NSL-932

BLACKWOOD & NICHOLS CO., LTD.

P.O. BOX 1237 DURANGO, COLORADO 81301

(303) 247-0728

March 2, 1978

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Application for non-standard location, Northeast Blanco Unit Well No. 66A

Dear Mr. Ramey:

As operator of the Northeast Blanco Unit, we are requesting administrative approval for an unorthodox well location to be completed in the Mesaverde Formation.

We intend to drill the Northeast Blanco Unit Well No. 66A, an infill well, located 2100' F/N - 300' F/W, E-31-31N-7W, San Juan County, New Mexico.

The offset spacing unit subject application are all within the bounds of the Northeast Blanco Unit and should not present a drainage problem to any offset operator to the unit. The proration unit dedicated to Well No. 66A was approved by Case No. 1006; Order No. 750-A.

Due to extreme topographical conditions, we believe we have surveyed this well site in the only logical location.

Yours very truly,

BLACKWOOD & NICHOLS CO., LTD.

District Manager

DL:lr Enclosure

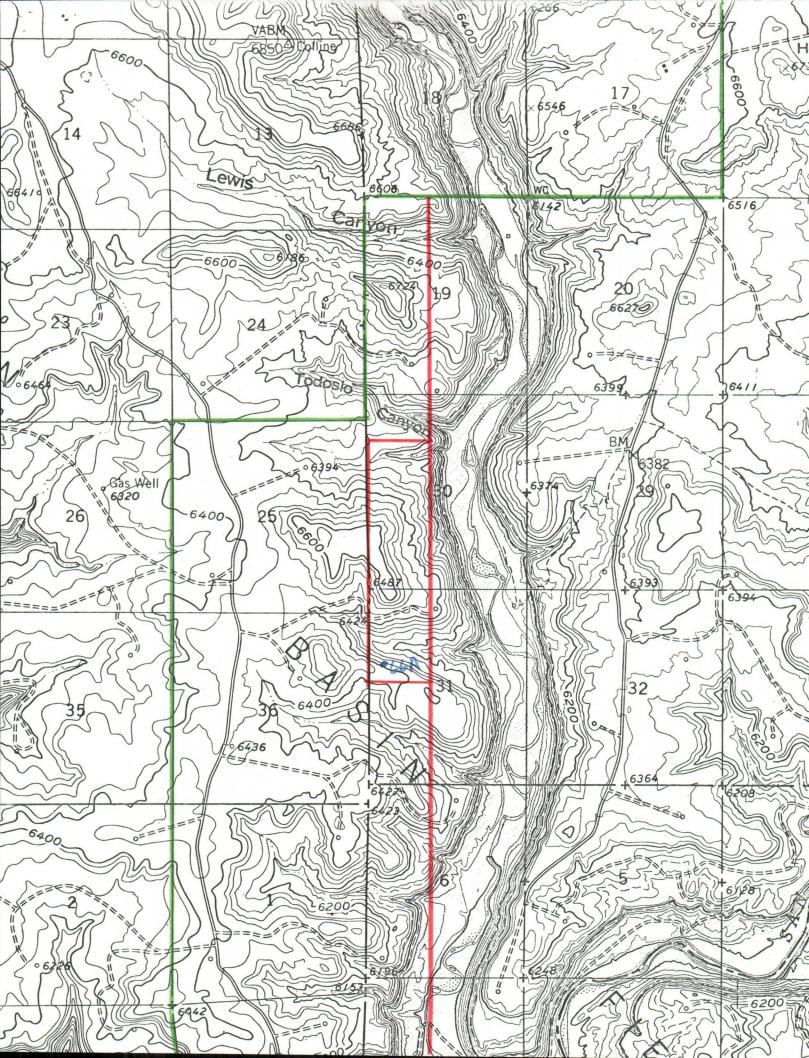
cc: A. R. Kendricks
New Mexico Oil Conservation Commission
Aztec, New Mexico 87410

