

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

x Initial Report ☒ Final Report

Name of Company: Occidental Permian Limited Partnership	Contact: Tony Summers	
Address: 1017 West Stanolind Road, Hobbs, N.M. 88240	Telephone No: 505.397.8236 or 505.390.9228	
Facility Name Myers Langlie Mattix Injection trunk line	Facility Type Production	
Surface Owner Kelly Myers	Mineral Owner Oxy	Lease No.

LOCATION OF RELEASE

Unit Letter	Section 31	Township 23S	Range 37E	Feet from the 1398	North/South Line south	Feet from the 1564	East/West Line east	County Lea
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Latitude N 32° 15.552' Longitude W 103° 11.845'

NATURE OF RELEASE

Type of Release-produced water	Volume of Release 210	Volume Recovered 110
Source of Release Whole in injection trunk line	Date and Hour of Occurrence 3/10/07 approx. 11:00am	Date and Hour of Discovery 3/10/07 1:10 pm
Was Immediate Notice Given? x Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Chris Williams 03/12/07	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes x No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* On Saturday 03/10/07, operator found leak in injection trunk line for Myers Langlie Mattix nit injection header #1. Wells and trunk line was immediately shut in and vacuum truck called. Truck picked up 110 bbls of produced water of approximately 210 that was leaked.

Describe Area Affected and Cleanup Action Taken.* The leak happened on the edge of a caliche/sandy road. All produced water stayed in road and ran down road and covered an area approximately 200 yds x 20 yds x 3" to 6" deep. Vacuum truck picked up all free standing liquids and backhoe was called in to back-drag road. According to the NMSEO, average depth to water is 120' giving area a ranking of 0.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Tony Summers		Approved by District Supervisor: <i>Chris Williams</i>	
Title: HES Technician		Approval Date: 3/20/07	Expiration Date: 3/20/08
E-mail Address: tony_summers@oxy.com		Conditions of Approval: <i>discussed w/ Randome Kelly Meyers</i>	Attached <input type="checkbox"/>
Date:	Phone: 505.397.8236		

* Attach Additional Sheets If Necessary

facility - FPAC 0708024073
incident - NPAC 0708024203

application - FPAC 0708024338

RPT# 1250



Occidental Permian Limited Partnership

March 16, 2007

New Mexico Oil Conservation Division
District I
1625 N. French Drive
Hobbs, New Mexico 88240

Attn: Environmental Engineering

RE: Remediation Plan
Warren McKee Unit SWD
UL 'F', Sec. 7, T-20S, R-38E

At 10:30 AM on 03/12/07 tanks from Warren McKee SWD were found running over. Storm from night before had knocked down electricity and alarm communications at approximately 1:00 am. Approximately 350 barrels of produced water was spilled into diked area. Vacuum truck picked up 180 barrels of free standing fluid. Average chlorides for this particular produced water are ~~78~~¹³,000 ppm. No fluid got into pasture. The NMSEO states average depth to water is 80' giving area a ranking of 10. Remediation of spill site will be as follows:

1. Piping will be excavated and repaired.
2. Affected area (road) will be tested for chloride content along with background samples.
3. NMOCD guidelines will be used to insure entire site is in compliance with guidelines.

