El Paso NATURAL GAS COMPANY



1151-922

P. O. BOX 990 FARMINGTON, NEW MEXICO 87401

January 31, 1978

PHONE: 505-325-2841

Mr. Joe Ramey New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Basin Dakota pool.

It is intended to locate the El Paso Natural Gas Company San Juan 28-7 Unit #251 at 2025' from the North line and 1325' from the East line of Section 31, T-28-N, R-7-W, Rio Arriba County, New Mexico.

Topographical reasons make it impossible to build an orthodox location (see attached plat).

All of the offsetting proration units are included in the San Juan 28-7 Unit, of which El Paso Natural Gas Company is the operator.

Plats showing the proposed well location and the terrain of Section 31, along with an ownership plat are attached.

Tours truly

D. R. Read

Division Drilling Engineer

DRR:pb

Form 9-331 C (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE:
(Other instructions on reverse side)

FEB = 3 10 3 THEASE DESIGNATION AND SERIAL NO.

				800 A 1.5 M			<u>' // \$</u> F 07850	UA	
APPLICATION	1 FOR PERMIT 1	O DRILL, D	DEEPE	N, ORORIS	WG/B/	ACK_	6! IF INDIAN, ALLOTTEI	E OR TRIBE NAME	
la. TYPE OF WORK	LL 🗀×	DEEPEN [٦	PI II	Sarkad		71, UNIT AGREEMENT N	AME	
b. TYPE OF WELL	LL L.F.	DELICIT		1 20	ט ארע		San Juan 8. FARM OR LEASE NAM	28-7 Unit	
OIL GA	AS OTHER		SI: ZO	NE X	MULTIPL ZONE	E	8. FARM OR LEASE NAT	ME	
2. NAME OF OPERATOR						İ	San Juan	28-7 Unit	
El Paso No	atural Gas Co	ompany							
	0, Farmingtor	NM 87	401				251 10. field and pool, o	OR WILDCAT	
LOCATION OF WELL (Re	eport location clearly and	in accordance wit		tate requirement	s.*)		Basin Da	kota	
At surface	2025'N,]	L325' E					11. SEC., T., R., M., OR AND SURVEY OR AN	BLK.	
At proposed prod. zon-	e		r					-28-N,R-7-	
							NMPM		
	AND DIRECTION FROM NEAR		T OFFICE	;▼			12. COUNTY OR PARISH		
21 MILES S	SE of Blanco,	, NM	1 16 NO	. OF ACRES IN L	EASE	17 NO 0	Rio Arriba	NM	
LOCATION TO NEAREST PROPERTY OR LEASE L	ſ	615		Unit			HIS WELL	316.50	
(Also to nearest drlg 8. DISTANCE FROM PROP	g. unit line, if any)		19. PR	OPOSED DEPTH		20. ROTA	RY OR CABLE TOOLS	210.30	
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,	310		7060	_		Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		<u> </u>		<u></u>		22. APPROX. DATE WO	ORK WILL START*	
6072 ' GR									
3.	I	PROPOSED CASI	NG AND	CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DE	РТН		QUANTITY OF CEME	NT	
13 3/4"	9 5/8"	32.	3#	200	•	224	cu.ft. to circulate		
8 3/4"	7"	20.0	0.#	2920	1	271	cu.ft.to co		
C 3 / A II									
6 1/4"	4 1/2"lir	er 11.6#	-10.	5 # 7 060	'	637	cu.ft.to fi	11 to 2920	
Selective: A 3000 ps: blind and	4 1/2"lind with the second second with the second s	and sandw psi tes	wate: t do:	r fractu uble gat	re th e pre	ne Dal	cu.ft.to fi cota formati er equipped	11 to 2920 on.	
Selective A 3000 ps blind and This gas The SE/4 is dedica IN ABOVE SPACE DESCRIBE ZONE. If proposal is to preventer program, if an 24.	ly perforate i WP and 6000 pipe rams with is dedicated. SW/4 of Section ted to this vertical or deepen directions y. Macas	and sands psi tes ill be use vellia and proposal is to deep ally, give pertinen	wate: t don ed fo	r fractu uble gat or blow t 1, E/2	re the precout p	evente prever	cu.ft.to fictorial cota formative equipped nation on thi	on. with swell. tion 31 ed new productive hs. Give blowout	
Selective A 3000 ps blind and This gas The SE/4 is dedica in above space describe zone. If proposal is to preventer program, if an 24.	ly perforate i WP and 6000 pipe rams with the decidance of the second recogning in the decidance of the property of the decidance of the property of the pro	and sands psi tes ill be use vellia and proposal is to deep ally, give pertinen	wate: t don ed fo	r fractu uble gat or blow t 1, E/2	re the precout p	evente orever	cu.ft.to fictorial cota formative equipped nation on thi	on. with swell. tion 31 ed new productive hs. Give blowout	

