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		MEXICO OIL CONS - Engineerin 220 South St. Francis Driv	g Bureau -			
	ADM	INISTRATIVE	APPLICATION	I CHECK	LIST	
THI	S CHECKLIST IS MANDATO	RY FOR ALL ADMINISTRATIVE WHICH REQUIRE PROCESS			ION RULES AND R	EGULATIONS
	[DHC-Downhole ( [PC-Pool Con [WFX-]		ease Commingling] Lease Storage] [OL [PMX-Pressure Main I] [IPI-Injection Pre	[PLC-Pool/Le .M-Off-Lease ntenance Exp ssure Increas	ease Comming! Measurement] pansion] se]	ling]
1]	[A] Loca	ATION - Check Those V ttion - Spacing Unit - Sim NSL INSP	nultaneous Dedication			2007
	[B] <u>Co</u> m	Only for [B] or [C] mingling - Storage - Mea DHC  CTB		ols 🗌 o	)LM	<b>2007</b> MAR 28
	[C] Injec	tion - Disposal - Pressure		Oil Recovery EOR	PPR	H
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2]	[D] Othe		K Those Which Apply,	or Does No	_	9 29
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2]	[D] Othe <b>NOTIFICATION R</b> [A] [B] [C] [D	er: Specify EQUIRED TO: - Check Working, Royalty or Ove Offset Operators, Leaseh Application is One Whic Notification and/or Conc	k Those Which Apply, erriding Royalty Intere holders or Surface Own th Requires Published current Approval by Bl ommissioner of Public Lands, Stat	or Does No est Owners ner Legal Notice LM or SLO te Land Office	— ot Apply	29

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[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Note: Statement	must be completed by an individual with m	anagerial and/or supervisory capacity.	•
Ocean Monds-Dry			3/28/07
Print or Type Name J	Signature U	Title OMundedy e-mail Address	hollardhart. com



Ocean Munds-Dry omundsdry@hollandhart.com

March 28, 2007

### HAND-DELIVERED

Mark E. Fesmire, P. E. Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

> Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the north 320 acres of Irregular Section 4, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico to its proposed Meramac B 4 Fee Well No. 1H and the existing Meramac B 4 Fee Well No. 2H.

Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the Cottonwood Creek-Wolfcamp Gas Pool (Pool Code 75250) comprised of the north 320 acres of Irregular Section 4, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Meramac B 4 Fee Well No. 2H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320acre gas spacing unit to the following two horizontal gas wells:

- A. the existing Meramec B 4 Fee Well No. 2H (API No. 30-015-35381) horizontally drilled from a surface location 3400 feet from the South line and 660 feet from the East line to a proposed end point or bottomhole location 3400 feet from the South line and 660 feet from the West line of said Section 4; and
- B. the proposed Meramec B 4 Fee Well No. 1H (API No. 30-015 -35382) to be horizontally drilled from a surface location 2517 feet from the North line and 660 feet from the East line to a proposed end point or bottomhole location 2515 feet from the North line and 660 feet from the West line of said Section 4.

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 🙃

Administrative Application Page 2



Both the penetration point and the bottomhole location for the Meramac B 4 Fee Well No. 2H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Meramac B 4 Fee Well No. 1H to be drilled to the targeted subsurface endpoint or bottomhole location 2515 feet from the North line and 660 feet from the West line (Lot 12) of Section 4. EOG proposes to drill this well in compliance with the setback requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as **Exhibit**  $\underline{A}$  is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

**Exhibit B** is a map of offset operators around the spacing unit in Section 4. EOG is the only offset operator but certain working interest owners are not common. **Exhibit C** is a list of affected parties as defined by Division Rules. As required by Rule 1210, a copy of this application (with attachments) has been sent to those affected parties in accordance with Rule 1207(A)(5) and they have been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

The simultaneous dedication of the north 320 acres of said Section 4 to the Meramac B 4 Fee Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

O Cean Munde - Diz

Ocean Munds-Dry Attorney for EOG Resources, Inc.

