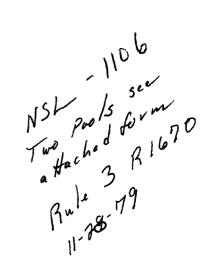
SUPRON ENERGY CORPORATION Post Office Box 808 Farmington, New Mexico 87401

October 26, 1979



Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Re: Supron Energy Corporation Payne No. 4-A 1100'/S & 135'/E Sec. 22, T-32N, R-10W

Gentlemen:

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Supron Energy Corporation proposes to dually complete the above referenced well in an unorthodox location because of the topography.

Enclosed are copies of the Application for Permit to Drill and plat showing the topography of the area. This shows the reason for the need to locate this well as shown.

The offset operator's have been notified by registered mail on 10-26-79.

SUPRON ENERGY CORPORATION

Rudy D. Motto Area Superintendent

RDM:bjs Enclosures

cc: Oil Conservation Division - Aztec El Paso Natural Gas

OCT 2 9 1979 CIL CONSERVATION DIVISION

* Form 9-381 C (May 1983) SUBMIT IN 'LICATE' Form approved. (Other instructions on reverse side) Form approved. (Other instructions on reverse side) Form approved. (Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY S. LEASE DESIGNATION AND GREALL NO. SF 080517 Laste DATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK S. LEASE DATION ALLOTTES ON TRINS NAME Laste of work DRILL X DEEPEN PLUG BACK Laste of weath weath of orearing ton, New Mexico 87401 Supton S. Passe of orearing Location of weath Reput Department of the secondance with any State requirements.*) Supton Supton Location of states Same as above J6. No. of access in Lease New Mexico Listance in Miles AND DIRECTION FROM NEAREST TOWN OR FORST OFFICE* J6. No. of access in Lease Sam Juan New Mexico Listance in Miles AND DIRECTION FROM NEAREST TOWN OR FORST OFFICE* J1. No. of access in Raine Miles Sam Juan New Mexico Listancc in	. •						Term entrese	
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<u>13-3/4"</u> <u>10-3/4"</u> <u>32.75#</u> <u>250</u> <u>200 Sx.</u>	23.	1	PROPOSED CASING	AND CEMEN	TING PROGR.	AM		
	SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETT	ING DEPTH	· · ·	QUANTITY OF CEMENT	
9-7/8" 7-5/8" 26.40# 4000 200 Sx.	13-3/4"	10-3/4"	32.75#	250	•	200	Sx.	
	9-7/8"	7-5/8"	26.40#	4000		. 200	Sx.	
6-3/4" 5-1/2" 15.50# 8670 600 Sx.	6-3/4"	5-1/2"	15.50#	8670		600	Sx.	

We propose to drill this well through the Pictured Cliffs to an intermediate depth of approximately 4000 ft. with mud and run 7-5/8" casing to bottom. We will then drill through the Dakota to approximately 8670 ft. using air or natural gas and run a 5-1/2" liner from about 3850 to about 8670 ft. The Dakota zone will be perforated and frac'd and a bridge plug set below the Mesaverde. The Mesaverde will be perforated and frac'd. The bridge plug will be removed and a packer set between the Mesaverde and Dakota zones. Tubing will be run to both zones.

IN ABOVE SPACE DESCRIBE PROPOSED. PROGRAM: 11 proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill (5) deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TITLE Production Superintendent

APPROVAL DATE _

DATE October 18, 1979

DATE

This lease is in the process of being communitized.

0

Roddy

Гhе	well	will	be	drilled	Q'n	acre	age	dedi	cated	to	а	gas	transporter
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PERMIT NO.

APPROVED BY

SIGNED

24.

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CONDITIONS OF APPROVAL, IF ANY :

linel

Kenneth E.

(This space for Federal or State office use)

TITLE



SUPRON ENERGY CORPORATION

WELL: PAYNE NO. 4-A

LOCATION: 1100 Feet from the South line and 135 feet from the East line of Section 22, Township 32 North, Range 10 West, N.M.P.M., San Juan County, New Mexico.

