

312 HBF BUILDING MIDLAND, TEXAS 79701 (915) 682-4341

October 26, 1978

Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe Ramey

NSL-994 NSL-887 NSL 887 14005 280W 19-24-37 11-19-78

Re: Application to Drill Unorthodox Location Cooper Jal Unit, Well No. 153

Langlie Mattix Field Pag /
Lea County, New Mexico

Gentlemen:

Reserve Oil, Inc. requests administrative approval of its application to drill Cooper Jal Unit, Well No. 153, in an unorthodox location in the Cooper Jal Unit, Langlie Mattix Field, Lea County, New Mexico. Reference Attachment "C", the proposed producer (Well No. 153) is located in a 160-acre tract that presently has two Langlie Mattix wells (1 producer - 1 injector). Although the proposed Cooper Jal Unit Well No. 153 is only 280' from the West line of Section 19, its drillsite is considered to be in an optimum position to recover otherwise unrecoverable reserves in an injection pattern bounded by Well Nos. 147, 133, 141, and 136.

This well is located well within the Cooper Jal Unit area and will not impair other operators' rights. Also attached for your review are Forms C-101 and C-102, Attachment "A" (plat showing entire unit), and Attachment "B" (unit's production history).

Should there be any questions, please call us collect at 915-682-4341.

Very truly yours,

RESERVE OIL, INC.

Danne R. W

Clarence R. Chandler

ck
Enclosures
cc: E&M Dept., OCD - Hobbs

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NO. OF COPIES RECEIVED							
DISTRIBUTION	NEW	MEXICO OIL CONS	Form C-101 Revised 1-1-6	-			
SANTA FE						Type of Lease	
FILE					STATE	Type of Ledse	
U.S.G.S.	- 					Gas Lease No.	
LAND OFFICE					o, bluic on	das Fease 140.	
OPERATOR					min	mmmm	
APRI ICATIO	N FOR PERMIT TO	DOLL DEEDEN	OP DI LIC BACK				
1a. Type of Work	7. Unit Agree	ement Name					
	Cooper Jal Unit						
b. Type of Well	8. Farm or Lease Name						
OIL GAS WELL	ULTIPLE ZONE	Cooper Jal Unit					
2. Name of Operator	9. Well No.						
Reserve Oil, In	ıc.				153		
3. Address of Operator			i	· · · · · ·	10. Field and Pool, or Wildcat		
312 HBF Buildi	ng, Midland, T	Cexas 79701			Langlie Mattix		
4. Location of Well			FEET FROM THEW	est Line	mmmmm		
AND 1400 FEET FROM	THE South	ie of sec. 19	TWP. 24S	37E NMPM			
					12. County		
					Lea		
			19. Proposed Depth	19A. Formation		20. Rotary or C.T.	
			3700'	Queen		Rotary	
21. Elevations (Show whether DF,		& Status Plug. Bond	21B. Drilling Contracto	г	1	Date Work will start	
GL = 3290.7	Bla	nket	Unknown		12	-1-78	
23.	F	ROPOSED CASING AI	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT BED COO	T CETTING DED	TIL CACKS OF			
1211	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPT	30	CEMENT	EST. TOP Surface	
7.7/8"	5 1/2"	15.5#	* 37001				
1 176	31/2	13.3#	<u> </u>	100	, o	Surface	
	İ	1		Į	-		
			-1 -				
*Will circulate			-				
Will use 10",	900 series Do	uble Hydrauli	c Rams (Pipe	& Blind) v	v/closin	g unit.	
		•					
IN ABOVE SPACE DESCRIBE PR	ER PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the information	on above is tru and com	olete to the be st of my	knpwledge and belief.				
00. 00	O O O	•			-	0.2/ 70	
Signed Manager W.		TitleDist	rict Engineer		Date1	0-26-78	
(This space for	State Use)						
						*	

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLATOT \$3 1978

Form C-102 Supersedes C-128 Effective 14-55

All distances must be from the outer boundaries of the Section

Operator			i. ease			Well No.				
Reserve Oil, Inc.			Cooper Jal Unit			153				
Cinir Letter Sect.	19	Township 24 South	37 Eas	County	Lea					
1400 : ee	_	oth ine and	280	feet Irom the	West	line				
Smund Lyvel Elev. 3290.7	Producing Form		Langlie	Mattix	,	Dedicated Accepte: * 40				
	ell by colored pencil or hachure marks on the plat below.									
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 										
X Yes No If answer is "yes," type of consolidation Unitization										
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	!		!			CERTIFICATION				
			} } . !		tained here	rtify that the information con- in is true and complete to the knowledge and belief.				
	 				Nome	D 61 11				
! 2		Active Second		-	Position	ce R. Chandler				
1 1		or administrati based upon Rule		1	Company	t Engineer				
			İ		Date	re Oil, Inc.				
			,		10-26-	78				
280			2 - 273		shown on the	ertify that the well location is plat was plotted from field tual surveys made by me ar opervision, and that the same if correct to the best of my and belief.				
					Date Surveyed	ofessional Engineer				
	İ				John Sond S	2 Willest				
0 330 650 190	1320 1880 1980	2310 2040 2000	1500 1000) 500 0	Certificate No	John W. West 676 Ronald J. Eidson 3239				



