EXON COMPANY, U.S.A. POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION

L. H. BYRD MANAGER

New Mexico Oil Conservation Commission P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Gentlemen:

August 15, 1979

Request for Non-Standard Location for S. W. Harrison, Well No. 9, Undesignated Custer Devonian Pool, Lea County, New Mexico

REIVED D AUGIT 1979

OIL CONSERVATION DIVISION SANTA FE

NS 104F Rule 10-79

Attached is Form C-101, Application for Permit to Drill, Deepen or Plug Back, and Form C-102, Well Location and Acreage Dedication Plat for S. W. Harrison, Well No. 9, located in the undesignated Custer Devonian Pool, Lea County, New Mexico.

New Mexico Statewide Rules require that a well shall be located not closer than 330 feet to any quarter-quarter section boundary. This well is located only 150 feet from the quarter-quarter section boundary line which is 180 feet closer than required. Because of a major gas pipeline the location could not be staked 330' west from the quarter-quarter section line. A sketch showing the location of the gas pipeline and a county map showing the offset operators are attached.

The offset operators are being notified by certified mail of the application to complete this well as a non-standard location. If you as an offset operator have no objection to this application, you are requested to execute the attached waiver and forward a copy to the New Mexico Oil Conservation Commmission, P. O. Box 2088, Santa Fe, New Mexico 87501, and return one copy to this office.

The offset operators to this lease are:

Shell Oil Company, Attn: Mr. J. E. Sullivan, Box 1509, Midland, TX 79702 Texas Pacific Oil Company, Inc., Box 4067, Midland, TX 79702 Phillips Petroleum Co., Attn: Mr. Harold McLemore, 4001 Penbrook, Odessa, Tx 79762 Petco, Box 911, Breckenridge, TX 76024

Reserve Oil & Gas, 1000 Oil Center, 2601 Northwest Expressway, Oklahoma City, OK 73112

Union Texas Petroleum, 1300 Wileo Building, Midland, TX 79701 Mobil Oil Corporation, Nine Greenway Plaza, Suite 2700, Houston, TX 77046 Attn: Mr. J. A. Morris

Very truly yours,

L. H. Byrd

MK/dc Attachments

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NO. OF COPIES RECEIVED			V. TION COUNTER!	241				
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	N	Form C-101 Revised 1-1-6	5		
SANTA FE FILE		m	7 P T T		SA. Indicate	Type of Lease		
								
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Exxon Corpora	tion				9	•		
3. Address of Operator	<u> </u>					d Pool, or Wildcat		
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21. Elevations (Show whether DF	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor			. Date Work will start		
Later	В	lanket	Unknown a	t Presen	t Sept	ember 15, 1979		
23.	· F	PROPOSED CASING AND						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS O	F CEMENT	EST. TOP		
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IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA	ON PRESENT PO	ODUCTIVE 70PF	AND PROPOSED NEW BROOMS		
TIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANY.					osco nan Frodoc		
I hereby certify that the informati	on above is true and com	plete to the best of my kn	owledge and belief.					
Signed Melhas X	nielina	_ Tule_ Proratio	n Specialis	st	Δ11	gust 15, 1979		
	1	_ 14te			DateRU	545 (1), 17/7		
(This space for	State Use) (
APPROVED BY		_ TITLE			DATE			
CONDITIONS OF APPROVAL, IF	FANY:							

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Exxon Corporation			S.W. HARR	USON			9
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If answer is "no," list the this form if necessary.) No allowable will be assig forced-pooling, or otherwise sion.	ned to the well until al	l interests	have been	consolidat	ed (by con	muniti	zation, unitizatio
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5 Miles NV of JAL , New Mexico

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C.E. Sec. File No. 7214

1382

BLOWOUT PREVENTER SPECIFICATION EQUIPMENT DESCRIPTION

TYPE I

BOP stack "A", "B" or "C" acceptable. All equipment should be at least API 2000 psi W.P. or higher unless otherwise specified.

BOP STACK "A"

- 1. Bell Nipple with flow line and fill connection.
- 2. Hydril or Shaffer bag type preventer.
- 3. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
- 4. 2-inch (minimum) flanged plug or gate valve.
- 5. 4-inch flanged pressure operated gate valve or manual operated plug or gate valve.
- 6. Ram type pressure operated blowout preventer with blind rams.
- 7. Screw type casing head (furnished by Exxon) with flange adapter (furnished by contractor).
- 8. Plug or gate valve (furnished by Exxon).

BOP STACK "B"

- 1. Bell nipple with flow line and fill connection.
- 2. Ram type pressure operated blowout preventer with blind rams.
- 3. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
- 4. 2-inch (minimum) flanged plug or gate valve.
- 5. 4-inch flanged pressure operated gate valve or manual operated plug or gate valve.
- 6. Ram type pressure operated blowout preventer with pipe rams.
- 7. Screw type casing head (furnished by Exxon) with flange adapter (furnished by contractor).
- 8. Plug or gate valve (furnished by Exxon).

