



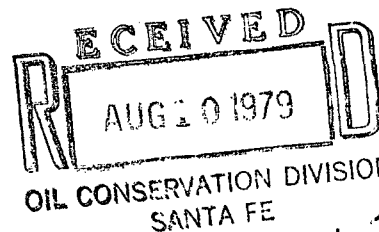
Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, NM 88240

August 8, 1979

Oil Conservation Division,
State of New Mexico Energy and Minerals Dept.
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey



NSL-1065
Rule 104 F
8-30-79

Re: Request for Approval of an Unorthodox Location for
Mexico "L" Well No. 3

Dear Sir:

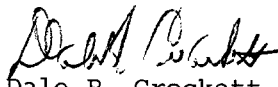
Getty Oil Company respectfully requests approval of an unorthodox location for our Mexico "L" Well No. 3 located in Unit B of Section 5, T-25S, R-38E, 660 FNL and 1980 FEL, Lea County, New Mexico.

This well was originally drilled in 1952 and completed in the Ellenburger Pool in April of 1952. The well was recompleted February 24, 1979, in the Dollarhide Fusselman Pool after swaging out collapsed casing. At the time of recompletion, a C-103 and C-104 were submitted and approved by the Hobbs District Office (see attachments).

In accordance with Rule 104,F, please find attached a plat showing the location of the well (marked with a red arrow) and the location of offset producers. A copy of this application has been sent to all offset operators by certified mail. Also attached is a list of offset operators and a copy of the C-103 and C-104 previously mentioned.

If there are any further questions, please contact the undersigned.

Yours very truly,
GETTY OIL COMPANY


Dale R. Crockett
Area Superintendent

JDM/de

Attachments

cc Mr. Jerry Sexton, Hobbs District
Oil Conservation Division
Audra Cary, GOC, Midland

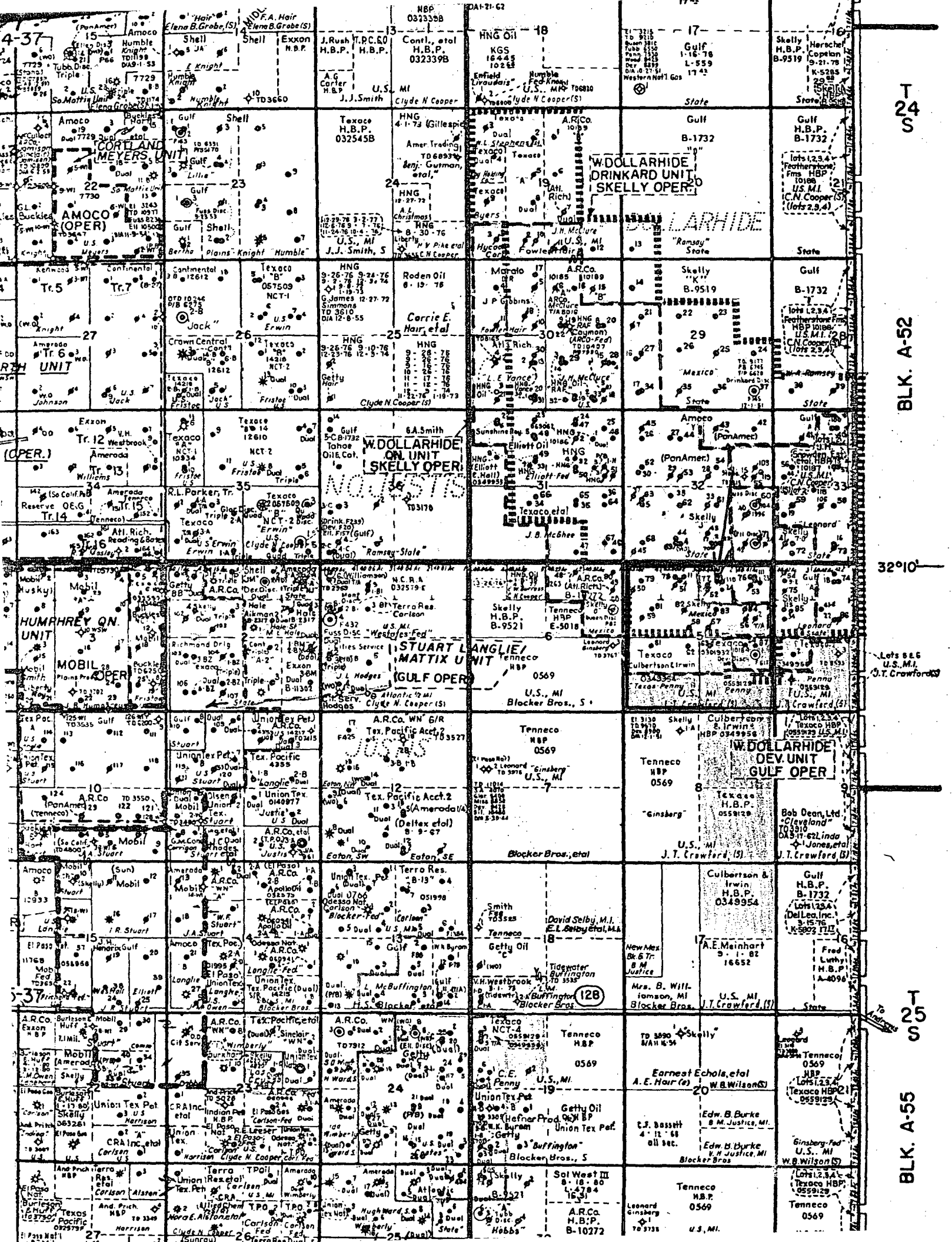
closer
than 330' to
casing
Fusselman
well