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	E.P.N.G.		E.P.N	N.G.	E.P.N.G.		
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	^{EPNG} O				S.J. 32-9)	
		EPNG 1-B O Sullivan	SUPRO	0 0	S.J. 32-9 E.P.N.G.	o ⁴⁹	
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1	AMOCO			SUPRON 5 O	S.J. 32-9 E.P.N.G.	o ³⁹	<u>, , , , , , , , , , , , , , , , , , , </u>
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		^{A-1} 0	1-F 🔆	5-A	²⁸ o		N
	chneider Ho	olmberg Gas	Keves Gas	Payne	S.J. 32-9		



Proposed Blanco Mesaverde and Basin Dakota Dual

Mesaverde

Fruitland

*

Pictured Cliffs - Mesaverde



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

October 30, 1979

BRUCE KING

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Supron Energy Corp. P. O. Box 808 Farmington, New Mexico 87401

> Re: Application for Non-Standard Location: <u>Payne No. 4-A</u> <u>1100' FSL and 135' FEL of Sec.</u> 22, T-32-N, R-10-W, San Juan County

We may not process the subject application for non-standard location until the required information or plats checked below (is) (are) submitted.

(x)

A plat must be submitted clearly showing the ownership of the offsetting leases.

A statement must be submitted that offset owners have been notified of the application by certified mail.

 \square

A plat must be submitted fully identifying the topography necessitating the non-standard location.

Other:

R. L. STAMETS Technical Support Chief

RLS/dr



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

> POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

BAUCE KING

LARRY KEHOE SECRETARY

Supron Energy Grp

Re: Application for Non-Standard Location: <u>Payne No 4-A</u> <u>1100 FSL 135 FEL See 22-732</u> N-R10 W San Juan County, Nav Musico

We may not process the subject application for non-standard location until the required information or plats checked below (is) (are) submitted.

 Δ

A plat must be submitted clearly showing the ownership of the offsetting leases.

A statement must be submitted that offset owners have been notified of the application by certified mail.

A plat must be submitted fully identifying the topography necessitating the non-standard location.

7 Other:

R. L. STAMETS Technical Support Chief

RLS/dr

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT **OIL CONSERVATION DIVISION**

October 30, 1979

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

> Supron Energy Corp. P. 0. Box 808 Farmington, New Mexico 87401

Called K II Cell for Aug From K II Cell for Aug He W' With the for St Applica: POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Re:

Application for Non-Standard Location: Payne No. 4-A 1100' FSL and 135' FEL of Sec. 22, T-32-N, R-10-W, San Juan County

We may not process the subject application for non-standard location until the required information or plats checked below (is) (are) submitted.

A plat must be submitted clearly showing the ownership of the offsetting leases.

A statement must be submitted that offset owners have been notified of the application by certified mail.

A plat must be submitted fully identifying the topography necessitating the non-standard location.

Other:

ECEIVED OIL CONSERVATION DIVISION SANTA FE

R. L. STAMETS Technical Support Chief

RLS/dr

RECEIVED OCT 3 1 1979

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 4-A SUPRON ENERGY CORPORATION PAYNE Township Range Unit Letter Section County 32 NORTH SAN JUAN 10 WEST 22 Ρ Actual Footage Location of Well: 135 EAST 1100 SOUTH line and line feet from the feet from the Dedicated Acreage: Ground Level Elev: **Producing Formation** ME SAVE RDE Pool BLANCO 6890 E 1/2 302.97 Acres DAKOTA BASIN 1. Jutline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Dakota Yes X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION N 88° 27' W 30-16:36 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Rudy D. Motto 1190 No. Position Area Superintendent Comrany SUPRON ENERGY CORPORATION Date October 30, 1979 22 his plat was plotted fig Dakota sion, and that the ΕD No. 4-A @ 979 Date Surveyed OILI CONSERVATION DIVISION 6 April 1979 SANTA FE Regist ed Professional Certificate No. 660 330 190 1320 1463 1650 1980 2310 2640 2000 1500 1000 50 Q ٥

Form C-102 Supersedes C-128 Effective 1-1-65

OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

10-31-DATE

RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX

Gentlemen:

261 79 I have examined the application dated_ 22-32N for thetell 11110 Lease and Well No. Operator Unit, S-T-R

and my recommendations are as follows:

NONE

ECE OIL CONSERVATION DIVISION SANTA FE

Yours very truly,

udatell