If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

Tony Summers
HES Technician/Seminole RMT
Tony_summers@oxy.com

(505) 397-8236

Attachments: Initial C-141

Hand drawn map of spill site and sample sites

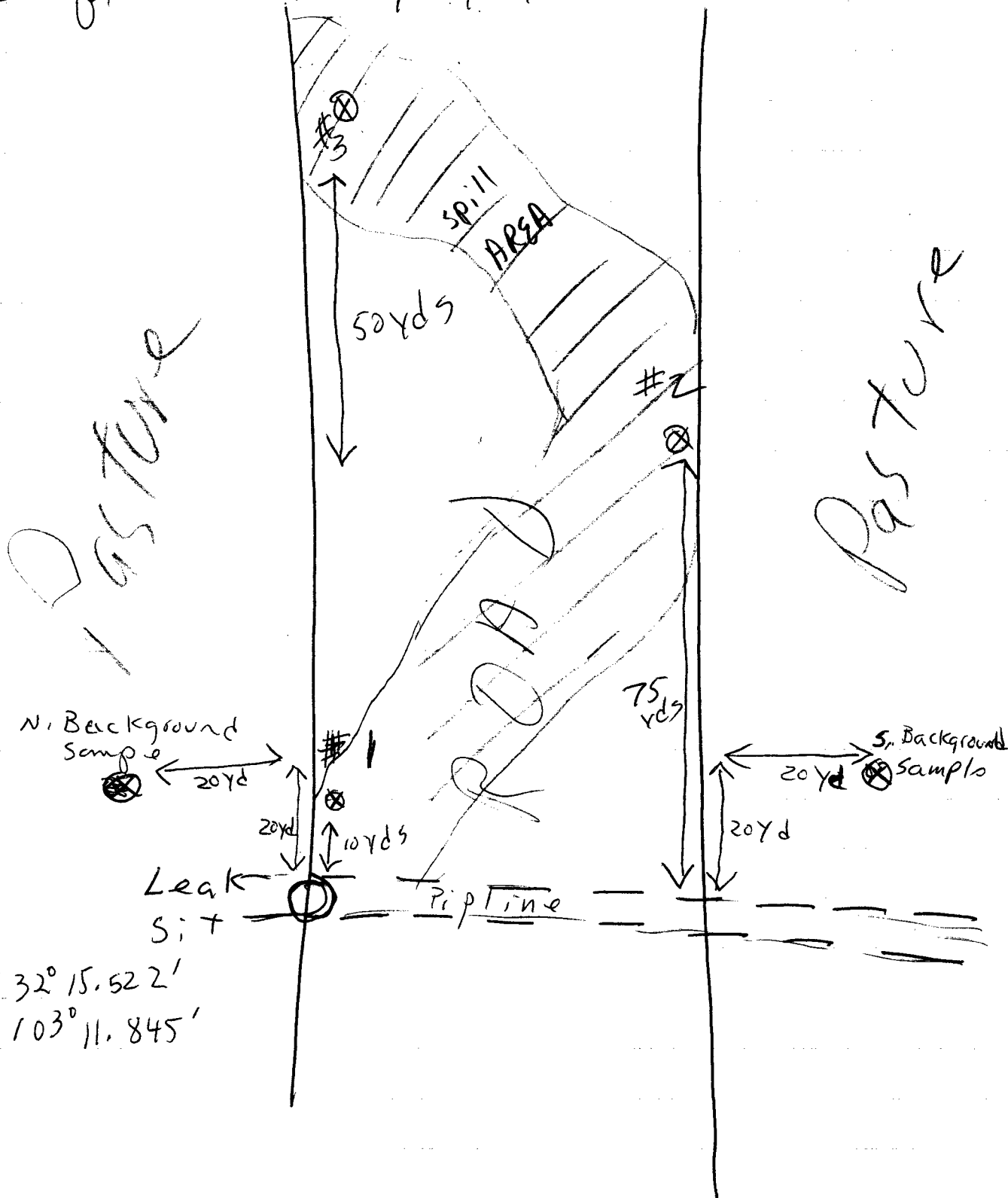






MLMU Inj Line leak 3/10/07
map of sample points

Samples taken 3/15/07



ANALYTICAL RESULTS FOR
OXY-SEMINOLE RMT
ATTN: TONY SUMMERS
1017 W. STANOLIND RD.
HOBBS, NM 88240
FAX TO:

Receiving Date: 03/15/07
Reporting Date: 03/19/07
Project Owner: OXY
Project Name: MLMU INJ. LEAK
Project Location: MLMU

Analysis Date: 03/19/07
Sampling Date: 03/15/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: HM

[illegible]

METHOD: Standard Methods	4500-CIB
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NOTE: Analyses performed on 1:4 w:v aqueous extracts.

Chemist

Date _____

H12342

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.