 2204-2088

#### State of New Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088

MAR 8 1 1995

WAR See 1 to good

Form C-102 Revised Rebruary 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number		2 Pani Code		e	' Poot Name				
			17	924	0	Jalmat Ga	as	,	
, Lubertà	Cocie	* Property Name					· Well Number		
2398	B7	LANGLIE JAL FEDERAL						2	
'OGRID	No.	<sup>1</sup> Operator Name					'Elevation		
020451		SDX	RESOU	RCES, I	INC.				3157.
<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South fine	Feet from the	East/West line	County
G	. 8	25-S	37-E		1930	NORTH	1880	EAST	LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot ldn	feet from the	North/South line	Feet from the	East/West line	County
Dedicated Aeres Doint or Infill Consolidation Code Order No.									
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STANDARD UNIT-HAS	BEEN AFFRU YEU.B.	THE DIVIDION
16			17 OPERATOR CERTIFICATIO.  I hereiny certify that the information contained herein it true and complete to the best of my incoviding and bell.
	30.		
·	6/		Bonnie Atwater
		1880'	Printed Name Regulatory Tech.
			March 3, 1999
		,	I hereby certify that the well location shown on this plat was ploated from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the heat of my belief.
			PEBRUARY 18. 1999 Date of Survey N. R. R. E. D. D. Signamy and Sal of Philosophia Surveyor.
		·	RECO SURVEY SURVEY STATES
		·	Considerate Number OFESSION

CMD :
OG5SECT

ONGARD

INQUIRE LAND BY SECTION

03/12/99 07:58:09

OGOMES -TPJT PAGE NO: 1

Sec : 08 Twp : 25S Rng : 37E Section Type : NORMAL

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PF07 BKWD PF08	FWD PF09 PRINT	PF10 SDIV PF11	PF12

Date: 3/12/99 Time: 08:01:39 AM

Page: 1 Document Name: untitled

CMD :
OG5SECT

ONGARD

INQUIRE LAND BY SECTION

03/12/99 07:58:18

OGOMES -TPJI

PAGE NO: 2

Sec : 08 Twp : 25S Rng : 37E Section Type : NORMAL

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PF07 BKWD PF08 FW	D PF09 PRINT P	F10 SDIV PF11	PF12

Date: 3/12/99 Time: 08:01:41 AM

CMD :

ONGARD

03/12/99 07:59:08

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPJI

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

OGRID Idn : 20451 SDX RESOURCES INC Prop Idn : 23987 LANGLIE JAL FEDERAL

Well No : 001 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

--- --- ------

B.H. Locn : A 8 25S 37E FTG 330 F N FTG 330 F E A

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 3/12/99 Time: 08:02:35 AM

SDX RESOURCES, INC.

P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761

March 5, 1999

827-8177

NMOCD

2040 S. Pacheco St Santa Fe, NM 87505

Attention: Mr. Mike Stogner

Re:

Langlie Jal Federal #2 Sec. 8, T25S, R37E 1930' FL, 1880' FEL

Lea Co., NM

Dear Mr. Stogner:

SDX Resources Inc. is the operator of the Langlie Jal Federal #1 well located in Unit A of Sec 8, T25S, R37E of Lea Co., NM. This well is dedicated to a 160 acre proration unit consisting of the SE/4 of Sec. 8. SDX is planning to drill the Langlie Jal Federal #2 well on the same 160 acre proration unit at the above-mentioned location. This will be a non-standard location as the location has been moved 100' east and 50' north of a standard location. the Location was moved at the request of the BLM to avoid disruption of drainage systems at the original location.

SDX request that this letter serve as an application to simultaneously dedicate this 160 acre proration unit to the Langlie Jal Federal #1 and #2 wells, and as an application for administrative approval of the non-standard location. BLM form 3160 and OCD form C-102 for the #2 well, an outlined lease map, and other pertinent information is attached to this application.

All offset operators have been notified and proof of notification is attached.

Your assistance on this is appreciated.

Sincerely.

Chuck Morgan Engineer

CM:bja

enclosures

Langlie Jal #2 DP 3/2/99