State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa Fe, NM 87505 Santa Fe, NM 87505													
Release Notification and Corrective Action													
OPERATOR 🛛 🖂 Initial Report 🗍 Final Repo													
Name of Co						Contact Mickey D. Garner							
				nd, TX 79705-	5406								
Facility Na	me EVGS	AU 3127-00	12			Facility Type Oil and Gas							
Surface Owner State of New Mexico Mineral Ov						wner State of New Mexico			Lease No API# 30-025-02961-00- 00				
LOCATION OF RELEASE													
Unit Letter I	Init LetterSectionTownshipRangeFeet from the3117S35E				Nort	North/South Line Feet from the East/			Vest Line County Lea ~7				
Latitude 32.78850 N Longitude 103.48244 W NATURE OF RELEASE													
NATURE OF RELEASE CHURCH													
Type of Release						Volume of Release				volume Recovered			
Crude Oil and Produced Water Source of Release						24.18bbl (5oil, 19.18water) Date and Hour of Occurrence				(4.20il, 15.8water) (Date and Hour of Discovery			
3" Steel Flowline						-27-2007 9:00							
Was Immediate Notice Given?						02-27-2007 9:00 am 02-27-2007 11:00 am 07-27-2007 11:00 am 70-27-2007 N/A							
By Whom? N/A						Date and Hour N/A							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. N/A							
Leak resul	ted from e	and Cleanup A	rosion to	a 3" steel flow			well and called						
A 35' X 75' area of pasture was affected. No cows were present. The spill site will be delineated and remediated in accordance with NMOCD guidelines. $\frac{1}{93031-722}$													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant priMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for release which may endinger or public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water furface of a C-141 report does not relieve the operator of responsibility for compliance with the other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DAVISION AND C													
						OIL CONSERVATION DEVISION							
Signature:						Approved by District Supervisor							
Printed Name: Mickey D. Garner						Autos							
Title: HSER Lead						Approval Date: 3. 19.07 Expiration Date: 6-19.07							
E-mail Address: Mickey.D.Garner@conocophillips.com Date: 03-02-2007 Phone: 505.391.3158						Conditions of Approval: FINAL C-14(W(DELINI			100	Attached			
		al Sheets If				OF SITE & DISPOSITION OF AFFECTED SOILS,				1			
incident - nPACO7080344 application - pPACO70803						15 11886				RP#125			
apf	lica	lion-	prit	COTODO	24	004							