NEW MEXICO OIL CONSERVATION COMMISSION FORM.C-102 Supersedes C-128 Effective 1-1-55

All distances must be i	rom the outer boundaries of the Section	FFR - 3 1073
Operator	Lease	Well No.
El Paso Natural Gas Company	San Juan 28-7 Unit (S)	=078500-A) 251
Unit Letter Section Township	Range County	CONSERVATION COMM.
G 31 28N	7W Rio Ar	ribaSanta Fo
Actual Footage Location of Well:	_	
2025 feet from the North line and		last line
Ground Level Elev: Producing Formation	Pool Pool Polents	Dedicated Acreage:
6072 Dakota	Basin Dakota	316.50 Acres
1. Outline the acreage dedicated to the subject w	ell by colored pencil or hachure r	narks on the plat below.
2. If more than one lease is dedicated to the wel interest and royalty).	l, outline each and identify the o	wnership thereof (both as to working
3. If more than one lease of different ownership is dated by communitization, unitization, force-pool		nterests of all owners been consoli-
X Yes No If answer is "yes," type of	of consolidation <u>Uniti</u>	zation
If answer is "no;" list the owners and tract desc this form if necessary.) No allowable will be assigned to the well until al		
forced-pooling, or otherwise) or until a non-standar sion.	d unit, eliminating such interests	
DEDICATION PER N. M. O.C.C. ORDER #R-29	048 AUGUST 6, 1965	CERTIFICATION
		I hereby certify that the information con-
		tained herein is true and complete to the
		best of my knowledge and belief.
SEA SWA		11 U L.
XF Sec.30		B. J. Buca
FEE S		Name Drilling Clerk
73. 3 1 NO. 3		Position El Paso Natural Gas Co.
		Company January 31, 1978
SF-078500-A = 1		Date
	(·
Section 31		I hereby certify that the well-location
		shown on this plat was plotted from field
		notes of actual surveys made by me or
		under my supervision, and that the same
	- 1325'	is true and correct to the best of my
		knowledge and belief.
	\$ 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	:
<u> </u>		
		Date Surveyed
Confer use.		November 30; 1977
		Registered Professional Engineer and Land Surveyor
Scale: 1" #]	0001	2-11000
	., 000	Comment of the second

Certificate No: 3950

EL PASO NATURAL GAS COMPANY

Well Name San Juan 28-7 Unit #251

Footage---- 2025' FNL, 1325' FEL

APPLICATION FOR NON-STANDARD LOCATION

unty	<u>Ri</u> o Arriba	State	New	Mexico	Section	.31	Township	28N	Range 7	W
				1	7					
		1		SEA SWA						
				FEE			1			
				/37. ÷ [[]						
1		Tiggs (pulps) season to	2	SF-0789	500-A	11 11 11 11 11 11 11 11 11 11 11 11 11	11 1 11 11 11 11 11 11 11 11 11 11 11 1			
				Section	on 31 =	() () () ()	1, 12, 12, 12, 12, 12, 12, 12, 12, 12, 1	<	_ 🐰 1	
	1				1 had had	11 11 101 111 1	615' 0 10' 10' 10' 10' 10' 10' 10' 10' 10'	~ 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
				2	The Mile	Way Well	615.		X	
	<u> </u>				<u> </u>	XX				
					1					
	ı									

REMARKS:

(1) El Paso Natural Gas Company

xc: Mr. C. E. Matthews

Mr. W. D. Dawson

Mr. Don Read

NSL 922

OIL CONSERVATION COMMISSION Outlier DISTRICT

FEB - 6 1879

OIL CONSERVATION COMMISSION BOX 2088	DATE	2-2-78
SANTA FE, NEW MEXICO	RE:	Proposed MC
DIMILITY IN THE RESIDENCE OF THE PERSON OF T		Proposed DHC
\		Proposed NSL
R. Stameto		Proposed SWD
KA Stameta		Proposed WFX
100000		Proposed PMX
Gentlemen:		
I have examined the application for the Flaso Natural Gaslo. Operator and my recommendations are as follows:	on dated/	31-78
for the Haso Natural Fasco.	Lan Juan 28,76	hul 251
Operator	Lease and Well No.	Unit, S-T-R
and my recommendations are as follows	ows:	G-31-28N-7W
Werane		
		,
	Your	s verv trulv.

-0:1/0