NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST
THE CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [] NSL [] NSP [] SD
Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
[D] Other: Specify
NOTIFICATION REQUIRED TO: - Check Those Which Apply, or — Does Not Apply [A] — Working, Royalty or Overriding Royalty Interest Owners
[B] Offset Operators, Leaseholders or Surface Owner
[C] Application is One Which Requires Published Legal Notice
[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[1] For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] Waivers are Attached
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
CERTIFIC ATION: I hereby certify that the information submitted with this application for administrative exacts accurate and complete to the best of my knowledge. I also understand that no action will be taken on this muon until the required information and notifications are submitted to the Division.
Note: Statement must be completed by an individual with managerial and/or supervisory capacity.
to Negative Fide Date

2007 APR 3 AM 9 35

Cimarex Energy Co. of Colorado 307 APR 3 APR 9 35

March 30, 2007

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 Attn: Mr. Will V. Jones

RE: Black Magic 6 Com No. 1 30-015-34280 Eddy County, New Mexico C-107 A – Application for Downhole Commingling

Dear Mr. Jones,

Enclosed is an original Form C-107 A (Application for Downhole Commingling) for the well mentioned above.

Cimarex recently drilled the Black Magic 6 Com No. 1 to a TD of 12075.' Our analysis of the logs indicates 2 pay intervals: Atoka from 10418'-10454' and a Morrow from 11150'-11225.'

We will isolate each zone during completion to produce a well test that will be used to establish a percentage split.

It is anticipated that the reservoir pressure from these two zones will be compatible and the resulting volumes would not warrant a casing/tubing dual completion.

All royalty, overriding royalty, and working interest owners are identical in the two zones, and will not be harmed by an Atoka/Morrow commingling.

If you have any questions or need further information, please call Zeno Farris at 972-443-6489.

Sincerely,

Natalie Krueger Reg Analyst 1

CC NMOCD Artesia, Bryan Arrant

nkrueger@cimarex.com • •

District İ

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

District IV

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well **Establish Pre-Approved Pools EXISTING WELLBORE**

1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLIC	CATION FOR DOWNHOLE COM	IMINGLING	_X_ YesNo	
Cimarex Energy Co. of Colorado		5215 N. O'Connor Blvd., Suite 15	00: Irving. TX 75039	671	
Operator		Address	PUL	-38	
Plack Magic 6 Com	001	A 6 259 26E	1011	- Eddy	

Black Magic 6 Com	001	A-6-25S-26E	Eddy
Lease	Well No. Unit Let	ter-Section-Township-Range	County
OGRID No. 162683 Property Co	de 35027 API No.	30-015-34280 Lease Type:	FederalState X Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Sage Draw; Atoka (Gas)		Chosa Draw; Morrow
Pool Code	97334		74900
Ton and Bottom of Pay Section			

	1)457	_		ANDS
Pool Name	Sage Draw; Atoka (Gas)			Chosa Draw; Morrow
Pool Code	97334			74900
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10418'-10454'			11150'-11225'
Method of Production (Flowing or Artificial Lift)	Flowing			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Within 150% of bottom perfs			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	est			est
Producing, Shut-In or New Zone				
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: to be supplied Rates:	Date:		Date: to be supplied Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas	Oil	Gas	Oil Gas

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes X Yes	No
Are all produced fluids from all commingled zones compatible with each other?	Yes X	No
Will commingling decrease the value of production?	Yes	NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

Dottom of process and additional additional and additional additional additional additional and additional additio								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE Zeno Fami	TITLE Manager Operations Administration D	DATE <u>March 30, 2007</u>						
TYPE OR PRINT NAME Zeno Farris	TELEPHONE NO. (972)443-6489							
E-MAIL ADDRESS zfarris@cimarex.com								

State of New Mexico

DISTRICT I 1625 N. FERNCE DS., HORBS, NW 66240

Snergy, Minerals and Natural Resources Department

Form C-102

Revised JUNE 10, 2003

DISTRICT II 1201 W. CRAND AVENUR, ARTESIA, NM 88210 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Submit to Appropriate District Office State Lease - 4 Copies Pec Lease - 3 Copies

DISTRICT III

DISTRICT IV

1000 Rio Brazos Rd., Axtec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

LEBO S. ST. FRANCES DR., SANTA FR. NM 67505	WELL LOCATION AND	ACREAGE DEDICATION TEAT	AMENDED REPORT
API Number	Pool Code	Pool Name	
30-015-34280	1	Sage Draw; Atoka ((Gas)
Property Code		erty Name AGIC 6 COM	Well Number
OGRID No.	Oper	Rievation	
162683	Cimarex Energ	3387'	

Surface Location

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
A	6	25-S	26-E		1250	NORTH	1250	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill C	nsolidation (Code Or	der No.	<u> </u>		L	L
320			P						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LOT 5	GEODETIC COOL NAD 27 N Y=422978.	VME STATE		Zeno Farris Zeno Farris Printed Name Mgr Operations Admin
LOT 6	X=501853 LAT.=32'09'48 LONG.=104'19'.	.1 E 5.38" N		03-30-07 Date SURVEYOR CERTIFICATION
w. I				I haveby certify that the well location shown on this plat was plotted from field notes of actual surveys made by one or under my supervison, and that the same is true and correct to the best of my belief.
LOT 7				AUGUST 17, 2005 Date Supplyed Elosum GS Signature & Seal of Some Professional Suprepor
				Certificate No. CART RESULT 1284

State of New Mexico

DISTRICT I 1626 N. FRENCE DR., HORRS, NW 68240

Shergy, Minerals and Natural Resources Department

Form C-102

DISTRICT II

1201 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Axtec. NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

1220 S. ST. FRANCIS DR., SANTA FE, NY 67505		
API Number	Pool Code	Pool Name
30-015-34280		Chosa Draw; Morrow
Property Code	Property Name	Well Number
	BLACK MAGIC 6 COM	1
OGRID No.	Operator Name	Rievation
162683	Cimarex Energy Co. of Colorad	lo 3387'

Surface Location

I	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
١	Α	6	25-S	26-E		1250	NORTH	1250	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section To	wnship	Range I	lot kin	Feet from the	North/South line	Feet from the	Rast/West line	County
Dedicated Acres	Joint or L	fill Consc	olidation Cod	de Ord	ler No.				
320			P						

NO ALLOWARLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

LOT 4	LOT 3 LO	.0521	LOT 1	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LOT 5	GEODETIC COORDINATE: NAD 27 NME	Black Mag	<u>1250'</u> ic 6 Com #1	Signature Zeno Farris Printed Name Mgr Operations Admin
	Y=422978.0 N X=501853.1 E LAT.=32*09'46.38" N LONG.=104*19'38.44"	 		Title 03-30-07 Date SURVEYOR CERTIFICATION
LOT 6				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my beliaf. AUGUST 17, 2005
.LOT 7				Date Surveyed E/OSSIgnature & Seal of Some Surveyor Vincential Surveyor Vincential Surveyor Seal of Some Seal