

Northwest Pipeline Corporation



PRODUCTION & DRILLING
P. O. BOX 90
FARMINGTON, NEW MEXICO 87401

5110.1-160-79

November 21, 1979

New Mexico Oil Conservation Commission
P.O. Box 2088
State Land Office Building
Santa Fe, New Mexico 87501

NSK-1109
Rule 104 (F)
12-16-79

ATT: R. L. Stamets

Dear Mr. Stamets:

Northwest Pipeline Corp. is requesting approval for an Unorthodox Location for the San Juan 32-7 Unit #53 well due to topography. The reason being the topography is such that rock cliffs limit the possible locations for a well site in this area.

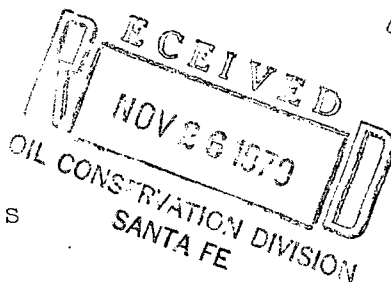
location &
pool on
form e-102

Attached is a plat showing the ownership of all leases off setting the proration unit. Also, the operators of these leases have been notified by certified mail.

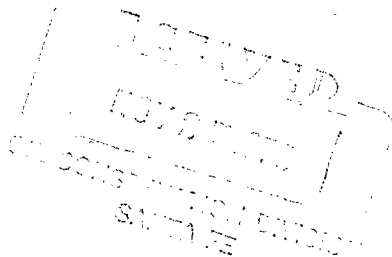
If you have any questions please call me at (505) 327-5351.

Sincerely,

W. J. Billman
W. J. Billman
Drilling Engineer



WJB/djb
Attachments



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

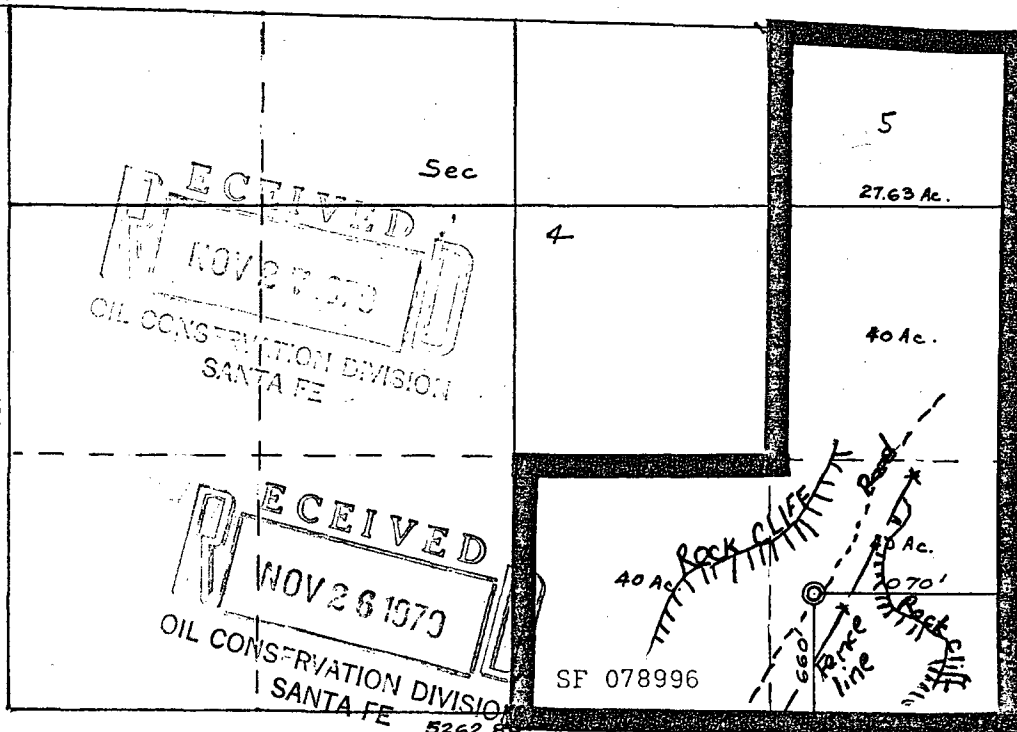
Operator NORTHWEST PIPELINE CORPORATION			Lease SAN JUAN 32-7 UNIT		Well No. 53
Unit Letter P	Section 4	Township 31N	Range 7W	County SAN JUAN	
Actual Footage Location of Well: 660 feet from the South line and 1070 feet from the East line					
Ground Level Elev: 660	Producing Formation Pictured Cliffs		Pool South Los Pinios Fruitland Pictured Cliffs		Dedicated Acreage: 147.63 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
W.J. Billman
Position
Drilling Engineer
Company
Northwest Pipeline Corp.
Date
July 20, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 25, 1979
Registered Professional Engineer and Land Surveyor
Fred A. Kerr Jr.
Certificate No. 3950
J. KERR, JR.

SCALE: 1"=1000'

DEDICATED ACREAGE: E/2 NE/4
E/2 SE/4
SW/4 SE/4

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Northwest Pipeline Corporation

505-327-5351

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FSL & 1070' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

NA

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

16. NO. OF ACRES IN LEASE

NA

19. PROPOSED DEPTH

3900'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6660' GR

22. APPROX. DATE WORK WILL START*

July 20, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	150'	100 sks
6-3/4"	2-7/8"	6.4#	3900'	210 sks

Selectively perforate and stimulate the Pictured Cliffs formation.

A B.O.P. will be installed after the surface casing has been run and cemented.

All subsequent operations will be conducted through the BOP.

The SE/4 of Section 4, is dedicated to this well.

Gas is dedicated.

Unorthodox Location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

M. J. Turnbaugh
M. J. Turnbaugh

TITLE Assoc. Drilling Engineer

DATE 10/22/79

(This space for Federal or State office use)

PERMIT NO.

NOV 26 1979

APPROVAL DATE

APPROVED BY

OIL CONSERVATION DIVISION
SANTA FE

TITLE

DATE

*See Instructions On Reverse Side