TABLE I: OFFSET OPERATORS

Texaco, Inc.
Box 728
Hobbs, New Mexico 88240

Gulf Oil Exploration and Production Co.
Box 670
Hobbs, New Mexico 88240

Amoco Production Co.
Box 68
Hobbs, New Mexico 88240



T 24 S

BLK. A-52

32°10'

Lots 8 & 6 U.S.M.I. J.T. Crawford

T 25 S

BLK. A-55

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATION TO OIL OR GAS RESERVOIR OR TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - (JOHN C. 101) FOR OIL AND GAS RESERVOIR.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Getty Oil Company

Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **B** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **5** TOWNSHIP **25S** RANGE **38E** N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9312

7. Unit Agreement Name

8. Farm or Lease Name
Mexico L

9. Well No.
3

10. Field and Pool, or Wildcat
Dollarhide Fusselman

12. County
Lea

13. Elevation (Show whether DF, KT, GR, etc.)
3168' DF

6. Check Appropriate Box To Indicate N
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	1-R.J. STARRAK-TULSA
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	1-A.B. CARY-MIDLAND
PULL OR ALTER CASING ☐		1-E. Buttross, ENGINEER
		1-C. Kingston, FOREMAN - West Dollarhide Drinkard Unit
		1-FILE
		1-_____, WIO's -LIST ATTACHED
		1-BH, FIELD CLERK

OTHER ☒ Recover stuck tubing, swage out casing, recement casing, and recomplete to Fusselman.

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull rods and pump.
3. Install BOP and pull tubing.
4. Jar out stuck tubing.
5. Swage out collapsed casing.
6. Set CIBP at 9000'. Dump 50' of cement on top.
7. Run Cement Bond Log 8500' - surface.
8. Perforate and cement squeeze zones as required.
9. WOC 24 hrs.
10. Drill out cement and test casing to 1000 psi.
11. Run Compensated Neutron Log 8500'-7000'.
12. Selectively perforate upper Fusselman.
13. Acidize with 3000 gallons 15% Acid and ball sealers.
14. Run tubing, rods, and pump and place on production.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Paul A. White* TITLE Area Superintendent DATE 8-17-78

Witnessed by
Jerry Seaton

REC'D 91 1070

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SANITARY

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

Getty Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC-HOBBS

1-R. J. STARRAK-TULSA

1-A. B. CARY-MIDLAND

1-ELB, ENGR.

1-CK, FOREMAN

1-DM, ASST. ENGR.

1-BH, FIELD CLK

1-FILE

1-ARCO

Address

P. O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Condensate

Dry Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name, including Permittal

Kind of Lease

Lease No.

Mexico "L"

3

Dollarhide Fusselman

State, Leasehold Fee

B-9312

Location

Unit Letter

660

Feet From The

North

Line and

1980

Feet From The

East

Line of Section

5

Township

25-S

Range

38-E

County

Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Texas NM Pipeline Co.

P. O. Box 1510, Midland, TX 79702

Name of Authorized Transporter of Gashead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Co.

P. O. Box 1492, El Paso, Texas 79910

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rgn.

Is gas actually connected?

When

G

5

25S

38E

Yes

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

Flow Well

Waterwell

Deepen

Flow Well

Flow Well

Flow Well

1-8-79

1-2/24/79

2-5/26/79

10,215'

8800'

Elevations (OP, RA, etc., etc.)

Name of Producing Formation

Top Oil/Gas Day

Timing, Length

3168' DF

Fusselman

8298'

8356'

Perforations

Depth Casing Shoe

8298-8308'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

18"

13"

260'

260 sxs

12 1/4"

9 5/8"

3150'

1900 sxs

7 7/8"

5 1/2"

10,215'

1470 sxs

2 7/8

8356'

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top oil able for this depth or be for full 24 hrs.)

Date of Test

Producing Method (if line, pump, gas lift, etc.)

5-25-79

5-28-79

Pump 8 x 144 SPM

Length of Test

Testing Pressure

Casing Pressure

Choke Size

24 hrs.

-

-

-

Actual Prod. During Test

Oil+Gels.

Water+Gels.

Gas+MCF

22 bbls.

10

12

7

GAS WELL

Actual Prod. During Test

Length of Test

Water+Condensate/MCF

Gravity of Condensate

Testing Method (if line, pump, gas lift, etc.)

Testing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

Area Superintendent

June 25, 1979

BH/de

OIL CONSERVATION COMMISSION

APPROVED

JUL 27 1979

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or recompleting well, this form must be accompanied by a tabulation of the well logs taken on the well in accordance with RULE 1101.

All sections of this form must be filled out completely for all wells on new and recompleting wells.

Fill out only Sections I, II, III, and IV for changes of terms, well name or number, or transporter, or other such change of conditions.