Enclosures



Ocean Munds-Dry Associate omundsdry@hollandhart.com

March 28, 2007

### <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

### **AFFECTED INTEREST OWNERS**

Re: Application of EOG Resources, Inc., for simultaneous dedication, Eddy County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the proposed Meramac B 4 Fee Well No. 1H and the existing Meramac B 4 Fee Well No. 2H to the north 320 acres of Section 4, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours,

Ocean Munds-Dry () ATTORNEY FOR EOG RESOURCES, INC.

Enclosures

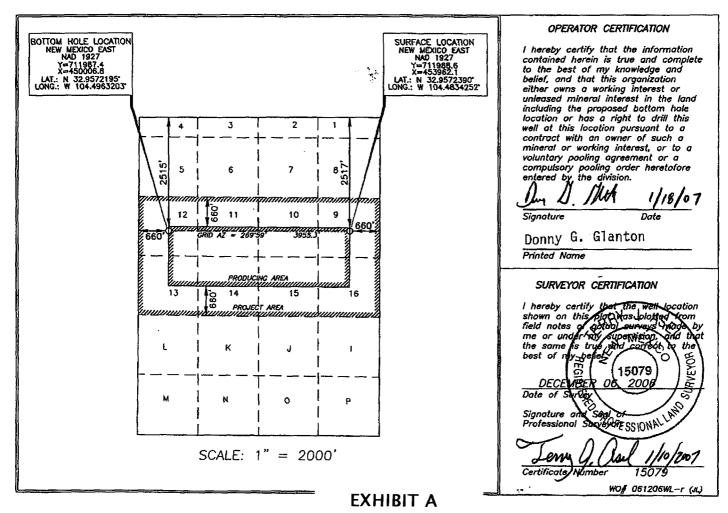
District II Eller Gy, White Clis & Hourd Areson Cos Department Submit to Appro 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION Submit to Appro District II 1220 South St. Francis Dr. I District IV Santa Fe, NM 87505								to Approp Sta Fe	Form C-102 d October 12, 2005 priate District Office ote Lease- 4 Copies ee Lease- 3 Copies MENDED REPORT		
	WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-015-353	mber SS2	<sup>P</sup> ∝ 7525	d Code O		COTTONWO	OD CREEK	Pool Name WOLFCAMP	(GAS)			
Property Code				Property Name					Well Number		
36264			MERAMEC	C "B" 4 FEE					<u>1H</u>		
OGRID No.			Оре	perator Name					Elevation		
7377			EOG RESC	OURCES, INC.				34	470'		
			Surfo	ice	Location						
					Feet from the	North/South line	Feet from the	East/Wes	t line	County	
9 4 10	5 SOUTH	25 EAST, .	N. M. P. M.		2517'	NORTH	660'	EA	ST	EDDY	
Bottom Hole Location If Different From Surface											
UL or lot no. Section	Township	Ran	ge Lu	ot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
12 4 10	SOUTH	25 EAST, .	N. M. P. M.		2515'	NORTH	660'	WE	ST	EDDY	
Dedicated Acres Ja	Dedicated Acres Joint or Infill Consolidation Code Order No.										
320											
No allowable will be	accigned to	this completion	until all interer	oto he	wo have an	applidated or	a non atande	red unit h	an haan a	paravad by the	

