



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

October 31, 2000

Lori Wrotenbery
Director
Oil Conservation Division

John H. Hendrix Corporation
P. O. Box 3040
Midland, Texas 79702-3040
Attention: Ronnie H. Westbrook, Vice-President

Telefax No. (915) 684-7317

Administrative Order NSL-852-A

Dear Mr. Westbrook:

Reference is made to the following: (i) your application dated August 3, 2000, which was received by the New Mexico Oil Conservation Division ("Division") in Santa Fe on August 10, 2000; and (ii) the records of the Division in Santa Fe, including the file on Administrative Order NSL-852: all concerning John H. Hendrix Corporation's request for an unorthodox Blinebry oil well location for the existing Drinkard Estate Well No. 6 (**API No. 30-025-25544**), located 1807 feet from the North line and 1542 feet from the East line (Unit G) of Section 25, Township 22 South, Range 37 East, NMPM, Blinebry Oil and Gas Pool, Lea County, New Mexico.

The SW/4 NE/4 of Section 25, being a standard 40-acre oil spacing and proration unit in the Blinebry Oil and Gas Pool, is to be dedicated to this well.

This application has been duly filed under the provisions of: (i) Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999; (ii) Division Rule 605; and (iii) the "*Special Rules and Regulations for the Blinebry Oil and Gas Pool*," as promulgated by Division Order No. R-8170, as amended.

Division Administrative Order NSL-852, dated June 6, 1977, authorized the drilling of the Drinkard Estate Well No. 6 at the above-described unorthodox oil well location within this standard 40-acre oil spacing and proration unit to the Wantz Granite Wash Pool. By amendment to this order dated May 24, 1990 the provisions were expanded to include the South Brunson Drinkard-Abo Pool.

It is our understanding that the Drinkard-Abo interval is to be plugged back and that John H. Hendrix Corporation intends to perforate the Blinebry interval in an attempt to establish oil production.

The location of this well within the Blinebry Oil and Gas Pool is also considered to be unorthodox, pursuant to **Rule 2 (b) 2** of the Blinebry special pool rules.

From the information provided with your application and Division records, the S/2 NE/4 of

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Section 25 appears to comprise a single fee lease in which John H. Hendrix Corporation is the leasehold operator; therefore, there are no effected offsets to the subject 40-acre tract other than John H. Hendrix Corporation.

By the authority granted me under the provisions of Division Rule 104.F (2), as revised, Division Rule 605.B (2) (b), and the applicable provisions of the special pool rules governing the Blinbrey Oil and Gas Pool, the above-described unorthodox oil well location is hereby approved.

Furthermore, Amended Division Administrative Order NSL-852, dated May 24, 1990 shall be placed in abeyance until further notice

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,


Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
File: NSL-852



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

May 24, 1990

John H. Hendrix Corporation
223 West Wall Street
Suite 525
Midland, TX 79701

Attention: Ronnie H. Westbrook, Vice-President

Amended Administrative Order NSL-852

Dear Mr. Westbrook:

Reference is made to your application dated April 5, 1990 for a non-standard South Brunson Drinkard Abo oil well location for your Drinkard Estate Well No. 6 which was drilled in May, 1977 and completed in the Wantz Granite Wash Pool at a previously approved non-standard oil well location (Division Administrative Order NSL-852, dated June 6, 1977) 1807 feet from the North line and 1542 feet from the East line (Unit G) of Section 25, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

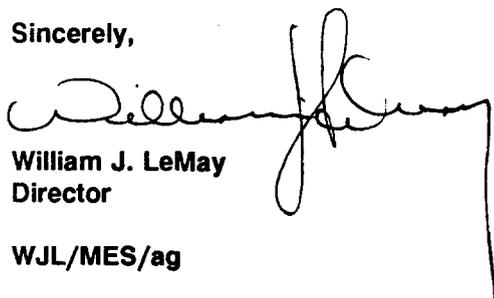
It is my understanding that the Wantz Granite Wash zone will be properly plugged back and said well will be recompleted to the South Brunson Drinkard-Abo Pool, which pursuant to General Rule 104.C.I., is unorthodox also.

By the authority granted me under the provisions of General Rule 104.F.I., the above-described unorthodox oil well location is hereby approved.

Further, the NW/4 NE/4 of said Section 25 shall be dedicated to said well forming a standard 40-acre oil spacing and proration unit for said pool.

Said original Division Order NSL-852, shall be placed in abeyance until further notice.

Sincerely,


William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs

Received 4/19/90
Released 5/24/90

John H. Hendrix Corp
223 West Wall
Suite 525
Midland, TX 79701

Attn: Ronnie H. Westbrook
Vice-President

Amended Administrative Order
NSL-852

Dear Mr. Westbrook

Reference is made to your application dated April 5, 1990 for a non-standard South Brunson Drinhart No. 6 oil well location for your Drinhart Estate Well No. 6 which was drilled in ~~the~~ May, 1977 and completed in the Wartz Granite was Pool at a previously approved non-standard oil well location (Division Administrative Order NSL-852, dated June 6, 1977) 1807 feet from the North line and 1542 feet from the East line (Unit of Section 25, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

It is my understanding that the Wartz Granite Wash zone will be properly ~~the~~ plugged back and said well will be resubmitted to the South Bannock Drinfeld-Who Pool, which, pursuant to ~~the~~ General Rule ~~104 F.I.~~ 104. C.I., is unorthodox also.

By the authority granted me under the provisions of General Rule 104 F.I., the above-described unorthodox oil well location is hereby approved.

Further, the NW $\frac{1}{4}$, NE $\frac{1}{4}$ of said Section 25 shall be dedicated to said well forming a standard 40-acre oil showing and production unit for said pool.

Said original Division Order USC-852 shall be placed in abeyance until further notice.

WJL

cc. OCP Hobbs