# **Mobil Oil Corporation**

THREE GREENWAY PLAZA EAST - SUITE 800 HOUSTON, TEXAS 77046

October 25, 1977

New Mexico Oil Conservation Commission (3) P. O. Box 2088 Santa Fe, New Mexico 87501

7.01 UNORTHODOX WELL LOCATION MOBIL OIL CORPORATION'S STATE AE, WELL #1 UNDESIGNATED (MORROW) POOL LEA COUNTY, NEW MEXICO

Gentlemen:

Mobil Oil Corporation respectfully requests authority to drill the subject well at an unorthodox location. It is not possible to drill this well at an orthodox location because of two Gulf Oil Corporation pipelines traversing the lease.

Proposed State AE, Well #1 will be located in Unit K, 2050' from the South line and 2052' from the West line of Sec. 33, Tl6S, R34E, Lea County, New Mexico. At this location the well will be 176' from the nearest pipeline.

Operators offsetting the 320-acre proration unit (5-1/2 Sec. 33) dedicated to this well are being furnished a copy of this letter and attachments by registered mail as their notice of this application and request for their waiver. These operators are as follows:

Gulf Oil Corporation Box 1150		C.R. Gallagher Rm 8, 1603 Broadway
Midland, Texas 79702	7 1977	Lubbock, Texas 79402
Pennzoil Company Box 1828		Koch Exploration Company
Midland, Texas 79702	State of the state	Midland, Texas 79702

The following documents supporting this request are submitted in triplicate:

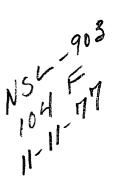
- 1. NMOCC Form C-101
- 2. NMOCC Form C-102
- 3. Plat showing the location of the pipelines and the proposed well

It is requested that the Commission approve this application administratively under the provisions of Rule 104, F



cc: Supervisor-Dist. 1 - Hobbs Offset Operators (W/attach.) Yours very truly,

J. A. Morris Regulatory Engineering Supervisor



NO. OF COPIES RECEIVED						
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DISTRIBUTION	NEW		Form C-101 Revised 1-1-6	5		
SANTA FE		r		Type of Lease		
FILE					STATE	
U.S.G.S.						& Gas Lease No.
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JFERATOR					mm	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

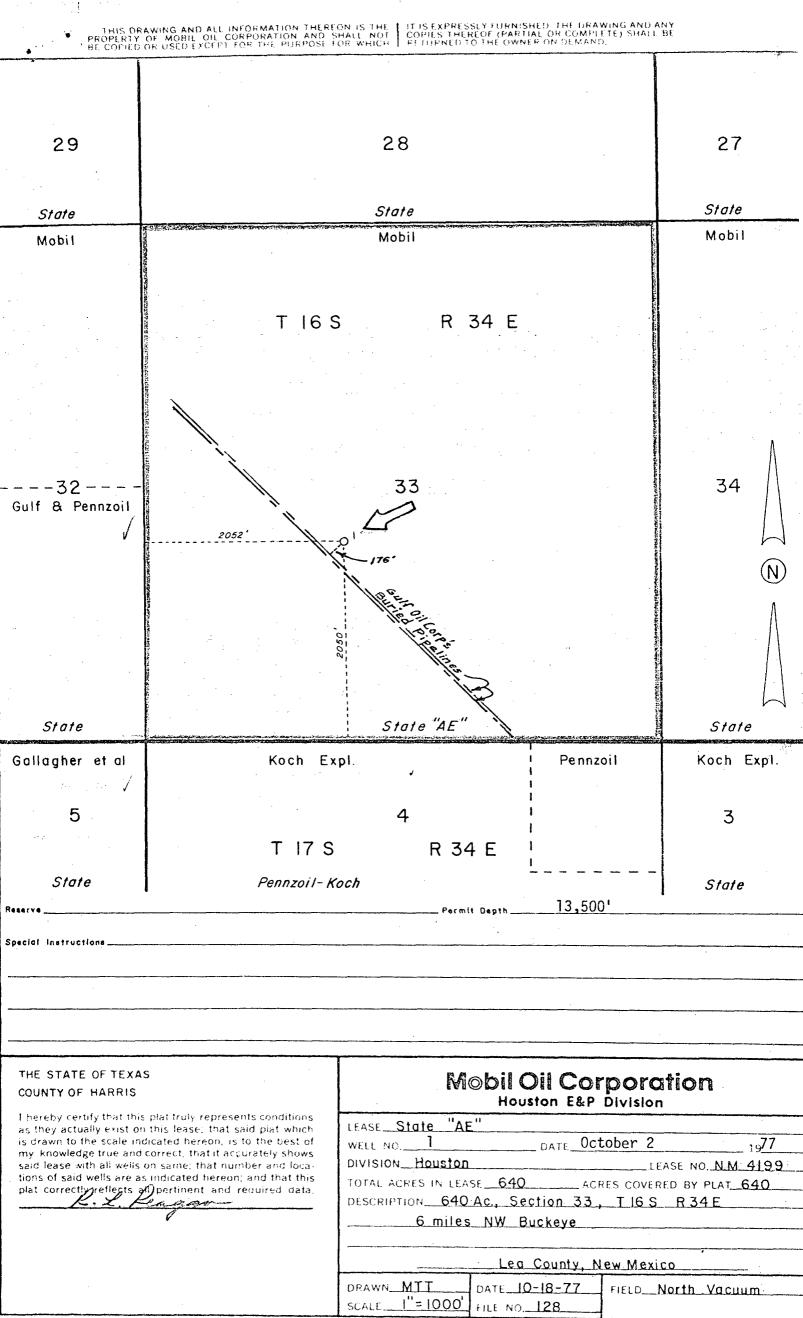
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Form C-102 Supersedes C-128 Effective 1-1-65