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

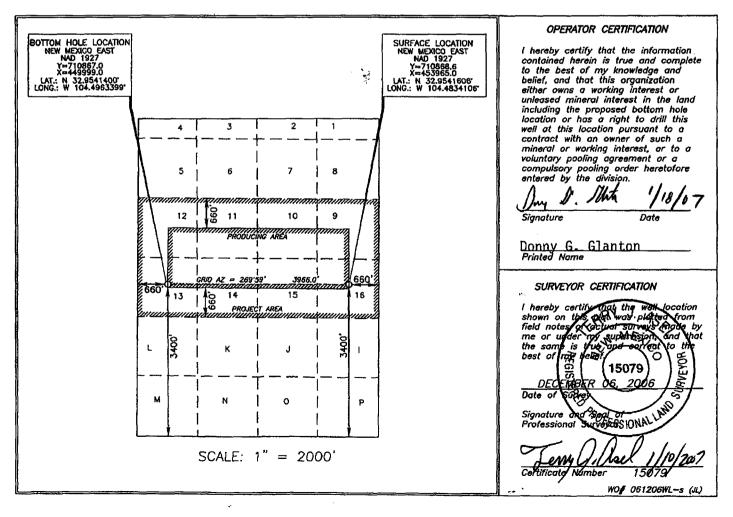


1625 N. French Dr., Hobbs, NM 88240       Energy, Minerals & Na         District II       1301 W. Grand Avenue, Artesia, NM 88210       OIL CONSEI         District II       0100 Rio Brazos Rd., Aztec, NM 87410       1220 South						on divisio	N	nt Submit	Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease- 4 Copies Fee Lease- 3 Copies		
	WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-012		Number	Pool 75250	Code		OTTONWO	DD CREEK	Pool Name WOLFCAMP	(GAS)		
Property Code					Property Name ERAMEC "B" 4 FEE					Well Number 2H	
ogri 7377	OGRID No. O					rator Name DURCES, INC.				Elevation 3469'	
				Surfo	oce	Location					
UL or lot no. Si 16	ection 4	Township 16 SOUTH	Rom 25 EAST, 1	-	ot Idn	Feet from the 3400'	North/South line SOUTH	Feet from the 660'	East/Wes EA	t line LST	County EDDY
Bottom Hole Location If Different From Surface											
UL or lot no. Si	ection	Township	Rang				North/South line		East/Wes	t line	County
13	4	16 SOUTH	25 EAST, 1	V. M. P. M.		3400'	SOUTH	660'	WE	ST	EDDY
Dedicated A 320		Joint or Infil	Consolidation Code	Order No.			······································				

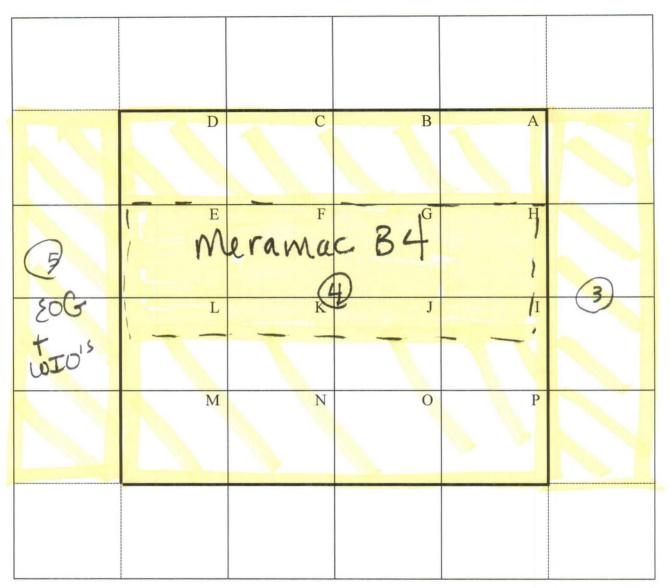
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



offsets in section  $\underline{4}$ 



# EXHIBIT B

## Exhibit C

## Application of EOG Resources, Inc. Simultaneous Dedication of North 320 acres of Section 4, Township 16 South, Range 25 East, NMPM Eddy County, New Mexico

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LCX Energy, LLC 101 N. Marenfeld Suite 200 Midland, Texas 79701

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Capstone Oil & Gas Company P.O. Box 10187 Midland, Texas 79702

CMW Interests, Inc. 24 Smith Road, Suite 405 Midland, Texas 79705

Elger Exploration, Inc. P.O. Box 2623 Midland, Texas 79702-2623

Parallel Petroleum Post Office Box 10587 Midland, Texas 79702