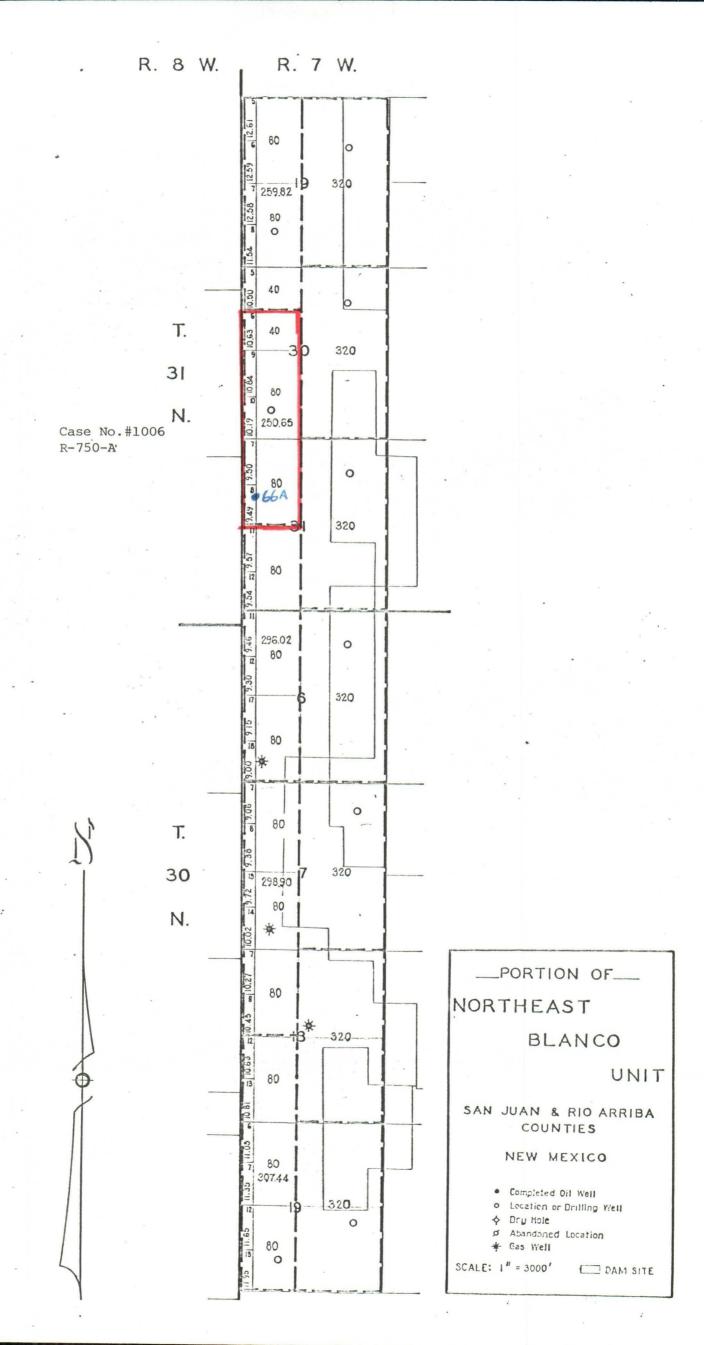
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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

		VII CIBIENCES must		01 00 tall 0 = 1110 tall 1	THE SECTION.			
Dependent BLACKWOOD & NICHOLS				NORTHEAST BLANCO UNIT			Well No. 66-A	
Juit Letter	Section	Township	Reng		County		•	
E	31	31 N.		,N.M.P.	-	SAN JUAN		
Actual Footage Loc	ation of Wells		·-					
	feet from the	north line		300 feet	from the		line	
Ground Level Elev: 6422 U		esaverd e	P∞1 B	lanco-Mes	averd	1	ated Acreages 250.65	
1. Outline th	e acreage dedica	ted to the subject	t well by col	ored pencil or	hachure	marks on the plat		
 If more the interest and If more the 	nan one lease is nd royalty). an one lease of d	dedicated to the	well, outline	each and iden	itify the c	wnership thereof	(both as to working	
dated by o	. <u> </u>	nitization, force-possers is "yes;" typ		dation				
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
	2100′					I heraby certify t	IFICATION hat the information con- true and complete to the edge and belief.	
	300°C	3				Position Company Date		
						shown on this pla notes of actual under my supervi	that the well location at was plotted from field surveys made by me or sion, and that the same sect to the best of my illef.	
						December Date Surveyed Registered Professa Coder Land Survey John A. Ki	ional Engineer Joseph Coeger, L.S.	
330 660	90 1320 1650 1986	2. 2310 2640	2000 1500	1000 50		Certificate No.	1995	





OIL CONSERVATION COMMISSION aytee DISTRICT



OIL CONSERVATION COMMISSION	DATE 3-14-78
BOX 2088	DE - Proposed MC
SANTA FE, NEW MEXICO	RE: Proposed MC
	Proposed NSL
R. L. Stanuts	Proposed SWD
KX Slances	Proposed WFX
	Proposed PMX
	Troposed Tim
	•
	•
Gentlemen:	
General.	
I have examined the application dated	3-2-78
for the Blackweed & Michels Co. Northead Operator Lease and We	st Blanco Thirt #66
Operator / Lease and We	ll No. Unit, S-T-R
	F-30-31N-74
and my recommendations are as follows:	
approve	
	Yours very truly,
	routs very truly,
	60 L 0.1