

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

NMOCD - ACOI 150-A

IN THE MATTER OF CONOCOPHILLIPS COMPANY,

Respondent.

**AMENDED
AGREED COMPLIANCE ORDER**

Pursuant to Ordering Paragraph 3 of Agreed Compliance Order 150, the Director of the Oil Conservation Division (“OCD”) hereby amends that order as follows:

FINDINGS

1. Inactive Well Agreed Compliance Order 150 (“ACOI 150”) requires ConocoPhillips Company (“Operator”) to return to compliance with OCD Rule 201 at least 18 of the wells identified in Exhibit A by April 30, 2007, and file a compliance report by that date.

2. ACOI 150 further provides that if Operator returns to compliance with OCD Rule 201 at least 18 of the wells identified in Exhibit A by April 30, 2007, and files a timely compliance report, the OCD shall issue an amendment extending the terms of ACOI 150 for an additional six-month period, requiring Operator to return an additional 18 wells to compliance by that deadline. If Operator exceeds its 18-well goal in any six-month period, the excess wells will apply towards the Operator’s goal for the next period.

3. Operator filed a timely compliance report, and the OCD has verified that OCD records indicate that Operator has returned the following 60 wells identified in Exhibit A to compliance:

- Britt B #005 30-025-06104
- Britt B #009 30-025-06108
- East Vacuum (GSA) Unit #001 30-025-23814
- East Vacuum (GSA) Unit #001 30-025-02828
- East Vacuum (GSA) Unit #001 30-025-02822
- East Vacuum (GSA) Unit #002 30-025-02973
- East Vacuum (GSA) Unit #004 30-025-27338
- East Vacuum (GSA) Unit #005 30-025-26224
- East Vacuum (GSA) Unit #007 30-025-26779
- East Vacuum (GSA) Unit #010 30-025-26686
- East Vacuum (GSA) Unit #389 30-025-32762

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- Easst Vacuum (GSA) Unit #394 30-025-34831
- Leamex #045 30-025-30080
- Lockhart A 30 #007 30-025-04838
- MCA Unit #011 30-025-00567
- MCA Unit #026 30-025-00607
- MCA Unit #036 30-025-00629
- MCA Unit #045 30-025-00605
- MCA Unit #053 30-025-08038
- MCA Unit #057 30-025-08044
- MCA Unit #099 30-025-12764
- MCA Unit #216 30-025-00782
- MCA Unit #226 30-025-00817
- MCA Unit #228 30-025-00819
- MCA Unit #247 30-025-22700
- MCA Unit #253 30-025-08052
- MCA Unit #257 30-025-08050
- MCA Unit #289 30-025-23789
- MCA Unit #302 30-025-24298
- MCA Unit #345 30-025-24499
- MCA Unit #370 30-025-29852
- MCA Unit #373 30-025-29959
- MCA Unit #381 30-025-30348
- MCA Unit #385 30-025-30731
- Pearl B #004 30-025-25358
- Phillips E State #012 30-025-23457
- Phillips E State #014 30-025-23459
- SEMU Blinebry #099 30-025-26032
- SEMU Blinebry #103 30-025-26277
- SEMU Eumont #112 30-025-26633
- SEMU McKee #011 30-025-07846
- SEMU McKee #050 30-025-07832
- SEMU McKee #053 30-025-07833
- SEMU McKee #057 30-025-07825
- State F 1 #001 30-025-04433
- State F 1 #006 30-025-04437
- State F 1 #007 30-025-26004
- State F 1 #008 30-025-26005
- State KN 12 #007 30-025-26619
- Vacuum Glorieta East Unit #004 30-025-20884
- Vacuum Glorieta East Unit #006 30-025-32367
- Warren Unit #004 30-025-07850
- Warren Unit #022 30-025-07854
- Warren Unit #083 30-025-26762

- Warren Unit Blinebry Tubb WF #40 30-025-25204
- Warren Unit Blinebry Tubb WF #68 30-025-26210
- Warren Unit Blinebry Tubb WF #70 30-025-26841
- Warren Unit Blinebry Tubb WF #84 30-025-27105
- Warren Unit Blinebry Tubb WF #91 30-025-27566
- Warren Unit McKee #6 30-025-07853

CONCLUSIONS

1. Operator returned 60 wells to compliance in the first 6-month period, meeting and exceeding its 18-well goal for each of the first three 6-month periods, with 6 excess wells to carry over into the fourth and final 6-month period.
2. The OCD should amend ACOI 150 to extend its terms through October 31, 2008, and require Operator to return to compliance by that date 12 wells identified in Exhibit A that are not identified in Findings Paragraph 3, above, to meet its 18-well goal for the fourth and final period.

ORDER

1. Operator shall return to compliance by October 31, 2008 12 wells identified in Exhibit A that are not identified in Findings Paragraph 3, above.
2. Operator shall file a written compliance report by October 31, 2008 identifying the additional wells returned to compliance by October 31, 2008, identifying the wells by name and API number, stating how each well was returned to compliance (returned to production/injection, wellbore plugged, placed on approved temporary abandonment) and the approximate date the well was returned to compliance. The report should be mailed or e-mailed to the OCD's Compliance and Enforcement Manager so that it is received by October 31, 2008.
3. The terms of ACOI 150 otherwise remain in effect and are extended through October 31, 2008.

Done at Santa Fe, New Mexico this 2nd day of May, 2007.

By: 
 Mark Fesmire, P.E.
 Director, Oil Conservation Division