

12. March. 07 DATE IN	4/2/07 SUSPENSE	D. Catanach ENGINEER	13. March. 07 LOGGED IN	NSP TYPE	APP NO. PCLP0107425802
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau - 2007 MAR 12

1220 South St. Francis Drive, Santa Fe, NM 87505



1917
West

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☒ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ocean Munds-Dry Ocean Munds-Dry attorney 3/12/07
 Print or Type Name Signature Title Date
 omundsdry@hollandhart.com
 e-mail Address



March 12, 2007

HAND-DELIVERED

Mark Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

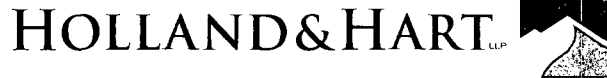
Re: Application of EOG Resources, Inc. for administrative approval of a 222-acre non-standard gas spacing unit for its Tiber A 5 Fee Well No. 1H in Irregular Section 5, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico.

Dear Mr. Fesmire:

EOG Resources, Inc. ("EOG"), pursuant to the provisions of Division Rule 104 D (2)(b) and (c) adopted on January 18, 1996, hereby seeks administrative approval of a 222-acre non-standard gas spacing and proration unit for the Tiber A 5 Fee Well No. 1H to be drilled to test the Wolfcamp formation from a surface location 377 feet from the North line and 351 feet from the West line and a bottomhole location of 912 feet from the North line and 660 feet from the East line in Irregular Section 5, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

EOG's well will test the Wolfcamp formation which is developed on 320-acre spacing pursuant to the general rules of the Division.

This non-standard gas spacing and proration unit is necessary because of a variation in the legal subdivision of the United States Public Land Surveys. This unit is comprised of contiguous lots which lie wholly within a single governmental section and are joined by a common side. This non-standard spacing unit is a result of an oversized section on the northern township line. EOG has drilled the Tiber B 5 Fee Well No. 1H and plans to drill the Tiber B 5 Fee Well No. 2H which is dedicated to a stand-up 320 acre spacing unit in part of the E/2 of the section. Due to the oversized nature of the section, 222 acres on the north end of the section are left unallocated. Attached as **Exhibit A** is the C-102 showing the subject spacing unit. **Exhibit B** is a plat showing the offsetting



spacing units. EOG is the operator of the adjoining spacing units in Sections 4, 6 and 35. Yates Petroleum Corporation holds a lease in Section 36.

There are no interest owners being excluded from the spacing unit pursuant to Division Rule 1210. EOG has sent notice to affected parties listed on **Exhibit C** with a copy of this application (with attachments) and has been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

Your attention to this application is appreciated.

Very truly yours,


Ocean Munds-Dry
Attorney for EOG Resources, Inc.

cc: Mr. Rick Lanning
Mr. Donny Glanton
EOG Resources



March 12, 2007

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

AFFECTED INTEREST OWNERS

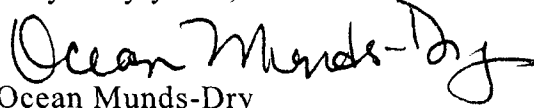
Re: Application of EOG Resources, Inc. for administrative approval of a 222-acre non-standard gas spacing unit for its Tiber A 5 Fee Well No. 1H in Irregular Section 5, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date by EOG Resources, Inc. for administrative approval of a 222-acre non-standard gas spacing unit for its Tiber A 5 Fee Well No. 1H, to be drilled from a surface location 377 feet from the North line and 351 feet from the West line to a proposed bottomhole location 912 feet from the North line and 660 feet from the East line of Irregular Section 5, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours,


Ocean Munds-Dry
ATTORNEY FOR EOG RESOURCES, INC.

