

2007 APR 18 PM 1 08



"Catanach, David, EMNRD"
<david.catanach@state.nm.us>
s>

03/26/2007 02:47 PM

To <Stan_Wagner@eogresources.com>

cc

bcc

Subject RE: ECDU No. 3

Thanks Stan. One more thing. I found that the well location is actually 660' FSL & 1890' FEL. It was moved because of a pipeline. I will go ahead and issue the permit, however, I think it would be a good idea to re-notify the surface owner and re-publish the ad with the correct well location. Once you do that, please send me a copy of the letter and a copy of the ad.

Thanks,

David, as you requested

David

From: Stan_Wagner@eogresources.com [mailto:Stan_Wagner@eogresources.com]

Sent: Monday, March 26, 2007 10:11 AM

To: Catanach, David, EMNRD

Subject: Re: ECDU No. 3

David,

Attached is the log correlation for the East Corbin 3 and the State 16-7. TOC looks to be approx 200' above injection interval.

If you have questions, technical contact is Charlie Aupied 432 686 3616.

Thanks,

Stan Wagner

EOG Resources

"Catanach, David, EMNRD" <david.catanach@state.nm.us>

03/22/2007 03:08 PM

To <stan_wagner@eogresources.com>

cc

Subject ECDU No. 3

Stan,



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

April 16, 2007

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Caviness Family Trust
P.O. Box 29
Portales, NM 88130

Re: Application of EOG Resources, Inc. for administrative approval of
Expansion of its East Corbin Delaware Unit Pressure Maintenance
Project, Lea, County, New Mexico. (Corrected Location)

To Whom it May Concern,

Enclosed please find a copy of the application of EOG Resources, Inc. (Oil Conservation Division Form C-108) in the above-referenced matter for approval of the expansion of its East Corbin Delaware Unit Pressure Maintenance Project with the addition of one injection well: the East Corbin Delaware Unit Well No. 3 located 660 feet from the South line and 1890 feet from the East line of Section 16, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. EOG proposes to re-inject water produced from the Delaware formation into the unitized interval of the Delaware formation in the East Corbin Delaware Unit Area at a measured depth of 5097 feet to 5245 feet in Well No. 3. The injection will occur with a maximum injection pressure of 3300 psi and a maximum injection rate of 3000 barrels of water per day as fully described in the application.

This application is provided to you as owner of the surface of the land upon which the subject well is located. If you object to this application your objection must be filed in writing with the Santa Fe Office of the Oil Conservation Division located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within 15 days of the date of this letter. If there is no objection, the Division Director may approve this application.

Sincerely,

EOG RESOURCES, INC.

Stan Wagner
Regulatory Analyst

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1
_____ weeks.

Beginning with the issue dated

April 10 2007
and ending with the issue dated

April 10 2007

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 10th day of

April 2007
[Signature]
Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE

April 10, 2007

EOG Resources, Inc., P.O. Box 2267, Midland, TX 79705,
has filed form C-108 (Application for Authorization To Inject)
with the New Mexico Oil Conservation Division seeking ad-
ministrative approval for a pressure maintenance water in-
jection well.

The **East Corbin Delaware Unit No. 3** is located 660' FSL
& 1890' FEL, Section 16, Township 18 South, Range 33
East, Lea County, New Mexico. Injection water will be
sourced from area wells producing from the Delaware for-
mation. The injection water will be injected into the Dela-
ware formation at a depth of 5000' - 5500', a maximum sur-
face pressure of 2000 psi, and a maximum rate of 3000
BWPD.

All interested parties opposing the action must file objec-
tions or requests for hearing with the Oil Conservation Divi-
sion, 1220 South St. Francis Dr., Santa Fe, New Mexico
87505 within 15 days. Additional information may be ob-
tained by contacting Stan Wagner at P.O. Box 2267, Mid-
land, TX 79702, or 432-686-3600
#23167

01105308000 67543500

EOG RESOURCES, INC.
P.O. BOX 2267
MIDLAND, TX 79702