BOP STACK "C"

- 1. Bell nipple with flow line and fill connection.
- 2. Double pressure operated ram type preventer with blind rams in the top and pipe rams in the bottom with one 4-inch and one 2-inch (minimum) side outlets.
- 3. 2-inch (minimum) flanged plug or gate valve.
- 4. 4-inch flanged pressure operated gate valve or manual operated plug or gate valve.
- 5. Screw type casing head (furnished by Exxon) with flange adapter (furnished by contractor).
- 6. Plug or gate valve (furnished by Exxon).

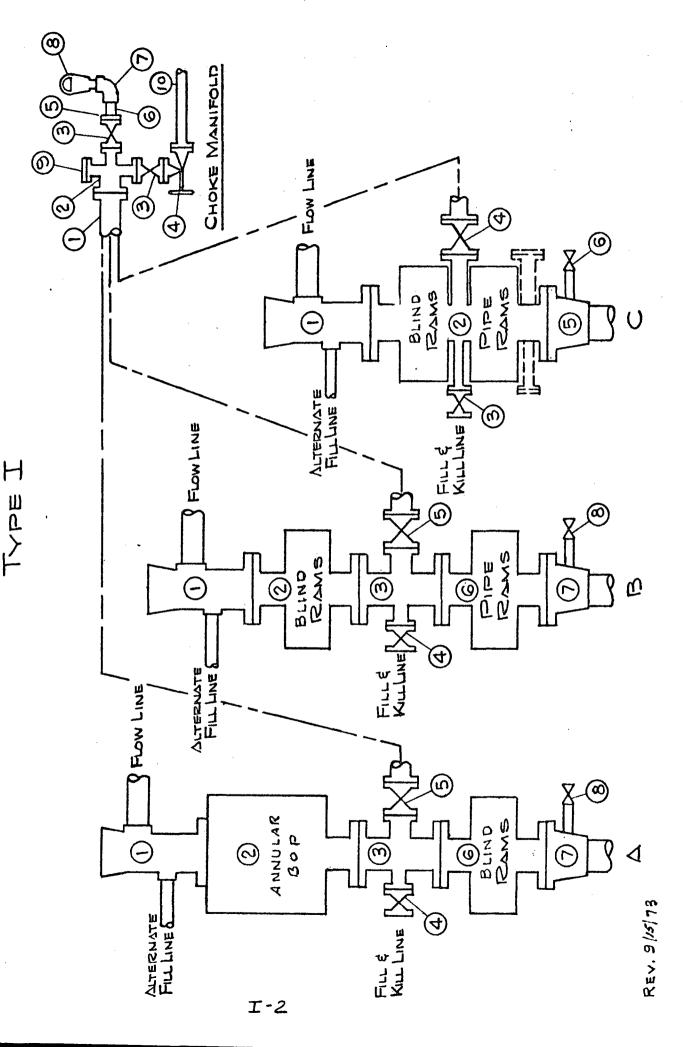
CHOKE MANIFOLD

- 1. 4-inch flanged spacer spool.
- 2. 4-inch X 2-inch X 2-inch X 2-inch flanged cross.
- 3. 2-inch flanged plug or gate valve.
- 4. 2-inch flanged adjustable choke.
- 5. 2-inch threaded flange.
- 6. 2-inch X H nipple.
- 7. 2-inch forged steel Ell.
- 8. Cameron (or equal,) threaded pressure gage.
- 9. Blind flange.
- 10. 2-1/2-inch pipe, 300' to pit, anchored.

NOTES:

- 1. Replacement pipe rams and blind rams shall be on location at all times.
- 2. Only type U, QRC, E and LWS ram type preventers acceptable.

BLOWOUT PREVENTER SPECIFICATION MIDLAND DRILLING ORGANIZATION



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New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. J. D. Ramey

This is to advise that the undersigned has been given due notice that Exxon Corporation has made application for a non-standard location for S. W. Harrison, Well No. 9, in the undesignated Custer Devonian Pool.

We hereby waive any objection to the granting of this application for the above well which will be located:

S. W. Harrison, Well No. 9, to be located 1,470' FWL and 1,980' FSL of Section 25, T24S, R36E, Lea County, New Mexico.

Executed	this	 day of			_, 1979	•
		Company	,			:
		By				



1070

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

16th

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2.1.00	 	~~ <u>,</u>	August
		Company	PHILLIPS PETROLEUM COMPANY
			•
		By Rope	6 J. Reper
		R. J	. Roper Senior Reservoir Engineer

day of



. 1979.

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

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August

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	Company _	UNION TEXAS PETROLEUM	
		,	
	By Den	nis & Johnson	

day of

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501



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Executed	this	20th	day of	August	. 1979.
			Company _	PETROLEUM CORF	ORATION OF TEXAS
			By	III Ju	4



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

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Executed this 27 day of August . 1979.

Company RESERVE OIL INC.

By Sim Jahren



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

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Executed	this	- July 14	day of _	, 1979.
			Company	MOBIL OIL CORPORATION
			Ву	Samonie

File hSL-1066

WAIVER



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

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Executed this H day of September, 1979.

Company Shell oil

By A.J. Jane