

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Chevron	Contact: Larry Williams
Address:	Telephone No.:
Facility Name: Lovington San Andres Unit #16	Facility Type: Injection well
Surface Owner: State of New Mexico	Mineral Owner: State of New Mexico
API No.: 30-025-05360	

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	31	16S	37E					Lea

Latitude: N 32° 52' 39.83" Longitude: W 103° 17' 19.47"

NATURE OF RELEASE

Type of Release: produced water	Volume of Release: 15 bbls	Volume Recovered: 0 bbls
Source of Release: Injection well	Date and Hour of Occurrence: 22 November 2005 in the a.m.	Date and Hour of Discovery: 22 November 2005 @ a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Pat Caperton, NMOCD	
By Whom?	Date and Hour: November 22, 2006 @ a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: Not Applicable	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		

Depth to Groundwater: ~60 feet

Describe Cause of Problem and Remedial Action Taken.* Approximately fifteen (15) barrels of produced water were released when a flow-line on an injection well failed. Zero (0) barrels of fluid were recovered. Upon discovery of the release, Chevron contacted EPI for an Emergency Response team. The Emergency Response team worked on the release area continuous from 11/22/05 through 11/30/05 and from 3/2/06 through 3/9/06. Standing liquid was solidified and the impacted material transported to CRI for disposal. Laboratory analyses confirmed removal of impacted soil in sidewalls and bottom. The excavation was backfilled with caliche around the well head to rebuild the well pad. The remaining excavation was backfilled with topsoil, graded for natural drainage and will be seeded with a blend preferred by the land owner.

Describe Area Affected and Cleanup Action Taken.* Approximately 21,500 square feet of surface area was affected by the release.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:	Approved by District Supervisor: <i>[Signature]</i>	
Printed Name: Larry Williams	Approval Date: 3-23-07	Expiration Date: 03-23-07
Title:	Conditions of Approval:	
E-mail Address: larry.williams@chevron.com	Attached <input type="checkbox"/>	
Date:	Phone:	

* Attach Additional Sheets If Necessary

incident - n PACO 708525321
application - PACO 708525546

RP# 1222