Enclosures

Exhibit C
Application of EOG Resources, Inc.
Non-Standard Spacing Unit
Section 5, Township 16 South, Range 25 East
Eddy County, New Mexico

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35467	Pool Code 75250	Pool Name COTTONWOOD CREEK; Wolfcamp (Gas)
Property Code 36362	Property Name TIBER "A" 5 FEE	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3511'

Surface Location

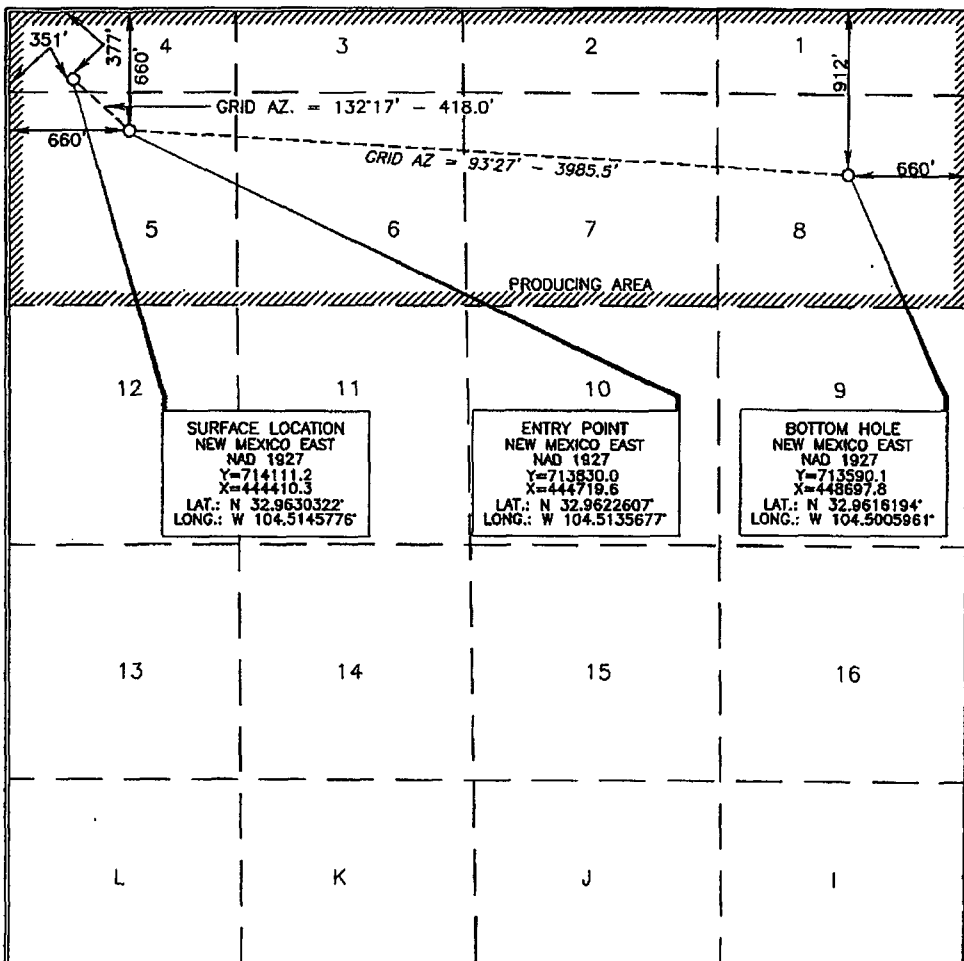
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	5	16 SOUTH	25 EAST, N.M.P.M.		377'	NORTH	351'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
8	5	16 SOUTH	25 EAST, N.M.P.M.		912'	NORTH	660'	EAST	EDDY

Dedicated Acres 222.0	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 3/5/07
Signature Date

Donny G. Glanton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 30, 2007
Date of Survey

Signature and Seal of Professional Surveyor

Terry G. Auel 2/20/07
Certificate Number 15079

WO# 070116WL (JL)

OFFSETS IN SECTION 5

EOG	(35)		Yates	(36)	
		D	C	B	A
		Tiber A5 Fee			
EOG		E	F	G	H
(6)		L	(5) K	J	I
			EOG		
		M	N	O	P

EXHIBIT B