

April 19, 2007

New Mexico Oil Conservation Division District I 1625 N. French Drive Hobbs, New Mexico 88240

Attn: Environmental Engineering

RE: Remediation Plan

Turner Tract 2 Central Tank Battery UL 'D', Sec. 10, T-19-S, R-38-E



Leak occurred on 04/18/2007, and was discovered at 03:00 PM. A fill line to the production tank at the tank battery was left closed by the operator, after gauging. This diverted all fluid to the water tank, running the water tank over. The spilled fluid ran west to the fence of the battery and for 150' along the fence. An estimated 10 barrels of crude oil was spilled, and 8 bbls of oil was recovered via vacuum truck. Occidental Permian LTD. is the surface owner and utilizes the area for oil and gas production only. Depth to ground water according to State Engineers Office is an average of 48', for all wells in the area, giving this spill site a ranking of 20. Remediation of the spill site will be as follows:

- 1. Affected area will be excavated and soil will be disposed of at Sundance Services, Parabo Faciltiy near Eunice, NM.
- 2. Soil samples will be gathered from affected area.
- 3. NMOCD guidelines will be used to insure entire site is in compliance with guidelines.
- 4. Any soils removed will be replaced with clean fresh soil as needed.
- 5. Soil analysis data will be submitted with final closure letter.

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If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

Steven M. Bishop HES Tech/WSAH RMT Steven_Bishop@oxy.com

Steven &n Sister

 $(505)\ \overline{397}-8251$

Attachments: Initial C-141

Hand drawn map of spill site

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

Name of Company Occidental Permian Limited Partnership Address 1017 West Stanolind Road, Hobbs, N.M. 88240 Telephone No. (505) 397-8251	
Facility Name Turner Tract 2 Central T/B	
Surface Owner Oxy Permian LTD Mineral Owner LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County	
Location of Release Socion Township Range Feet from the North/South Line Feet from the East/West Line County	
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County	
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NATURE OF RELEASE Volume of Release 10 BBLs Volume Recovered 8 BBLs	
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Type of Release Crude Oil Volume of Release 10 BBLs Volume Recovered 8 BBLs Source of Release Date and Hour of Occurrence O4/18/2007 03:00PM Was Immediate Notice Given? Yes No Not Required Date and Hour N/A By Whom? N/A Was a Watercourse Reached? Yes No Not Required If YES, To Whom? N/A Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken. * Fill line on production tanks at the Turner Tract 2 Central Tank Battery was left closed after gauging by operator. All incoming fluid was diverted to water tank, running water tank over. Opened production line to production tanks to stop overflow. Picked up all fluid possible via vacuum truck. Describe Area Affected and Cleanup Action Taken.* All fluid remained inside fenced area inside berms. Fluid ran approximately 150' along fence. All fluid possible was picked up via vacuum truck recovering approximately 8 bbls of oil. Tanks were washed off, and clean soil was placed over spill area until area can be remediated. Area will be remediated to NMOCD guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger	
Source of Release Water Tank Was Immediate Notice Given? Yes No Not Required Date and Hour of Occurrence 04/18/2007 03:00PM If YES, To Whom? N/A By Whom? N/A Was a Watercourse Reached? Yes No No Not Required If YES, Volume Impacting the Watercourse. N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken. * Fill line on production tanks at the Turner Tract 2 Central Tank Battery was left closed after gauging by operator. All incoming fluid was diverted to water tank, running water tank over. Opened production line to production tanks to stop overflow. Picked up all fluid possible via vacuum truck. Describe Area Affected and Cleanup Action Taken.* All fluid remained inside fenced area inside berms. Fluid ran approximately 150' along fence. All fluid possible was picked up via vacuum truck recovering approximately 8 bbls of oil. Tanks were washed off, and clean soil was placed over spill area until area can be remediated. Area will be remediated to NMOCD guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger	
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should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	th
Signature: OIL CONSERVATION DIVISION	
Printed Name: Steven M. Bishop Approved by District Supervisor: Approved by District Supervisor:	
Title: HES Technician Approval Date: 4 23.07 Expiration Date: 6 29.07	
E-mail Address: Steven_Bishop@oxy.com Conditions of Approval: Attached	
Date: 04/19/2007 Phone: (505) 397-8251	
*Attach Additional Sheets If Necessary "incident - n PACO7 (1538990 application PAC 07 (1539130 RPH 29	ĺ

SPILL MAP

PLEASE DRAW SKETCH OF SPILL AND INDICATE WHERE SPILL ORIGINATED.

4/18/07 TURNER TR 2 LEASE

1/2 SEC. 10, T-19.5, R-39.E

N32040'47 US" W1030 03' 33.64"

Sp.11 10 80 × 0 BN REC 8 BD × 0 BN



RAN DER WATER THAK