LEGEND

TRACT NUMBER

A INJECTION WELL

100 LANGLIE MATTIX ZONE

200 JALMAT OIL ZONE

300 JALMAT GAS ZONE

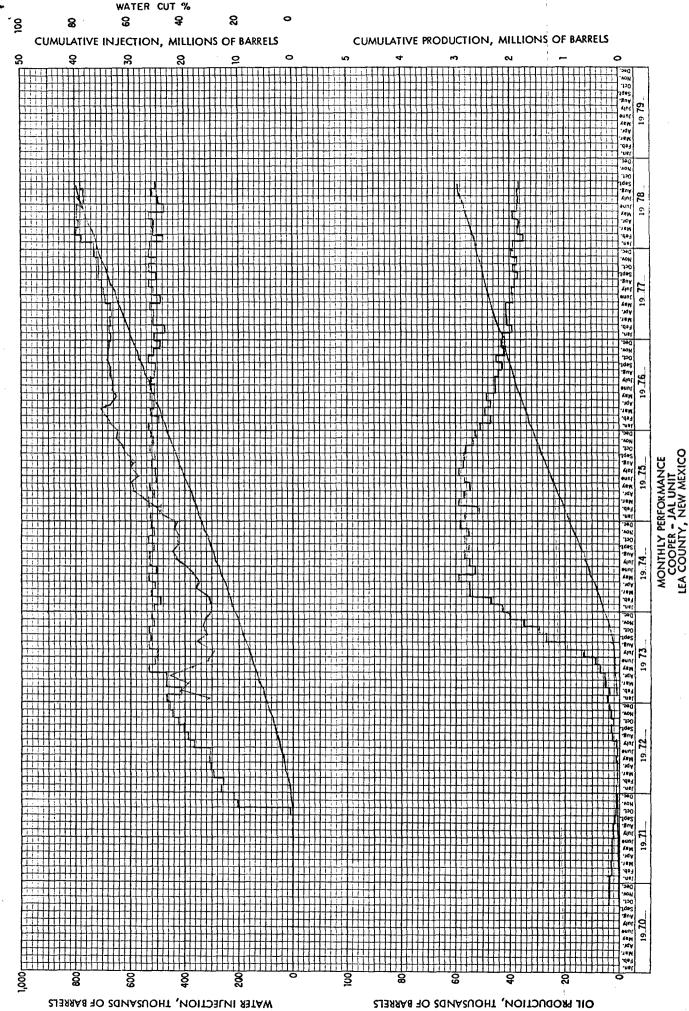
PROPOSED WELL No. 153

COOPER JAL UNIT

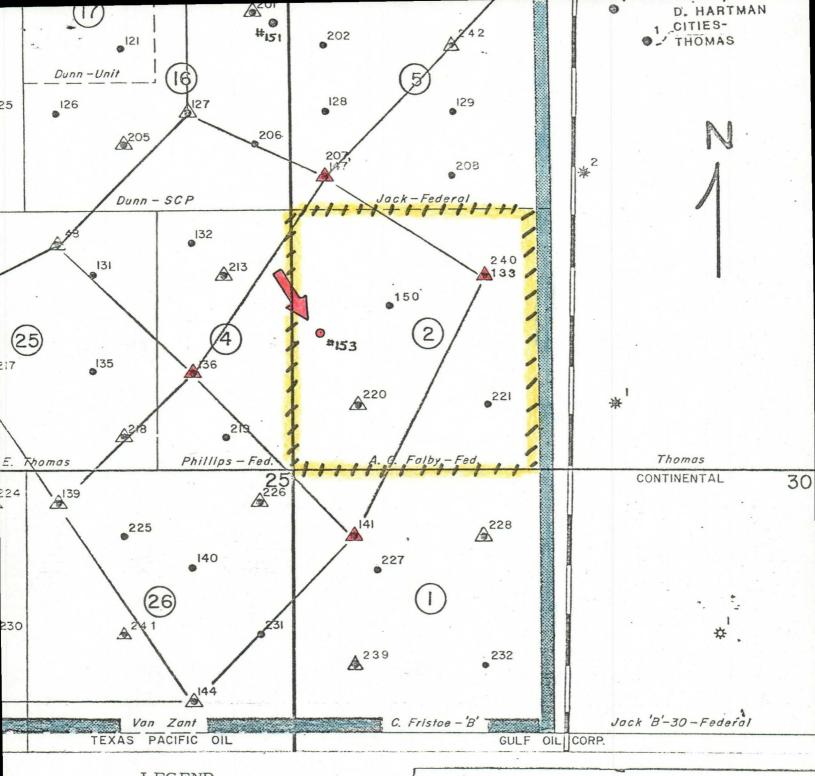
JALMAT AND LANGLIE MATTIX FIELDS

LEA COUNTY, NEW MEXICO

F. CES. THE PARTY BY 1004



ATTALL.



LEGEND

Unit Boundary Injection Well 100 Langlie Mattix Zone 200 Jalmat Oil Zone 300 Jalmat Gas Zone Proposed Well #153

160 Acre Tract BOUNDARY





BUILDING . MIDLAND, TEXAS 79701

Southeast Portion of COOPER JAL UNIT Jalmat & Langlie Mattix Fields Lea County, New Mexico

CRC 2-9-78

Scale: 1" = 1000'