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Operator			Lease			Well No.
	orporation	T	State AE	·		
Unit Letter	Section	Township	Range	County		
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3. If more that	an one lease of d	ifferent ownership i	s dedicated to the	well. have the	interests of	all owners been consoli-
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THREE GREENWAY PLAZA EAST - SUITE 800

JY 1 1 1977

November 8, 1977

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New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

7.01 UNORTHODOX WELL LOCATION MOBIL OIL CORPORATION'S STATE AE, WELL #1 UNDESIGNATED (MORROW) POOL LEA COUNTY, NEW MEXICO

Gentlemen:

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Attached are waivers (two copies each) from all offset operators of Mobil's State AE Well #1, waiving objection to the drilling of the subject well. It is respectfully requested that the permit be granted administratively at your earliest convenience.

Yours very truly,

Jamoni

J. A. Morris Regulatory Engineering Supervisor

ADBond/dah Attachments

cc: Supervisor-Dist. 1 - Hobbs

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

> 7.01 UNORTHODOX WELL LOCATION MOBIL OIL CORPORATION'S STATE AE, WELL #1 UNDESIGNATED (MORROW) POOL LEA COUNTY, NEW MEXICO

Gentlemen:

The undersigned has been furnished a copy of Mobil Oil Corporation's application for permission to drill the subject well at an unorthodox location. Please be informed that, as an offset operator and/or lease holder to Mobil's proposed State AE, Well #1, we have no objection to the Commission approving the drilling of this well at the location set forth in their application. It is our understanding that this well will be spaced as follows:

> 2050' from the South line, 2052' from the West line, Sec. 33, T16S, R34E Lea County, New Mexico

COMPANY GULF OIL CORPORATION
REPRESENTATIVE C.F. KALTEYER
SIGNATURE 6. Kallinger
TITLE CHIEF PRORATION ENGINEER
DATE NOVEMBER 2, 1977

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

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> 2050' from the South line, 2052' from the West line, Sec. 33, T16S, R34E Lea County, New Mexico

COMPANY	C. R. Gallagher, Jr.		
REPRESE	NTATIVE		
SIGNATU	IRE OF ALL	c-q	R
TITLE	- v		
DATE	October 31, 1977		

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New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

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Koch Epplaration Ca COMPANY

REPRESENTATIV SIGNATURE TITLE DATE

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

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COMPANY	Pennzoil Company
REPRESENTATI	VE W. C., Hayes
SIGNATURE 7	Hetayos
TITLE	Division Manager
DATE	October 27, 1977

	RECEIVED REGULATORY ENGINEERING						
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NS2-913

OIL CONSERVATION COMMISSION Hobbs DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE	November 16,	1977
SANTA FE, NEW MEXICO	RE:	Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	<u>X</u>
Gentlemen: I have examined the application dated			

for the Mobil Oil Corp. State AE #1 33-16-34 Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

0.K.---J.S.

Yours very truly,

## OIL CONSERVATION COMMISSION Hobbs DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

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#### Gentlemen:

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for	the	Mobil	0i1	Corp.	State	"AÉ"	#1	33-16-34			
	-	Ope	rato	r		Lease	and Well	l No.	Unit,	S-T-R	
and	and my recommendations are as follows:										

0.K.---J. S.

See Attached Application--appears that all copies may have been sent

to this office--mc

UNITE <u>e</u>...

Yours very truly,

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# OIL CONSERVATION COMMISSION Hobbs DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATEOctober 28, 1977
Gentlemen: I have examined the application date	RE: Proposed MC Proposed DHC Proposed NSL X Proposed SWD Proposed WFX Proposed PMX
	e AE #1-K 33-16-34
Operator Lease	and Well No. Unit, S-T-R
and my recommendations are as follows:	
0.KJ.S.	

Yours very truly,