

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

ADMINISTRATIVE ORDER DHC-3189

Burlington Resources Oil & Gas Company P.O. Box 4289 Farmington, New Mexico 87499

Attention: Ms. Peggy Cole

Navajo "B" No. 6M API No. 30-045-23638 Unit D, Section 19, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico Otero-Chacra (Gas - 82329), Blanco-Mesaverde (Prorated Gas - 72319), and Basin-Dakota (Prorated Gas - 71599)

Dear Ms. Cole:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the well bore.

It appearing that the subject well qualifies for approval pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.(1), the maximum amount of gas that may be produced daily from the well shall be determined by Division Rules and Regulations, or by the gas allowable for each respective prorated gas pool as printed in the Division's San Juan Basin Gas Proration Schedule.

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The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to determine a fixed allocation of production from each of the commingled zones. Upon approval by the Division's Aztec District Office, the applicant shall submit the allocation formula in writing to the Santa Fe Office of the Division.

Failure to comply with the allocation reporting procedure described above may subject the well to cancellation of allowable and shut-in.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 11th day of September, 2003.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY Division Director

LW/DRC

cc: Oil Conservation Division – Aztec
Bureau of Land Management – Farmington